

## APPENDIX B-2

### Bid Proposal Instructions and Required Information

This **Appendix B-2** describes PacifiCorp's expectations and requirements for bids. In general, PacifiCorp expects bidders to provide any information that could impact the cost, reliability, dispatch frequency, or output capability of a resource. Bidders must pay strict attention to instructions to ensure bids are in compliance with the instructions as outlined.

#### Bid Checklist

Each bidder must provide complete information as required. Applicable appendices, forms and attachments that are required for bid submittal are outlined in the bid checklist table below.

#### Bid Checklist Table:

Appendix	Required
A: Technical Specifications and Required Submittals	Yes
A-2: Interconnection Studies and Agreements	Yes
A-3: Permitting Matrix	Yes
A-5: Facility Single-Line Drawing and Layouts	Yes
A-9: Product Data Equipment Supply Matrix	Yes
C-2: Bid Summary and Pricing Input Sheet <i>Note: Please refer to Appendix C-1 Bid Summary and Pricing Input Sheet Instructions for information on completing Appendix C-2. Both an Excel and PDF version of all tabs must be supplied of this workbook.</i>	Yes
C-3: Energy Performance Report	Yes
C-3.1 Wind Inputs	Yes for wind bids only
C-3.2 Solar Input	Yes for solar bids only
D: Bidder's Credit Information	Yes
D-1: Form of Letter of Credit	Yes
G-1: Confidentiality Agreement	Yes
G-2: Non-Reliance Letter	Yes
I: Standards of Conduct; Separation of Functions	Yes
J: Seller Authorization to Release Generation Data to PacifiCorp	Yes
P: Non-Price Scoring Questionnaire	Yes



### **Proposal Format**

In addition to the required appendices described in the solicitation document; the bidder must submit a written proposal conforming to the following format for presenting their bid information:

**Section 1 – Cover Letter and Executive Summary of Proposal** – Bids must include a cover letter signed by an executive of the facility company that includes the following statements:

“[Insert legal name of Bidder] (the “Bidder”) acknowledges receipt of PacifiCorp’s 2025 WA Situs Request for Proposal on or about [DATE]. Bidder makes the following representations to PacifiCorp:

1. All the statements and representations made in this proposal are true to the best of Bidder’s knowledge and belief.
2. Bidder possesses ownership of, leasehold interest in, right to develop site, or valid title to property on which the resources included in this bid are located.
3. Bidder possesses or will obtain all required permits to site, construct and operate applicable facility(ies) under the bid.
4. Bidder agrees to comply with **Appendix S – Cyber Security Requirements**.
5. Bidder holds PacifiCorp harmless for all development activities related to the applicable facility(ies) under the bid.
6. With respect to any existing facility(ies) under the bid, Bidder has registered in WREGIS. With respect to any new facility(ies) to be constructed under the bid, Bidder will register in WREGIS within 90 days of COD. In either case, Bidder agrees it will maintain the WREGIS registration for the full term of the PPA.
7. Bid pricing takes into account the risk profile and other terms and conditions of the transaction documents in **Appendix E-1 PPA – for Generation Only, Appendix E-2 – PPA for Generation with Storage, or Appendix E-3 ESA for Energy Storage**, as currently drafted without modification.
8. Exclusive of pricing, this proposal is a firm and binding proposal through September 30, 2026.
9. Bidder agrees that bid pricing, which will be submitted separately on the bid pricing due date detailed in the RFP main document schedule, is firm and binding through September 30, 2026.

Bids must include an executive summary including a brief description of the bid proposal and its key benefits and advantages to PacifiCorp. The executive summary must include a general description of the technology, location, and business arrangement for the bid including a pricing summary for the bid. Failure of a bidder to honor the terms and conditions of its proposal for the period stated in its executive summary may result in the bidder being disqualified as a bidder in this and future RFPs.

**Section 2 – Resource Description** – The proposal narrative must describe the technology including:

1. A summary of the bid including location, technology, megawatt nameplate capacity, contractual term and price. Generating resource bids must include a summary of the expected net output<sup>1</sup> (production profile independent of storage), capacity factors, and degradation schedule, if any. If the bid includes a storage facility, then the proposal must summarize storage capacity, duration, round-trip efficiency and degradation schedule, if any.
2. A summary of the site, including GPS coordinates, a description of topology, geology, climate and resource studies completed and data available.
3. A summary of site control for the primary site and any necessary right-of-way or easements for transmission, roads, or access to the site.
4. A description of site layout including proximity to interconnection points, ingress and egress, local communities, and environmental features. The proposed site(s) must clearly be shown on a United States Geological Survey (USGS) 7.5-minute series map.
5. A summary of critical issues analysis including key findings, studies completed and outstanding, and any other material considerations impacting the site suitability, potential schedule risk, or overall facility viability.
6. A development status, including remaining permits and approvals and a milestone schedule summarizing estimated completion dates for key development, procurement, construction and interconnection milestones.
7. A summary of interconnection and transmission locations, available studies, agreements and plans for interconnection.
8. A summary of the generating facility and, as applicable, storage facility, technology type, including expected usable life, site suitability and decommissioning plans. Bids utilizing previously owned/operated equipment shall include a summary of hours of operation and major maintenance performed.
9. A summary of the facility performance analysis, prepared by an independent third-party engineering firm or established in-house service provider (subject to validation by PacifiCorp), including expected capacity factors, annual energy production, storage cycles (as applicable for the storage facility), and annual degradation. Bidder shall also summarize expected and guaranteed annual energy production, estimated annual availability, any guaranteed minimum annual availability, any operating limits, and any limits on the number of hours the facility may be operated per year or unit of time.
10. A procurement sourcing, supply chain, engineering and construction strategy, including summary of key equipment and manufacturers as well as any tax considerations.
11. Summary of construction and facility financing strategy.
12. Summary of operations and maintenance plan and service, including any warranty

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<sup>1</sup> See contract definition of Expected Net Output in pro forma agreements.

terms and/or guarantees on major equipment.

13. The proposal narrative must summarize and otherwise emphasize the detailed supporting documents provided in the required appendices:

- a. Appendix A-2 Interconnection Studies and Agreements
- b. Appendix A-3 Permitting Matrix
- c. Appendix A-5 Facility Single-Line Drawing and Layouts
- d. Appendix A-9 Product Data Equipment Supply Matrix
- e. Appendix C-2 Bid Summary and Pricing Input Sheet
- f. Appendix C-3 Energy Performance Report
- g. Appendix D Bidder's Credit Information
- h. Appendix P Non-Price Scoring Questionnaire

**Section 3 - Bidder's Qualifications** – Information in this section must be consistent with information provided in **Appendix D – Bidder's Credit Information**. This section must include, but not be limited to, the following information:

1. Corporate structure and primary and secondary businesses including all legal entity names.
2. Location of offices.
3. Biographies of key officers.
4. Summary of comparable experience developing, financing, constructing and operating generating and/or storage facilities.
5. Description of developer Facilities and independent power supply ventures participated in the last three to five years.
6. A resume of similar generation facilities developed by the bidder or bidder's parent company that have reached commercial operation within the last five years with an explanation of any discrepancies between the original contractually agreed COD and the achieved COD.
7. Description of a facility that the bidder or bidder's parent company has delivered within the last five years of the same generation type and of a similar or larger capacity in megawatts as this facility bid.
8. Professional references including at least one primary contact and one back-up contact (name, telephone number and e-mail address) for each facility or power supply venture referenced in the bidder's proposal.
9. Description of any current or previous contract dispute(s) involving similar facilities in which the bidder is or was involved during the last five years.
10. Separate descriptions, as appropriate, for each member of a consortium or

partnership of two or more firms and the relationship between the firms for this proposal.

**Section 4 - Financial Information** – Bidder shall reference, summarize and otherwise emphasize the detailed supporting documents provided in **Appendix D – Bidder’s Credit Information**.

**Section 5 - Pricing Proposal and Facility Financing Strategy, including tax equity strategy** – Describe in detail the required bid pricing proposal, which must be in the form of a fixed price per megawatt-hour for a 5 to 20-year term. Bidders shall complete **Appendix C-2 – Bid Summary and Pricing Input Sheet**, summarize their offered pricing and describe underlying assumptions in the bid narrative. Bidders shall further describe their facility financing strategy, including construction financing and whether bidder has or plans to use third- party tax equity. The bidder shall describe whether third-party tax equity commitments have already been established for the facility, and bidder shall otherwise describe how it intends to conform and be eligible for production or investment tax credits and other available tax incentives for the facility.

**Section 6 – Interconnection & Transmission Service** – Bidder shall include a detailed description of the location of its proposed interconnection facilities, distribution or transmission facilities, including proposed delivery points consistent with information provided in **Appendix A –Technical Specifications and Required Submittals, Appendix A-2 – Interconnection Studies and Agreements** and **Appendix A-5 - Facility Single-Line Drawing and Layouts**. Bidders must be aware of any transmission requirements or specifications that could affect their equipment selection and costs and take those specifications into consideration in preparing their bid submittal. Bidders must review and understand the North America Electric Reliability Corporation (NERC) guidelines regarding technical requirements and modeling for renewables.

1. Interconnection to PacifiCorp’s system. PacifiCorp requires that bidders have a completed interconnection study and/or an interconnection agreement already in place with PacifiCorp Transmission for the facility. Bidders shall summarize the cost for any direct assigned and network upgrades resulting from a completed interconnection study by PacifiCorp. Bidders shall confirm that their bids are consistent with completed interconnection studies and/or executed interconnection agreements provided as part of their **Appendix A-2 - Interconnection Studies and Agreements** bid submittal or otherwise demonstrate that PacifiCorp Transmission will not require a material modification.

**Section 7 – Environmental and Siting** – All bidders must provide a critical issues analysis document. Bidder shall confirm in their Appendix B-2 bid narrative that i) bidder will apply for required eagle take permit for the construction and operations of any wind facilities, and as appropriate, for other energy sources (such as long-term or temporary disturbance [i.e. nest disturbance] or take from facility development or operations), ii) bidder will identify and implement, voluntarily or as agreed upon with applicable agency, cut-in speed adjustment, curtailment strategy, and/or bat deterrent systems to address bat impacts at wind facilities , and iii) bidder will utilize applicable wildlife siting guidance and meaningful coordination with

state/federal wildlife agencies to avoid, minimize, and/or mitigate potential impacts to wildlife and their habitat. Bidder understands it is exclusively and entirely responsible for meeting and satisfying all federal, state and local laws, permits, licenses, approvals and/or variances required to assure physical delivery of energy in accordance with the PPA. Bidder shall reference, summarize and otherwise emphasize all applicable permits that bidder has secured or will be required to receive in order to construct and operate the facility consistent with the information submitted in **Appendix A-3 – Permitting Matrix**.

Bidder must provide any additional material information including scoping, feasibility and other associated studies conducted to assess environmental impacts and to obtain necessary permits. Bidder must describe measures that will be taken to minimize the potential for environmental, wildlife, visual and cultural impacts of the facility. Wildlife measures may include buffers from wildlife nesting/habitat (eagle/raptor nest buffers, prey base buffers, sage-grouse lek and habitat buffers, etc.), potential curtailment or cut-in speed strategies (bat cut-in speed adjustments, eagle curtailment, etc.), and/or other significant avoidance, minimization, and/or mitigation efforts. Finally, bidder must discuss plans to engage community and environmental stakeholders to support the proposed facility.

To the extent applicable, bidder must include in the bid narrative the following information with respect to any proposed facility site (see **Appendix A – Technical Specifications and Required Submittals** for additional detail applicable to specific facility type):

1. List of all studies conducted; required environmental, construction and other regulatory permits and timelines.
2. Prevailing noise ordinance at the site and expected sound level (A-weighted) at the site boundary.
3. Proposed site plans, layouts, elevations or other aspects of the facility.
4. Types of transportation access required.
5. A Phase I Environmental Site Assessment conducted or updated in the last three months.
6. Characterization of the area surrounding the site including a description of local zoning, flood plain information (100 year and 500 year), existing land use and setting (woodlands, grasslands, agriculture, etc.).
7. Proximity and extent of nearest wetlands and description of all types of all nearby wetlands and water bodies, including any proposed impacts.
8. Information on fish, avian species and other wildlife and vegetation inhabiting the area of the facility, such as a Site Characterization Study (Tier I/II) and/or a Critical Issues Analysis report.
9. Proximity to nearest endangered or threatened or critical species habitat and information on all nearby endangered or threatened species or their nests and/or habitat which could potentially be impacted, including species protected under the Federal Bald and Golden Eagle Protection Act and the Federal Migratory Bird Treaty Act.



10. All studies performed or planned for bats species and an assessment of cut-in speed adjustment, curtailment losses, and/or deterrent systems costs.
11. Proximity to nearest historical or archaeological resources and all nearby historical or archaeological resources which could potentially be impacted.
12. Location and distance to population centers which could be impacted.
13. Expected site ambient temperature extremes and verification that freeze protection will be provided if necessary.

**Section 8 – Contract Terms – Appendix E-1 PPA for Generation Only, Appendix E-2 PPA for Generation with Storage, and Appendix E-3 – ESA for Energy Storage**, contain the terms and conditions expected should PacifiCorp and bidder ultimately complete and execute a definitive agreement. No changes to the PPA document(s) will be accepted other than the bidder specifying the length the contract is to be valid. The contract length that PacifiCorp will accept is between 5 to 20 years.

**Section 9 - Bidders** are requested to provide a narrative with respect to their staffing strategies and safety performance. Bidders to provide responses related to:

1. Whether bidder intends to use temporary staffing agencies as subcontractors;
2. Whether bidder or any proposed general contractors have been found in violation of serious safety requirements within the past three years on similar facilities; and
3. Whether bidder and associated contractors enroll their employees in any of the following: OSHA 10-hour training program, joint labor/management safety committees, joint labor/management apprenticeship programs, and other courses identified as essential to the safe and efficient installation of wind and solar power structures.