

## PACIFICORP 2019C RFP

### Submitted Questions and Answers

Question	PacifiCorp Response
<p>Would PacifiCorp be willing to have language added to a confirm that protects the seller from any carbon cost exposure due to new legislation? This language would need to include a full range of possible costs that a generator may face during the term of this RFP.</p>	<p>PacifiCorp does not accept costs or risk associated with any future change in law and would not accept confirm language reflecting that concern. While we recognize there is proposed legislation in Oregon regarding carbon emissions, at the current time it has not been finalized and the impact, responsibilities, and timing are not definitive.</p> <p><b>Bidders may want to consider a bid alternative on a limited one-year term (2020) for resources unable to commit to longer term pricing due to uncertain legislation.</b></p>
<p>In the proposal evaluation process, will PacifiCorp be accessing any costs for emissions (GHG, SOx, NOx, etc.) associated with the energy production from the specific generating resource that would be identified in the Unit Firm PPA or Tolling Agreement?</p>	<p>“Bidder’s proposals must conform to all local, state and federal regulations, and bidders are responsible for all costs of reporting, costs of compliance, and other fees related to emissions.”</p> <p>PacifiCorp expects bidders to reflect their emissions costs in their bid pricing regardless if it’s a PPA or a toll.</p> <p>With respect to the proposed Oregon cap-and-trade program, Bidders are requested to provide pricing with and without compliance costs included.</p>
<p>During the term of a Unit Firm PPA or Tolling Agreement, will PacifiCorp be reporting the amount of emissions (GHG, SOx, NOx, etc.) to any state or federal agency, or other public forum, associated with the energy production from the specific generating resource identified in the Unit Firm PPA or Tolling Agreement?</p>	<p>Yes, PacifiCorp will continue to report consistent with its standard reporting requirements.</p>
<p>Section 1.1 of the RFP document states the following product definition: “unit firm energy and capacity from a physical resource with WSPP Schedule C resupply at a mutually agreed delivery point to the extent the unit does not deliver the full quantity.” Can PacifiCorp</p>	<p>PacifiCorp does not expect any amounts to be resupplied so long as unit performs in line with prescheduled amounts. In the event Seller should cut supply due to real time performance or market dynamics, Seller would have the right to resupply immediately following outage subject to</p>

<p>elaborate on the expectation of i) the amounts expected to be resupplied, and ii) when the resupply is expected to occur (e.g. in real-time vs preschedule, after the fact, day following, month-to-month, etc.)?</p>	<p>PacifiCorp’s agreement or else would be subject to liquidated damages under the contract.</p>
<p>Section 1.1 of the RFP document states “Proposals must be capable of providing physical capacity and energy with all electric power and ancillary services backed by a discrete generating resource(s).” What ancillary services is PacifiCorp anticipating obtaining from a unit firm PPA or tolling Agreement? Is PacifiCorp expecting to hold reserves, obtain AGC, or regulate with the unit?</p>	<p>Yes, PacifiCorp will evaluate bidder’s offers for the capability to provide ancillary services, reserves, and regulation but will depend on what products bidder offer to PacifiCorp and the type of resource backing the product.</p>
<p>Please provide a copy of PacifiCorp’s standard ISDA Master Agreement with the Power Annex and the cover sheet to EEI Master Power Purchase &amp; Sale Agreement that PacifiCorp anticipates it could transact under for a long-term (&gt; one year) PPA or tolling arrangement.</p>	<p>Form agreements will be provided to short list bidders. Agreements will be consistent with how PacifiCorp has transacted in the past.</p>
<p>What is the total amount of capacity and energy (over the term, or CF%) is expected to acquire from this RFP</p>	<p>There is no maximum bid quantity or total expected quantity in this RFP. PacifiCorp’s bid evaluation and selection process identifies the combination and amount of new capacity projects bid into the 2019C RFP that will maximize customer benefits consistent with the methods used in PacifiCorp’s 2019 Integrated Resource Plan (“IRP”). Resources will be evaluated by their ability to offset and replace market transactions.</p>
<p>While there is no mention of excluding coal resources from the RFP; for certainty, will PacifiCorp evaluate and consider proposals from Unit Firm PPA utilizing coal as its primary fuel?</p>	<p>PacifiCorp “will consider bids sourced from all generating resources and fuel types.”</p>
<p>What is the maximum amount of capacity PacifiCorp (merchant function) can import into PACE from Four Corners interchange?</p>	<p>Please propose bid and PacifiCorp evaluate need and the ability to import into PACE.</p>
<p>Are there any details you can share on the current or forecasted \$/MW/yr avoided capacity costs for each state?</p>	<p>You can reference the latest publically available QF pricing and available work papers:  RMP  <a href="https://www.rockymountainpower.net/env/nmcg/qf.html">https://www.rockymountainpower.net/env/nmcg/qf.html</a>  PP  <a href="https://www.pacificpower.net/env/nmcg/qf.html">https://www.pacificpower.net/env/nmcg/qf.html</a></p> <p>Additional details on assumptions used in forecasted avoided costs in Utah are available here:</p>

	<p><a href="https://psc.utah.gov/2019/04/30/docket-no-19-035-t07/">https://psc.utah.gov/2019/04/30/docket-no-19-035-t07/</a> <a href="https://psc.utah.gov/2019/04/30/docket-no-19-035-18/">https://psc.utah.gov/2019/04/30/docket-no-19-035-18/</a></p> <p>The exhibits and workpapers filed on April 30th in docket 19-035-T07 support the QF avoided costs for Utah (see the RMP link).</p>
<p>Does PacifiCorp use smart meters at C&amp;I customer locations? Or alternatively is there a customer size threshold that by standard determines whether or not a site has an interval meter?</p>	<p>PacifiCorp is in the process of deploying smart meters throughout its territory, and some customers do have them but others do not. At this time, we cannot provide you with the level of granularity as to which customers have received smart meters. Please make an assumption and state that assumption in your bid submission.</p>