ROCKY MOUNTAIN POWER

POWERING YOUR GREATNESS

2025 Wyoming Energy Efficiency and Peak Reduction Annual Report

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EXECUTIVE SUMMARY

Rocky Mountain Power, a division of PacifiCorp, serves retail customers in Utah, Idaho, and Wyoming, including ~145,000 customers in Wyoming. The company prioritizes energy efficiency and peak reduction resources as cost-effective alternatives to traditional supply-side resources, aiding in load growth management and meeting peak system requirements.[1]

PacifiCorp develops an Integrated Resource Plan (IRP) to balance cost, risk, uncertainty, supply reliability, and long-term public policy goals. This plan ensures Rocky Mountain Power continues to provide reliable and reasonably priced services. Energy efficiency and peak management opportunities are integrated into the IRP based on their availability, characteristics, and costs.[2]

Program Administration: Rocky Mountain Power employs external implementers to manage its programs, with independent external evaluators validating the energy and demand savings from these energy efficiency programs.

Communication and Outreach: The company uses earned media, customer communications, education, outreach, advertising, and program-specific marketing to highlight the value of energy efficiency, inform customers about low-cost and no-cost measures, and educate them on available programs, services, and incentives.

This report summarizes the program results, activities, and expenditures for the Customer Efficiency Tariff Rider (Schedule 191) from January 1, 2025, through December 31, 2025. During this period, Rocky Mountain Power invested **$8.9** million in energy efficiency and peak reduction resources on behalf of its customers. This investment produced approximately **51,339** megawatt-hours (MWh) of first-year energy savings at the generator for energy efficiency programs. Based on the projected value of these savings over the life of the individual measures, net benefits are estimated at **$51.3** million.

The energy efficiency portfolio was cost-effective under the Utility Cost Test (UCT), Wyoming's primary cost-benefit test. Detailed cost-effectiveness results are provided in Table 7 and Appendix A.

In 2025, Rocky Mountain Power's Demand-Side Management (DSM) portfolio included the following energy efficiency and peak reduction programs:

- **Wattsmart Homes:** A residential energy efficiency program that provides financial incentives and market support to encourage customers to install high-efficiency equipment and improve overall home performance. It serves existing homes, new construction, manufactured housing, and multifamily units, offering rebates.
- **Home Energy Reports**: Is a behavioral energy efficiency program that aims to reduce residential electricity usage by providing customers with personalized energy reports and insights. These reports compare a customer's energy usage to that of comparable homes in there are, breakdown usage by end use (e.g., heating, lighting, appliances), and provide tailored recommendations for saving energy and lowering bills.
- **Low Income Weatherization:** Provides no-cost energy efficiency upgrades to income-qualified households to help reduce energy use and lower utility bills. Delivered in partnership with local agencies, the program combines utility funding with state and federal grants to support services such as energy audits, insulation, air sealing, and other cost-effective home improvements. These services help improve comfort, safety, and long-term affordability for participating low-income customers.
- **Wattsmart Business:** A non-residential energy efficiency program that provides financial incentives, technical assistance, and energy management support to commercial, industrial, and agricultural customers. The program includes standard rebates for common upgrades, custom incentives for complex

[1] Information on Rocky Mountain Powers planning process, program administration, program evaluations, communication, and outreach can be found at: Demand-Side Management.

[2] Information on PacifiCorp's Integrated Resource Plan (IRP) can be found at: Integrated Resource Plan.

projects, and services like energy analysis and system optimization, helping businesses to improve efficiency while contributing to the overall savings and peak reduction.

- **Wattsmart Batteries**: The Wattsmart Battery program is a residential demand response program that encourages customers to install battery energy storage systems and enroll them so the utility can manage battery output during periods of high system demand.
- **Wattsmart Business Demand Response**: A nonresidential (commercial, industrial, and institutional) program that pays customers to temporarily reduce electricity use during periods of high system demand. Participants agree to curtail load – either through automated controls or operational adjustment – when dispatched by the utility, helping maintain grid reliability and lower peak system costs, while earning capacity-based incentive payments (typically per kW of curtailed load).

REGULATORY ACTIVITIES

During the 2025 reporting period, Rocky Mountain Power submitted compliance filings, informational reports, updates, notices, and requests to the Commission in support of its DSM programs. The key activities are summarized below:

- **January 22, 2025** – The Company filed a settlement stipulation in the matter of the Company's application for approval of a Category 3 demand response program (Docket No. 20000-670-ET-24). The Commission issued an Order May 7, 2025, approving the stipulation.
- **February 4, 2025** – The Company filed its DSM balancing account and promotional materials report for the fourth quarter of 2024. (Docket No. 20000-632-ET-23).
- **February 18, 2025** – The Company submitted a compliance filing in response to the Commission's May 7, 2025, Order approving the Settlement Stipulation in the matter of the Company's application for approval of a Category 3 demand response program. (Docket No. 20000-670-ET-24)
- **April 1, 2025** – The Company posted a 30-day notice on the Wattsmart Homes website to adjust incentives for window, appliance, heat pump, and new homes offerings. The changes became effective May 2, 2025.
- **Aprile 14, 2025** – The Company submitted another compliance filing in response to the Commission's May 7, 2025, Order approving the Settlement Stipulation in the matter of the Company's application for approval of a Category 3 demand response program. (Docket No. 20000-670-ET-24)
- **May 6, 2025** – The Company met with the Office of Consumer Advocate and Wyoming Industrial Energy Consumers to discuss the Category 3 budget and targets.
- **May 7, 2025** – The Company filed its DSM balancing account and promotional materials report for the first quarter of 2025. (Docket No. 20000-632-ET-23).
- **June 17, 2025** – The Company filed its annual DSM report for the 2024 calendar year. (Docket No. 20000-6332-ET-23)
- **June 27, 2025** – The Company filed an application with the Commission requesting approval to increase the 2026 Category 3 budget in Docket No. 20000-686-EA-25. The Commission approved the Company's application in a bench ruling during the open meeting held October 9, 2025, effective the same.
- **August 7, 2025** – The Company filed its DSM balancing account and promotional materials report for the second quarter of 2025. (Docket No. 20000-632-ET-23).
- **September 24, 2025** – The Company posted a 30-day notice on the Wattsmart Business website to adjust throughout the program and associated offerings in the 3-year DSM plan. These changes became effective October 24, 2025.
- **November 5, 2025** - The Company filed its DSM balancing account and promotional materials report for the third quarter of 2025. (Docket No. 20000-632-ET-23).
- **November 19, 2025** – The Company submitted a compliance filing to update the 2026 Category 3 rate under Schedule 191. (Docket No. 20000-658-ET-24)
- **December 19, 2025** – The Company filed its 2026 Communications Plan for DSM. (Docket No. 20000-632-ET-23)

CUSTOMER EFFICIENCY SERVICE CHARGE

In Docket Nos. 20000-264-EA-06 and 20000-670-ET-24, the Commission approved recovery of energy efficiency and demand response expenditures through Schedule 191. The charge appears as a line item on customer bills. The Company records eligible DSM expenditures in the balancing account for the applicable customer category as costs are incurred. Surcharges for each customer classification are defined as follows:

- Category 1: Residential Schedules 2 and 19
- Category 2: Non-residential Schedules 25, 28, 29, 40, and all lighting schedules
- Category 3: Non-residential Schedules 33, 46, and 48T
- Demand Response: All Category 1, 2, and 3 Schedules

In Docket No. 20000-526-EA-17 (Record No. 14847), the Commission approved the capitalization and amortization of the Category 3 balancing account. Schedule 191 balances by category are available in the Company's ongoing quarterly reports submitted in Docket No. 20000-632-ET-23 (Record No. 17244).

PORTFOLIO OF PROGRAMS

ENERGY EFFICIENCY PROGRAMS

WATTSMART HOMES

Program Description

The Wattsmart Homes program aims to promote energy efficiency by offering access to and incentives for more efficient products and services for residential customers. The program covers the following housing types:

- Newly Constructed Homes
- Single Family Existing Homes
- Multi-family Housing Units
- Manufactured Homes

The program is available to residential customers served under Electric Service Schedules 2 or 19. Landlords who own rental properties with tenants billed under these schedules are also eligible.

In 2025, the **Wattsmart Homes** program passed the UCT with a cost-benefit ratio of **1.69**.

Program Performance and Major Achievements in 2025

In 2025, the **Wattsmart Homes** program achieved gross savings of **2,199** MWh at site and disbursed **$601,270** in incentives.

In 2025, Rocky Mountain Power's **Wattsmart Homes** program in Wyoming achieved the following key milestones:

- **Sustained energy savings performance**: Driven by strong participation in core measures (e.g., HVAC, weatherization, and appliances), contributing to the portfolio's role as a cost-effective resource relative to supply-side alternatives.
- **Expansion and refinement of program offerings**: New incentives for technologies such as window heat pump units, all-in-one washer/dryer combos, and bundled weatherization upgrades, supporting deeper savings s.
- **Increased focus on whole-home and new construction pathways**: Incentives tied to HERS-rated homes, encouraging higher-efficiency building standards and long-term savings impacts.
- **Growth in heat pump adoption and contractor engagement:** Significant installations and strong participation through the trade ally network, reinforcing market transformation and program delivery effectiveness.

- **Ongoing program optimization:** Adjustments to incentive structure and measure offerings to better align with market conditions, cost-effectiveness requirements, and savings targets.
- **Survey Results:** The Wattsmart Homes program continues to receive high marks from residential customers, maintaining an 8.7/10 satisfaction rating. The rating was consistent throughout 2025.

HOME ENERGY REPORTS PROGRAM

Program Description

The **Home Energy Reports** program is a behavioral initiative aimed at reducing participants' energy usage. It achieves this by providing comparative energy usage data for comparable homes in the same geographical area. Additionally, the reports offer participants actionable information on how to decrease their energy consumption. With this data, participants can modify their behavior or make structural changes, such as upgrading equipment, lighting, or appliances, to reduce their overall electric energy consumption.

In 2025, the **Home Energy Reports** program passed the UCT with a cost-benefit ratio of **4.57**.

Program Performance and Major Achievements in 2024

In 2025, the Home Energy Reports program achieved total savings of **9,869** MWh. The number of customers receiving reports increased from **73,377** in 2024 to 74,584 by December 2025.

The Wyoming Home Energy Reports Program achieved several key milestones:

- **Constant, portfolio-wide energy savings contribution**: The HER program continued to deliver reliable, repeatable energy savings as part of the DSM portfolio, supporting system-level objectives of reducing load growth and meeting peak demand needs.
- **Ongoing high customer reach and participation**: The program maintained broad deployment across residential customers, leveraging automatic enrollment (with opt-out) to sustain high participation levels and maximize savings potential at scale.
- **Enhanced personalization and customer engagement tools**: Continued use of advanced analytics and disaggregation (via Bidgely) provides report personalization, providing customers with appliance-level insights and tailored recommendations, strengthening engagement and behavioral impacts.
- **Digital delivery and platform expansion**: The program sustained digital report delivery and web portal access, allowing customers to track usage trends, compare to peers, and take energy-savings actions more easily.
- **Sustained cost-effective savings performance:** The program maintained low opt-out rates, indicating continued customer acceptance and perceived value of the reports.

Report Highlights:

- **Customer Energy Usage Data:** Monthly and historical electricity consumption (kWh), trends over time (month-to-month and seasonal usage patterns), estimated cost associated with energy usage. Help customers understand how much energy they use and when.
- **Comparative Benchmarking Data:** Comparable homes (based on size, location, and characteristics), efficient neighbors (top-performing homes in the area). Uses peer comparison to drive behavioral change through social norms.
- **End Use / Appliance-Level Insights:** Provides an estimated breakdown of energy use by category, such as heating and cooling, lighting, and appliances. Analytics and disaggregation help show customers where energy is being used.

Personalized Energy-Saving Recommendations: Tailored tips based on customer usage patterns such as behavioral changes (e.g., thermostat settings), equipment upgrades (e.g., efficiency appliances or heat pumps). Supports both behavioral savings and measure adoption.

- **Customer-Specific Profile Data:** Inputs from customer surveys or inferred characteristics including home size and occupancy, heating/cooling systems, and appliance ownership. Improves accuracy of comparisons and recommendations.
- **Digital Engagement and Tracking Data:** Access to a web portal/dashboard with interactive usage tracking, progress toward savings goals, and updated recommendations. Enables ongoing engagement beyond static reports.
- **Program Interaction Data:** Report delivery method (paper versus digital), engagement indicators (e.g., portal use, participation trends. Opt-out status (customers may leave the program at any time. Supports program evaluation and customer engagement tracking.

LOW INCOME WEATHERIZATION

Program Description

The **Low-Income Weatherization** program utilizes state and federal grants to provide energy efficiency improvements at no cost to eligible households. The Company collaborates with two agencies, the Council of Community Services (CCS) and Wyoming Weatherization Services (WWS), to deliver these services across Wyoming. These agencies subcontract with the Wyoming Department of Family Services (WFS), which allocates state and federal grants for low-income weatherization. The Company funds 50% of the approved measures' costs, which are matched by government grants, ensuring the services remain free for participating households.[3]

Program Performance in 2025

In 2025, the Low-Income Weatherization program reported no incremental energy savings and incurred no direct installation costs. Activity during the year focused on coordination, planning, and leveraging external funding to support future measure installations. Accordingly, no savings are reported for the program in 2025.

The Wyoming Low-Income Weatherization program depends on external funding and agency-led delivery. The program leverages utility funding with state and federal grants, including the Weatherization Assistance Program and LIEAP. Local agencies, rather than the utility, manage customer intake, eligibility determinations, and installation schedules. As a result, installation activity depends on agency funding cycles and resource availability, which may not align with the reporting year. Pre-installation activities include income qualification, energy audits, and selection of cost-effective measures that meet the required savings-to-investment ratio. These steps can create a multi-year project pipeline, with 2025 activity focused on intake, audits, and approvals while installations and associated savings are realized in future program years. Year-to-year results may also vary due to changes in federal and state funding, contractor availability, customer participation, eligibility, and the number of homes or measures that meet cost-effectiveness requirements.

WATTSMART BUSINESS PROGRAM

WATTSMART BUSINESS

Program Description

The commercial, industrial, and agricultural energy efficiency program portfolio consolidated under the **Wattsmart Business** program. This program aims to encourage both new and existing non-residential customers to enhance

[3] Wyoming | The LIHEAP Clearinghouse

electric energy efficiency through the installation of efficient equipment and the adoption of improved energy management protocols. Qualifying measures must demonstrate verifiable electric energy efficiency improvements compared to an established baseline.

Wattsmart Business offers include:

1. **Lighting and Controls:**
   - Incentives are offered for LED fixture upgrades (interior and exterior), retrofit kits and lamp replacement, and advanced lighting controls (occupancy sensors, networked controls). Often includes both prescriptive rebates and instant incentives.
2. **HVAC (Heating, Ventilation, and Air Conditioning)**
   - Rebates for installing high efficiency rooftop units, heat pumps and cooling systems, advanced rooftop (RTU) controls, as well as ventilation and system optimization. The focus is on improving electric heating/cooling efficiency.
3. **Motors and Drives:**
   - Incentives are available for premium-efficiency motors, variable frequency drives (VFDs), motor rewinds, and replacements. These measures are commonly used in industrial and agricultural applications.
4. **Compressed Air Systems:**
   - Incentivized for high-efficiency compressors, leak detection and repair, and system optimization and controls. This measure targets large energy users in industrial facilities.
5. **Building Envelope Improvements:**
   - Incentivize insulation upgrades, roof and wall improvements, and high-performance windows and doors. This measure reduces heating/cooling loads.
6. **Commercial Equipment and Appliances:**
   - Incentives offered for commercial refrigeration systems, water heating systems, and other efficient electric equipment. Includes sector-specific and end-use measures.
7. **Sector-Specific Measures:**
   - The targeted offerings for certain industries include the following:
     - **Agriculture:** irrigation equipment, pumps, dairy systems.
     - **Oil and gas:** process efficiency improvements.
     - **Wastewater:** aeration systems, pumping upgrades.
8. **Custom Projects (Key Component):**
   - Includes process improvements not covered under prescribed lists, including whole-system redesigns or complex retrofits, and energy efficiency upgrades tied to production process. This measure is supported through engineering analysis and custom incentives.
9. **Energy Management/Operational Measures**

- Strategic energy management (SEM), operational and behavioral-based improvements, and system running and optimization. Often deliver savings without major capital investment.

In 2025, the Wattsmart Business program passed the UCT with a cost-benefit ratio of **2.59.**[4]

Program Performance and Major Achievements in 2025

In 2025, the Wattsmart Business program achieved total on-site savings of **36,659** MWh and paid out **$2.63** million in incentives. The top three participating customer types, based on savings delivered, were industrial customers, retrofits. Rocky Mountain Power's **Wattsmart Business Program** in Wyoming achieved several notable milestones:

[4] These results reflect the combined performance of the Wattsmart Business Program Category 2 and Category 3 offerings.

- The Wattsmart Business program continued to serve as the primary driver of non-residential savings in Wyoming, delivering meaningful kWh reductions through equipment upgrades and operational improvements aligned with DSM targets.
- Broad participation across customer segments, the program-maintained participation across commercial, industrial, agricultural customers, enabling energy savings across a diverse set of end users and facility types.
- Balanced portfolio of prescriptive and custom projects. Performance included a mix of prescriptive measures (lighting, HVAC, motors), custom projects addressing site-specific process improvements supporting both high-volume and deeper savings opportunities.
- Strong operational and energy management savings with ongoing focus on energy management and system optimization delivered cost-savings in addition to capital upgrades.
- Expansion of lighting program pathways and delivery. Continued transition to efficient LED lighting and controls. Introduction/refinement of streamlined application pathways (e.g., express, and midstream approaches) which increased ease of participation and accelerated savings capture.
- Increased adoption of HVAC and high-efficiency equipment. Growth in installation of high-efficiency HVAC systems and advanced controls. Targeted major end uses with high savings potential.
- Enhanced custom project and technical assistance offerings. Expanded use of engineering analysis and custom incentives. Enabled more complex, high-impact projects across industrial and large commercial facilities.
- Sector-specific engagement (especially agriculture and industry). Continued delivery of tailored solutions for agriculture, oil and gas, and industrial processes, which is important for Wyoming's load profile and large customer base.
- Program design updates to improve cost-effectiveness. Ongoing adjustments to incentive structures and eligible measures. Alignment with cost-effectiveness requirements and evolving market conditions.
- Support business cost savings and operational efficiency by helping customers reduce operating costs while improving system performance. Reinforced the program's role as a cost-effective alternative to supply-side resources.
- These achievements underscore the program's commitment to promoting energy efficiency and supporting sustainable business practices in Wyoming.

PEAK REDUCTION PROGRAMS

Peak Reduction programs help Rocky Mountain Power balance customer energy requirements during peak summer usage hours. These programs aim to defer the need for costly investments in delivery infrastructure and peak generation resources, which would otherwise be necessary to serve high demand loads for a few select hours each year. By doing so, they maximize the efficiency of the existing electrical system and reduce costs for all customers.

Capacity-focused programs are designed around the primary end-use loads in each jurisdiction, including agricultural pumping and residential cooling loads in Wyoming. In 2025, the Company offered the following programs:

- **Wattsmart Batteries:** for eligible residential and commercial batteries.
- **Wattsmart Business Demand Response program:** for the larger commercial and industrial sector.

WATTSMART BATTERIES

Program Description

The Wattsmart Batteries program supports the installation and enrollment of qualified battery energy storage systems to enhance electric grid management. Enrolled batteries can be used for smart grid applications such as frequency response, peak load management, transmission relief, and daily load cycling. By integrating participating batteries into PacifiCorp's Energy Management System, the program provides real-time grid benefits while supporting renewable energy use and overall grid reliability.

The Rocky Mountain Power Wattsmart Business battery incentive in Wyoming is structured with both upfront and ongoing payments to encourage customer participation in grid services. Businesses receive a one-time enrollment incentive based on installed battery capacity (kW), historically around $400–$500 per kW but more recently adjusted to approximately $200 per kW for commercial systems, often subject to caps or percentage-of-cost limits. In addition, participants receive annual bill credits—typically about $15 per kW, during a multi-year commitment period (generally four years)—with higher post-commitment incentives possible thereafter. In exchange, customers allow Rocky Mountain Power to dispatch their batteries to provide grid benefits such as peak load reduction and frequency regulation, effectively aggregating systems into a virtual power plant that improves reliability and reduces system costs.

As of 2025, there were no customers in Wyoming participating in the PacifiCorp battery program. Our team is evaluating strategies to increase awareness and engagement in the state.

Program Performance in 2025

No dispatch events occurred in 2025 due to system conditions; however, the program maintained one battery resource (enrolled in 2023) in a state of readiness, providing available peak reduction capability and supporting system reliability despite no activations.

WATTSMART BUSINESS DEMAND RESPONSE

Program Description

The Wattsmart Business Demand Response Program offers financial incentives to commercial and industrial (C&I) customers who reduce their load during company-initiated events. This program aims to provide peak load reduction, contingency reserves, frequency response, and other grid services to help manage the overall electric grid effectively.[5]

The program targets large commercial and industrial customers with curtailable loads greater than 500 kW. Loads may be curtailed with no advance notice or with limited advance notice of up to seven minutes. Automated dispatches with no advance notice and a total response time of 50 seconds or less are classified as real-time events, while dispatches with advance notice and a response time of up to seven minutes are classified as advanced-notice events.

The Wattsmart Business Demand Response program passed the UCT cost test for 2025.

Program Performance and Major Achievements in 2025

The maximum potential at generation was 4.13 MW at site, with 10 control events initiated during the 2025 program season.

In 2025, Rocky Mountain Power's Wattsmart Business Demand Response program in Wyoming achieved the following key milestones:

- **Enablement of 3 customers and 4 sites during the 2025 season. Alignment with Updated DSM Performance Standards:** Throughout 2025, Wattsmart Business Demand Response continued to operate under evolving DSM performance standards, discussed in PSC technical conferences and stakeholder processes during the year. These standards emphasize measurable, dispatchable demand reductions, reinforcing the importance of commercial demand response.
- **Integration with Advanced Dispatch and Fast-Response Technologies:** In 2025, Rocky Mountain Power continued expanding advanced and real-time dispatch demand response capabilities for non-residential customers. The Wattsmart Business Demand Response structure allows year-round availability, sub-hour

[5] For more information on program enrollment, please visit the Company's website at: https://www.rockymountainpower.net/savings-energy-choices/business/demand-response.html

and fast-response dispatch, and participation in ancillary and reliability services. This integration strengthened the program's value as a grid-responsive resource, not just a seasonal offering.

- **Support for Future Grid Planning and Reliability:** Wattsmart Business Demand Response milestones in 2025 aligned closely with Rocky Mountain Power's long-term grid planning goals including improving peak flexibility, reducing reliance on new peaking generation, and supporting rapid load growth. PSC filings and stakeholder discussions increasingly recognized demand response as a planning-grade resource, rather than a discretionary DSM add-on.

The Wattsmart Business Demand Response program successfully passed the UCT cost test in its inaugural year of implementation, demonstrating strong cost-effectiveness and a successful program launch in 2025.

EXPENDITURES

TOTAL ENERGY EFFICIENCY PORTFOLIO SAVINGS AND EXPENDITURES

Table 1: Program Results for January 1, 2025– December 31, 2025[6]

Category and Program	kWh/Yr Savings (@ site)	kWh/Yr Savings (@ generator)	Program Expenditures
Demand Response			
Wattsmart Batteries			$98
Wattsmart C&I Demand Response	2,800	3,022	$121,948
Total Demand Response	***2,800***	***3,022***	***$121,946***
Category 1 - Residential			
Low Income Weatherization	0	0	$1,953
Home Energy Reporting	9,869,008	10,882,555	$111,080
Wattsmart Homes	2,199,461	2,425,346	$1,195,087
Total Category 1	***12,068,469***	***13,307,901***	***$1,308,120***
Category 2 - Commercial, Industrial & Irrigation			
Wattsmart Business	10,278,040	11,286,016	$3,324,888
Total Category 2	***10,278,040***	***11,286,016***	***$3,324,888***
Category 3 - Commercial & Industrial			
Wattsmart Business	26,681,428	27,981,417	$3,667,359
Total Category 3	***26,681,428***	***27,981,417***	***$3,667,359***
Total DSM (Categories 1, 2, 3, Demand Response)	**48,730,737**	**52,578,356**	**$8,422,312**
Portfolio EM&V, DSM Central, Measure Library and Potential Study - Cat 1			$171,957
Portfolio EM&V, DSM Central, Measure Library and Potential Study - Cat 2			$56,301
Portfolio EM&V, DSM Central, Measure Library and Potential Study - Cat 3			$120,950
Outreach & Communication - Cat 1			$94,573
Outreach & Communication - Cat 2			$690
Outreach & Communication - Cat 3			$480
Total Wyoming Expenditures			**$8,989,209**

[6] The reported energy efficiency savings are gross, ex-ante values. These figures at generation account for line losses between the customer site and the generation source.

2025 GROSS SAVINGS

Table 2: Wattsmart Homes Savings by Measure Category

Measure Category	Total kWh (at Site)	Total Incentive	Total Projects
Appliances	4,349	$2,050	43
Building Shell	12,591	$4,039	12
HVAC	1,617,202	$472,720	717
HVAC-NH	107,888	$21,350	13
Transportation	447,013	$97,593	430
Water Heating	6,603	$2,600	4
Water Heating-NH	2,963	$700	1
Electronics	853	$218	8
Grand Total	**2,199,461**	**$601,270**	**1,228**

Table 3: Wattsmart Business Savings by Sector

Sector	Total kWh (at Site)	Total Incentive
Commercial	**10,970,718**	**$1,148,230**
Industrial	**25,514,593**	**$1,483,547**
Agricultural	**174,156**	**$20,844**
Grand Total	**36,659,468**	**$2,652,622**

Table 4: Wattsmart Business Savings by Measure Category

Measure Category	Total kWh (at Site)		Total Incentive		Total Projects	
	Category 2	Category 3	Category 2	Category 3	Category 2	Category 3
Additional Measures	380,081	511,858	$24,295	$41,066	5	3
Agriculture	172,955	1,201	$20,544	$300	12	2
Building Shell	105,448	0	$13,750	$0	4	-
Compressed Air	0	645,000	$0	$64,500	-	1
Direct Install	385,381	0	$138,617	$0	35	-
Energy Management	672,496	481,000	$13,450	$9,620	9	2
HVAC	1,209,909	0	$130,083	$0	48	-
Lighting	4,246,080	1,274,369	$540,752	$156,869	1,660	267
Motors	838,000	14,081,000	$25,192	$960,708	6	12
Oil & Gas	262,089	9,387,000	$40,050	$351,437	3	44
Refrigeration	665,941	0	$65,688	$0	11	-
Transportation	1,339,660	0	$55,250	$0	15	-
Sub-Total	**10,278,040**	**26,381,428**	**$1,068,122**	**$1,584,500**	**1,808**	**331**
Grand Total	**36,659,468**		**$2,652,622**		**2,139**	

LOAD CONTROL EVENTS

Table 5: Wattsmart Business Load Control Events

Event Date	Event Start/End Time (MDT)	MW achieved at Site	Type
1/21/25	10:07AM - 10:27AM	0.000	Contingency
5/27/25	14:07PM 14:27PM	0.000	Contingency
6/14/25	09:16AM - 09:36AM	0.000	Contingency
7/10/25	19:28PM - 19:48PM	1.3	Contingency
7/14/25	20:00PM - 20:45PM	2.741	Contingency
7/15/25	19:00PM - 19:45PM	1.2	Continency
7/24/25	01:23AM - 01:43AM	2.4	Contingency
9/4/25	07:42AM - 8:02AM	0.583	Contingency
11/21/25	09:52AM -10:12AM	1.7	Contingency
12/22/25	07:14AM -07:34AM	1.3	Contingency

Table 6: Program Performance for C&I Load Control

Maximum Potential MW (at Site)	**2.80**
Maximum Potential MW (at Gen)	3.03
Total Participating Sites	4

COST EFFECTIVENESS

TOTAL COST EFFECTIVENESS RESULTS BY PORTFOLIO AND PROGRAM

Program cost-effectiveness is evaluated using a specialized modeling tool developed by a third-party consultant. This tool incorporates PacifiCorp data and values, such as avoided costs, and follows the methodology specified in California's Standard Practice Manual. The analysis assesses the costs and benefits of DSM resource programs from various stakeholder perspectives, including participants and non-participants, based on five tests: TRC, UCT, PCT, RIM, and PTRC. The primary test used in Wyoming is the UCT.

- **PacifiCorp Total Resource Cost (PTRC) Test**: Adds 10% to the net benefit side of the TRC test to account for non-quantified environmental and non-energy benefits.
- **Total Resource Cost (TRC) Test**: Considers the benefits and costs from the perspective of all utility customers, comparing total costs and benefits from both utility and customer perspectives.
- **Utility Cost (UCT) Test**: Also known as the program administrator cost test, it compares the total utility cost incurred to the value of the energy and capacity saved, excluding customer costs or benefits.
- **Participant Cost Test (PCT)**: Compares the portion of the resource cost paid by participants to the savings they realize.
- **Ratepayer Impact Cost (RIM) Test**: Examines the impact of energy efficiency expenditures on non-participating ratepayers, considering the effect of reduced energy sales on revenue requirements and rates.

Table 7: 2025 Cost Effectiveness Results by Program[7]

Program	Benefit/Cost Test				
	PTRC	TRC	UCT	PCT	RIM
Total Portfolio	1.63	1.48	2.39	3.38	0.50
Energy Efficiency Portfolio	1.60	1.45	2.36	3.37	0.49
Wattsmart Business	1.82	1.66	2.59	4.12	0.50
Residential Energy Efficiency Portfolio	0.98	0.89	1.93	1.54	0.45
Low Income Weatherization[8]	N/A	N/A	N/A	N/A	N/A
Home Energy Reporting	5.03	4.57	4.57	Pass	0.39
Wattsmart Homes	0.82	0.74	1.69	1.16	0.47
Wattsmart Business Demand Response	Pass	Pass	Pass	Pass	Pass

Portfolio-level cost-effectiveness includes overarching costs, such as the Potential Assessment and DSM system database. Sector-level cost-effectiveness encompasses sector-specific evaluation, measurement, and verification expenditures.

EVALUATIONS

Evaluations are conducted by independent external evaluators to validate the energy and demand savings from the Company's energy efficiency programs. The Company adheres to industry best practices for operation principles, methodologies, evaluation methods, and protocols, including those outlined in the National Action Plan for Energy Efficiency Program Impact Evaluation and the California Evaluation Framework guides.[9]

Key components of the evaluation efforts include:

- **Verification of Installations**: Ensuring the reasonable verification of energy-efficient measure installations and associated documentation through reviews, surveys, and ongoing onsite inspections.
- **Savings Potential Verification**: Regular inspection and commissioning of equipment to verify the potential to achieve savings.
- **Programmatic Verification Activities**: Routine inspections, quality assurance reviews, and tracking checks and balances as part of program implementation. These practices support the verification of installation information before formal impact evaluation results.

Evaluation, measurement, and verification tasks are segregated within the Company to ensure they are managed by personnel not directly responsible for program management. Information on evaluation activities completed during 2025 is summarized in the chart below.

Table 9: 2025 Evaluation Activities

Evaluation	Responsible Consultant	Status	Published
2020-2021 Low Income Weatherization Evaluation	Opinion	Completed	2025
2023-2024 Wattsmart Homes Evaluation	ADM	Completed	2025
2022-2023 Wattsmart Business Evaluation	ADM	Completed	2025

[7] Detailed cost-effectiveness information is available in Appendix A.

[8] The Wyoming Low-Income Weatherization program did not produce cost-effectiveness results for the 2025 program year due to the absence of participant activity. As no measures were installed and no program expenditures or savings were realized, cost-effectiveness screening was not applicable for this reporting period.

[9] Completed evaluation reports can be accessed at the provided link, under the Reports and program evaluations by state section located at: https://www.pacificorp.com/environment/demand-side-management.html.