

# PacifiCorp's 2019 Utah Renewable Request for Proposals

Bidder's Conference Call

March 25, 2019

11:00 am to 12:00 noon MDT



# Call In Information

- Phone Number = (801) 220-5252
- Conference ID = 557-12-61
- March 25, 2019, 11:00 – 12:00 PM (Mountain Daylight Time)

# Agenda

- Purpose
- 2019R Utah RFP Overview
  - Customer driven RFP
  - Resource located in Utah
  - Resource size
  - Resource type
  - Commercial operation between June 30, 2020 and December 31, 2022
- Bid Structures
- Evaluation and Selection
- Proposed Schedule
- Next Steps
- Questions and Comments

# Purpose

- The Bidder Conference Call complies with Utah Public Service Commission Rule R-746-450.
- 2019 Renewable Utah Request for Proposals (RFP) was distributed on March 18, 2019 to PacifiCorp's renewables service list.
- Purpose of the workshop is:
  - Review the RFP process
  - Explain the timeline for stakeholders
  - Provide opportunities for input, including sending comments and/or questions to PacifiCorp
- Specific bids or questions related to specific bids will not be discussed. Comments and questions should be related to the 2019 Renewable Utah RFP only.

# Overview

- Utah 2019R RFP is being sponsored by customers including: Park City, Salt Lake City, Summit County, Park City Mountain Resort, Deer Valley Resort, and Utah Valley University.
- Sponsoring customers require the generation resources to be located within Utah.
- Resource size – 20 MW or larger, producing approximately 205,000 MWh per year for up to 25 years.
- Resource type - solar PV, wind or geothermal resources.
- Commercial operation – Bidders shall demonstrate the resource(s) will be commercially operational between June 30, 2020 and December 31, 2022.

# Bid Structures

- Bid Fee(s) of \$5,000 will be required for each base proposal (combined PPA and BTA prices) and two alternatives. Bidders will also be allowed to offer up to three (3) additional alternatives at a fee of \$3,000 each.
- Bidder credit information will be required with bid submittal(s) to assist in evaluating creditworthiness of bidder and expected number of bids.
- Bids will be accepted for build-transfer structures under a Build-Transfer Agreement (BTA) agreement and purchase of power and environmental attributes as a power purchase agreement (PPA).
- Initial shortlist will be determined on price and non-price factors.
- Final shortlist will be determined using economic analysis and production cost modeling to determine the least cost/risk adjusted mix of bids in PacifiCorp's resource portfolio.
- Post-bid negotiations on price & non-price issues will be limited.
- 2019R Utah RFP includes pro forma agreements.

# Bid Structures

- 1. Build-Transfer;** Bidder develops the project, assumes responsibility for construction and ultimately transfers the asset to PacifiCorp upon or prior to the in-service date, all pursuant to the terms of Build-Transfer Agreement (BTA). Projects bids under this structure must be designed and constructed materially compliant with PacifiCorp's specifications. Bidder is responsible for all development, design, major equipment supply, balance of plant (BOP) equipment, construction, and commissioning.
- 2. Power Purchase Agreement;** 15, 20 and/or 25-year terms with exclusive ownership by PacifiCorp of any and all environmental attributes associated with all energy generated. PPA structures can, but are not required to, include an option for PacifiCorp to purchase the project during, or at end of the contract term, to retain site value for PacifiCorp's customers.

# Evaluation and Selection

PacifiCorp will evaluate proposals based on the following:

- Customer cost (revenue requirement)
- Deliverability, including demonstration that the commercial operation date will be achieved by December 31, 2022.
- Transmission access and interconnection status.
- Compliance with and verification of major equipment availability.
- Ability to provide acceptable credit security for the bidder's proposed obligation.
- Conformance to the *pro forma* agreements provided with the RFP

Initial shortlist score and ranking will be determined on:

- Price 80% (Force-ranked 0 to 80 points)
- Non-price 20% (up to 20 points)
- Price and non-price summed and ranked.



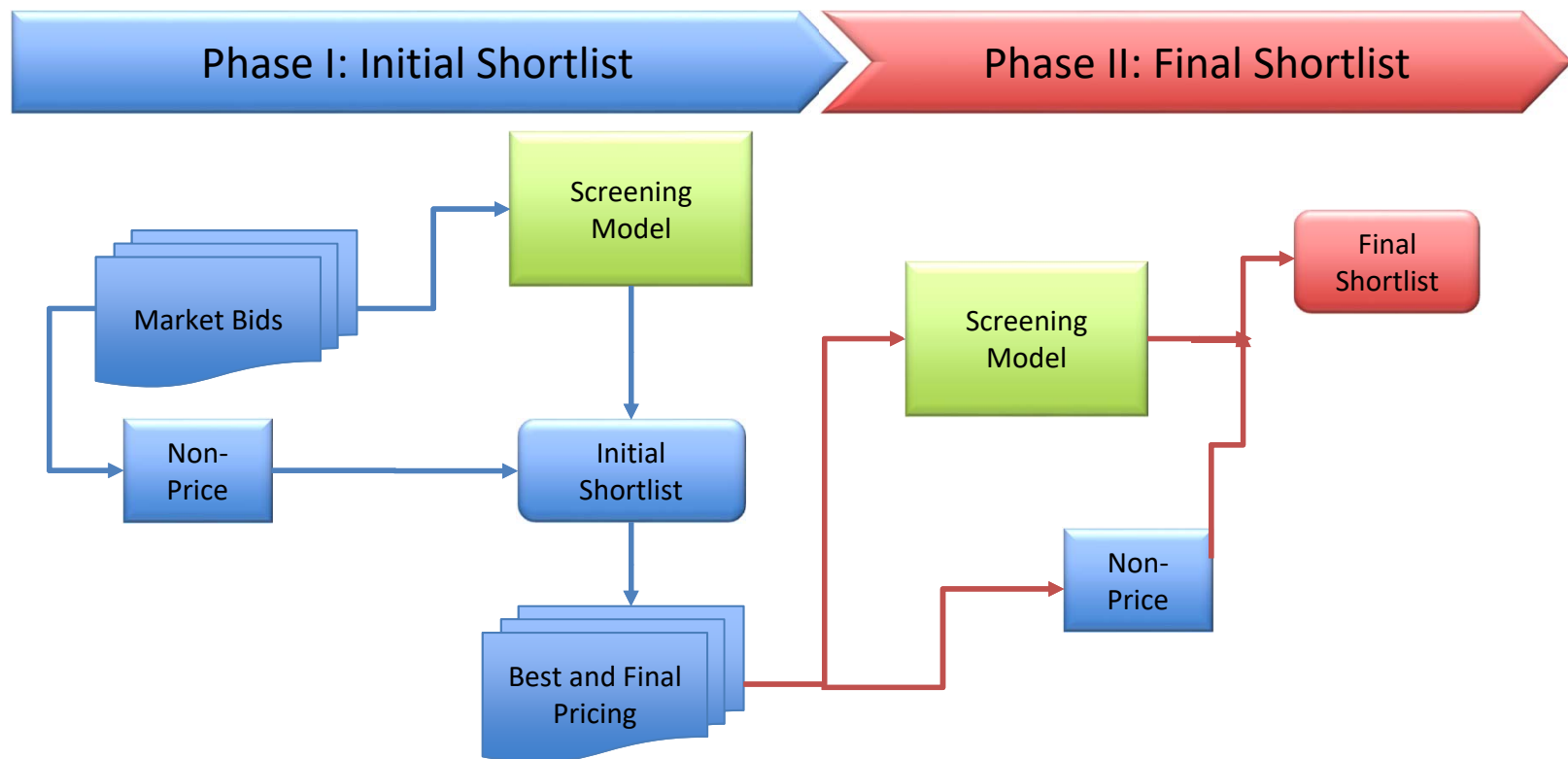
# Schedule

<b>MILESTONE</b>	<b>TARGET DATE</b>
RFP Issued to the Market	3/18/2019
Bidder Conference Call	3/25/2019
RFP Bids Due	4/19/2019
Initial Shortlist (ISL) Evaluation/Scoring Complete	5/09/2019
Best and Final Offer (BAFO) Price Update Requested from ISL	5/13/2019
ISLs Submit PAC Transmission Consulting Study Requests	5/16/2019
BAFO Due to Rocky Mountain Power	6/05/2019
Final Shortlist (FSL) Evaluation Completed	6/14/2019
Execute Agreements	7/31/2019

*(subject to change)*

# 2019R RFP Bid Evaluation & Selection

PacifiCorp will use a spreadsheet based screening model to assess price score as part of the initial shortlist selection process.



# Next Steps

- 2019R Utah RFP bids are due 4/19/2019

# Questions & Comments

- Questions or comments regarding this 2019 R Utah RFP should be sent to the following mailbox, even if an answer was provided verbally in today's meeting, to ensure all Bidders receive responses:

[rfp\\_2019R-Utah@pacificorp.com](mailto:rfp_2019R-Utah@pacificorp.com)

- Responses will be posted on PacifiCorp's 2019R Utah RFP website <http://www.pacificorp.com/sup/rfps.html> within three (3) business days.
- 2019R Utah RFP information is currently available at <http://www.pacificorp.com/sup/rfps.html>.