

PACIFICORP 2019C RFP

Submitted Questions and Answers

Question	PacifiCorp Response
<p>Will demand response resources be considered if submitted as a proposal in response to this RFP?</p>	<p>PacifiCorp is not specifically requesting demand response resources in the 2019C RFP however, should you submit a demand response bid, PacifiCorp will forward to our demand-side management team for follow up.</p>
<p>Would PacifiCorp be willing to have language added to a confirm that protects the seller from any carbon cost exposure due to new legislation? This language would need to include a full range of possible costs that a generator may face during the term of this RFP.</p>	<p>The Company does not accept costs or risk associated with any future change in law and would not accept confirm language reflecting that concern. While we recognize there is proposed legislation in Oregon regarding carbon emissions, at the current time it is still in work session and has not been submitted for voting.</p>
<p>Will PacifiCorp consider battery storage proposals?</p>	<p>PacifiCorp “will consider bids sourced from all generating resources types,” including stand-alone energy storage (capacity bids) and generating resource plus storage (energy and capacity bids).</p>
<p>Why is PacifiCorp requiring credit security from the Seller?</p>	<p>PacifiCorp is a regulated utility obligated to serve our customers. Therefore, we need assurances Seller will fulfill its contract obligations through the term of the agreement. Credit from the Seller to cover performance guarantees will be required under both a unit firm PPA and a tolling agreement.</p>
<p>The RFP includes a preference for “dispatchable” resources. I have found the expectations for “dispatchability” can cover a broad timeframe for increment/decrement dispatch.</p> <p>Does PacifiCorp and/or PacifiCorp simulation models place an explicit value on:</p> <p>a) day ahead dispatch through next-day scheduling practices (i. e., specifying certain blocks of time the unit should be on and delivering capacity/energy to PacifiCorp on a pre-schedule basis);</p>	<p>2019C is an RFP for capacity <u>and</u> energy supply. PacifiCorp will value capacity.</p> <p>We will evaluate whatever dispatch capabilities/constraints the bidder offers. We are looking for dispatchable capacity with notification requirements as proposed by the bidder; however, dispatchability is not a requirement, as a bid could be for a specified quantity that neither party has the option to modify.</p> <p>Generally, the more flexible the dispatch is and the closer in time to delivery that the final level of output is locked in, the more valuable the bid.</p>

<p>b) next hour dispatch from the hourly real-time scheduling desk; and/or c) within hour dispatch suitable to increment/decrement for an energy imbalance market?</p>	<p>In the main RFP document, we state: Scheduling of energy shall be pursuant to industry practices. Scheduling times may differ by generating resource in order to accommodate the scheduling of fuel or to align the scheduling time for a specific type of generating resource with industry practices.</p> <p>In the PPA Term Sheet, there are provisions for Schedule and Pre-scheduling.</p> <p>In the Tolling Agreement, there are provisions for Dispatch and Availability Notice.</p>
<p>Would it be possible to get a list of zip codes that make up the territory within PACE and PACW?</p>	<p>The following URLs include publically available maps on PacifiCorp’s websites showing PacifiCorp territory: https://www.pacificorp.com/content/dam/pacificorp/doc/About_Us/Company_Overview/PC-10k-ServiceAreaMap-2017.pdf https://www.pacificpower.net/about/cf/sam.html https://www.rockymountainpower.net/about/cf/sam.html https://www.oasis.oati.com/woa/docs/PPW/PPW_docs/PacifiCorp_Scheduling_System_v20160422.pdf</p>
<p>Would PacifiCorp accept a COB delivery?</p>	<p>Bidders may submit pricing at COB so long as energy and capacity are coming from a unique, generating resources as identified in the e-tag. PacifiCorp will evaluate the cost and availability of transmission to move the energy to PacifiCorp’s load. Bidder shall offer and include such transmission rights to COB in their proposal, including a description of the point of receipt and point of delivery of such transmission rights.</p>