

Appendix E-2.2

PPA Documents for Power Purchase Agreement with Collocated Energy Storage

Pro Forma Appendices

THIS DRAFT DOES NOT CONSTITUTE A BINDING OFFER AND SHALL NOT FORM THE BASIS FOR AN AGREEMENT BY ESTOPPEL OR OTHERWISE. PACIFICORP RESERVES THE RIGHT, IN ITS SOLE DISCRETION, TO MODIFY THIS DRAFT AT ANY TIME. ANY ACTIONS TAKEN BY A PARTY IN RELIANCE ON THE TERMS SET FORTH IN THIS DRAFT OR ON STATEMENTS MADE DURING NEGOTIATIONS PURSUANT TO THIS DRAFT SHALL BE AT THAT PARTY'S OWN RISK. UNTIL PACIFICORP HAS COMPLETED ITS DUE DILIGENCE AND THIS AGREEMENT IS NEGOTIATED, APPROVED BY MANAGEMENT, EXECUTED AND DELIVERED, NO PARTY SHALL HAVE ANY LEGAL OBLIGATIONS, EXPRESSED OR IMPLIED, OR ARISING IN ANY OTHER MANNER UNDER THIS DRAFT OR IN THE COURSE OF ANY NEGOTIATIONS.

POWER PURCHASE AGREEMENT

BETWEEN

[_____]

AND

PACIFICORP

DATED [_____], 20[_]

TABLE OF CONTENTS

SECTION 1 DEFINITIONS, RULES OF INTERPRETATION.....	1
1.1 Defined Terms	1
1.2 Rules of Interpretation.....	18
SECTION 2 TERM; MILESTONES.....	19
2.1 Term.....	19
2.2 Milestones.	20
2.3 Delay Damages.....	23
2.4 Damages Calculation.	23
2.5 Damages Invoicing.....	23
2.6 PacifiCorp’s Right to Monitor.....	24
2.7 Tax Credits.....	24
SECTION 3 REPRESENTATIONS AND WARRANTIES.....	24
3.1 PacifiCorp’s Representations and Warranties.....	24
3.2 Seller’s Representations, Warranties and Covenants.	25
3.3 No Other Representations or Warranties.	29
3.4 Continuing Nature of Representations and Warranties; Notice.....	29
SECTION 4 DELIVERIES OF NET OUTPUT	29
4.1 Purchase and Sale.....	29
4.2 Designation as Network Resource; Termination Right.	30
4.3 No Sales to Third Parties.	31
4.4 Delivery Responsibilities.....	31
4.5 Curtailment.	32
4.6 PacifiCorp as Merchant.	33

4.7	Green Tags.....	33
4.8	Capacity Rights; Ancillary Services.....	34
4.9	Further Assurances.....	35
SECTION 5 CONTRACT PRICE; COSTS.....		35
5.1	Product Payments.....	35
5.2	Costs and Charges.....	35
5.3	Station Service.....	36
5.4	Taxes.....	36
5.5	Costs of Ownership and Operation.....	36
5.6	Rates Not Subject to Review.....	37
5.7	Participation in an RTO.....	37
SECTION 6 OPERATION AND CONTROL		37
6.1	As-Built Supplement.....	37
6.2	Standard of Facility Construction and Operation.....	37
6.3	Interconnection.....	38
6.4	Coordination with System.....	38
6.5	Outages.....	38
6.6	Scheduling.....	40
6.7	Forecasting.....	40
6.8	Cybersecurity Requirements.....	41
6.9	Electronic Communications.....	41
6.10	Reports and Records.....	42
6.11	Financial and Accounting Information.....	44
6.12	Access Rights.....	44
6.13	Facility Images.....	44

6.14	Performance Guarantee.	45
6.15	Storage Facility Charging, Discharging and Testing.	45
SECTION 7 RESERVED.....		47
SECTION 8 SECURITY		47
8.1	Provision of Security.	47
8.2	Project Development Security.	47
8.3	Default Security.	48
8.4	No Interest on Security.....	49
8.5	Grant of Security Interest.....	49
8.6	Waiver of PacifiCorp Security.	49
8.7	Security is Not a Limit on Seller’s Liability.....	49
SECTION 9 METERING		50
9.1	Installation of Metering Equipment.	50
9.2	Metering.....	50
9.3	Inspection, Testing, Repair and Replacement of Meters.	50
9.4	Metering Costs.	50
9.5	SQMD Plan.	51
9.6	WREGIS Metering.	51
9.7	Meteorological Data.....	51
SECTION 10 BILLINGS, COMPUTATIONS AND PAYMENTS.....		51
10.1	Monthly Invoices.	51
10.2	Offsets.....	52
10.3	Interest on Late Payments.	52
10.4	Disputed Amounts.	52

10.5	Audit Rights.	52
SECTION 11 DEFAULTS AND REMEDIES		52
11.1	Defaults.	52
11.2	Remedies for Failure to Deliver/Receive.	54
11.3	Termination and Remedies.	55
11.4	Right of First Offer for Net Output.	56
11.5	Termination of Duty to Buy.	57
11.6	[Reserved].	57
11.7	Duty/Right to Mitigate.	57
11.8	Security.	58
11.9	Cumulative Remedies.	58
SECTION 12 INDEMNIFICATION AND LIABILITY		58
12.1	Indemnitees.	58
12.2	Survival.	60
SECTION 13 INSURANCE.....		60
13.1	Required Policies and Coverages.	60
SECTION 14 FORCE MAJEURE.....		60
14.1	Definition of Force Majeure.	60
14.2	Suspension of Performance.	62
14.3	Force Majeure Does Not Affect Other Obligations.	62
14.4	Strikes.	62
14.5	Right to Terminate.	62
SECTION 15 SEVERAL OBLIGATIONS		63
SECTION 16 CHOICE OF LAW		63

SECTION 17 PARTIAL INVALIDITY	63
SECTION 18 NON-WAIVER	63
SECTION 19 JURISDICTION OF GOVERNMENTAL AUTHORITIES	63
SECTION 20 SUCCESSORS AND ASSIGNS	64
20.1 Restriction on Assignments.....	64
20.2 Permitted Assignments.....	64
20.3 Project Lender.	64
SECTION 21 ENTIRE AGREEMENT; AMENDMENTS	65
SECTION 22 NOTICES	65
22.1 Addresses and Delivery Methods.....	65
SECTION 23 CONFIDENTIALITY	66
23.1 Confidential Business Information.....	66
23.2 Duty to Maintain Confidentiality.....	66
23.3 PacifiCorp Regulatory Compliance.	66
23.4 Irreparable Injury; Remedies.	67
23.5 News Releases and Publicity.	67
SECTION 24 DISAGREEMENTS	67
24.1 Negotiations.....	67
24.2 Mediation.....	67
24.3 Choice of Forum.....	68
24.4 WAIVER OF JURY TRIAL.....	68

EXHIBITS

Exhibit A	Expected Facility Performance
Exhibit B	Description of Seller's Facility
Exhibit C	Seller's Interconnection Facilities
Exhibit D	Required Facility Documents
Exhibit E	Real Estate Documents
Exhibit F	Performance Guarantee
Exhibit G	Form of Parent Guaranty
Exhibit H	Seller Authorization to Release Generation Data to PacifiCorp
Exhibit I	Required Insurance
Exhibit J	NERC Event Types
Exhibit K	Contract Price; Compensable Curtailment Price; Storage Price
Exhibit L	Party Notice Information
Exhibit M	Form of Lender Consent
Exhibit N	Project Milestones
Exhibit O	Meteorological and Other Data Requirements
Exhibit P	Storage Operating Procedures
Exhibit Q	Expected Net Output Excel File
Exhibit R	Workforce Reporting
Exhibit S	Generation Interconnection Agreement
Exhibit T	Storage Energy Capacity Tests; Storage Power Capacity Guarantee
Exhibit U	Storage Availability Guarantee
Exhibit V	Guaranteed Storage Round Trip Efficiency
Exhibit W	Storage Ramp Rate Test
Exhibit X	Cybersecurity Requirements

POWER PURCHASE AGREEMENT

THIS POWER PURCHASE AGREEMENT (this “Agreement”) is entered into as of [____], 20[] (the “Execution Date”), by and between [COMPANY NAME], a [TYPE OF ORGANIZATIONAL ENTITY AND STATE OF ORGANIZATION] (“Seller”), and PacifiCorp, an Oregon corporation (“PacifiCorp”). Seller and PacifiCorp are sometimes referred to in this Agreement collectively as the “Parties” and individually as a “Party.”

A. Seller intends to construct, own, operate and maintain the Facility (as such term is defined in Section 1.1) upon the terms and conditions set forth herein; and

B. Seller desires to sell to PacifiCorp, and PacifiCorp desires to purchase from Seller, Product (as such term is defined in Section 1.1) from the Facility, upon the terms and conditions set forth herein; and

C. PacifiCorp intends to include certain Product in its resource planning and to designate this Agreement as a Network Resource (as such term is defined in Section 1.1) for purposes of serving network load.

NOW, THEREFORE, in consideration of the foregoing and the mutual promises below and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, the Parties mutually agree as follows:

SECTION 1 DEFINITIONS, RULES OF INTERPRETATION

1.1 Defined Terms. Unless otherwise required by the context in which any capitalized term appears, initially capitalized terms used in this Agreement shall have the following meanings:

“Abandonment” or “Abandons” means: (a) the relinquishment of all possession and control of the Facility by Seller (other than in connection with an Assignment permitted by Section 20); (b) after achievement of the “Issue FNTF” Project Milestone for the Facility (as identified on Exhibit N), but prior to the Commercial Operation Date, the complete cessation of the construction, testing and commissioning of the Facility for ninety (90) consecutive days that is not consistent with the Project Milestones schedule attached hereto as Exhibit N, as the same may be amended in accordance with Section 2.2.1; and (c) after the Commercial Operation Date, the complete cessation of the operation of the Facility for ninety (90) consecutive days; provided, in the case of (a), (b) and (c) above, that such relinquishment or cessation is not caused by or attributable to an Event of Default by PacifiCorp, a written request by PacifiCorp, or an event of Force Majeure.

“AC” means alternating current.

“Affected Party” is defined in Section 14.1.

“Affiliate” means, with respect to any designated Person, each Person that directly or indirectly controls, is controlled by, or is under common control with, such designated Person, with “control” meaning the possession, directly or indirectly, of the power to direct management and policies, whether through the ownership of voting securities or by contract or otherwise; provided, however, that notwithstanding the foregoing, with respect to PacifiCorp, “Affiliate” only includes Berkshire Hathaway Energy Company and its direct, wholly owned subsidiaries.

“AGC” or “Automatic Generation Control” means the equipment and capability of the Facility to receive AGC Set Points that automatically adjust: (a) with respect to the Generating Facility, the amount of Output, including Charging Energy, and Ancillary Services; (b) with respect to the Storage Facility, the amount of Discharging Energy and Ancillary Services; and (c) with respect to the Facility, such other operating parameters for which AGC Set Points may be transmitted.

“AGC Set-Point” means an analog or digital signal updated every four (4) seconds sent to the Facility by PacifiCorp, the Interconnection Provider, the Transmission Provider or the Market Operator with respect to the Facility operations using AGC.

“Agreement” is defined in the Preamble.

“Ancillary Services” has the meaning set forth in the Tariff. Ancillary Services shall include reactive power, but shall not include any Capacity Rights.

“As-built Supplement” is a supplement to Exhibit B, as provided in Section 6.1, which provides the final “as-built” description of the Facility, including the Point of Delivery, the Generating Facility Metering Point and the Storage Facility Metering Point.

“Assign” is defined in Section 20.1. “Assignment” has a correlative meaning.

“Business Day” means every day other than a Saturday, Sunday or day which is a legal holiday in Portland, Oregon on which banks are not generally open for business.

“Capacity Rights” means any current or future defined characteristic, certificate, tag, credit or attribute thereof, or accounting construct, including any of the same counted towards any current or future resource adequacy or reserve requirements, associated with the electric generation capability and capacity of the Facility or the Facility’s capability and ability to produce energy. Capacity Rights do not include any Ancillary Services, Green Tags, Tax Credits or other tax incentives existing now or in the future associated with the construction, ownership or operation of the Facility.

“Charging Energy” means all energy produced by the Generating Facility, net of transformation and transmission losses, if any, measured at the Storage Facility Metering Point that is a result of a Charging Notice given by PacifiCorp. All Charging Energy shall be used for PacifiCorp’s benefit in accordance with Charging Notices and Discharging Notices given by PacifiCorp. PacifiCorp’s payment for Charging Energy shall not be for more than the amount of energy flowing through, and delivered at, the Storage Facility Metering Point and, in any event, not greater than the amount of Charging Energy included in the applicable Charging Notice.

“Charging Notice” means the operating instruction, including AGC Set-Point, and any subsequent updates, given by PacifiCorp to Seller, using AGC or other means as provided for herein, directing delivery of Charging Energy to the Storage Facility to charge at a specific MW rate to a specified Stored Energy Level, provided that any operating instruction shall be in accordance with the Storage Operating Procedures. The Charging Notice shall specify the hours in which Seller shall charge the Storage Facility and the Stored Energy Level Seller shall charge the Storage Facility to, by the end of the last hour in which Seller shall charge the Storage Facility. For the avoidance of doubt, any PacifiCorp request to initiate a Storage Energy Capacity Test shall not be considered a Charging Notice.

“Commercial Operation” means that the Generating Facility is fully operational and reliable at or greater than the Required Percentage of the Expected Nameplate Capacity Rating, the Storage Facility is fully operational and capable of charging, storing and discharging energy at or greater than the Guaranteed Storage Power Capacity Rating, all AGC equipment is installed and fully operational in accordance with the requirements of this Agreement, and the Facility is fully interconnected, fully integrated, and synchronized with the System, which occurs when all of the following events (a) have occurred, all of which are Seller’s responsibility to achieve, receive or obtain, and (b) remain simultaneously true and accurate as of the date and moment on which Seller gives PacifiCorp notice pursuant to Section 2.2.3 that Commercial Operation has occurred:

(i) PacifiCorp has received a letter addressed to PacifiCorp from a Licensed Professional Engineer certifying: (A) the Nameplate Capacity Rating of the Generating Facility at the anticipated time of Commercial Operation, which must be at least equal to or greater than the Required Percentage of the Expected Nameplate Capacity Rating; (B) that the Generating Facility is able to generate electric energy reliably in amounts expected by and consistent with the terms and conditions of this Agreement; (C) the Storage Power Capacity Rating of the Storage Facility at the anticipated time of Commercial Operation, which must be at least equal to or greater than the Guaranteed Storage Power Capacity Rating; (D) the Storage Round Trip Efficiency of the Storage Facility at the anticipated time of Commercial Operation, which must be at least equal to or greater than the Guaranteed Storage Round Trip Efficiency; (E) the Storage Ramp Rate of the Storage Facility at the anticipated time of Commercial Operation, which must satisfy the Storage Ramp Rate criteria specified in Exhibit P; (F) that all AGC equipment is installed and operational in accordance with the requirements of this Agreement; (G) that the warranties from the original equipment manufacturer for the batteries used in the Storage Facility have not been voided during the construction process and remain valid and in full force and effect; and (H) that the Storage Facility is able to charge, store and discharge energy reliably in amounts expected by and consistent with the terms and conditions of this Agreement, including the Storage Operating Procedures;

(ii) PacifiCorp has received a letter addressed to PacifiCorp from a Licensed Professional Engineer certifying that, in conformance with the requirements of the Generation Interconnection Agreement: (A) all required Interconnection Facilities have been constructed; (B) all required interconnection tests have been completed; and (C) the Facility is physically interconnected with the System in conformance with the Generation Interconnection Agreement;

(iii) PacifiCorp has received a letter addressed to PacifiCorp from a Licensed Professional Engineer certifying that Seller has obtained or entered into all Required Facility Documents;

(iv) PacifiCorp has received a certificate from an officer of Seller stating that neither Seller nor the Facility are in violation of or subject to any liability under any Requirements of Law;

(v) Seller has satisfied its obligation to pay for any network upgrades or other interconnection costs then-owing under the Generation Interconnection Agreement; and

(vi) If required pursuant to Section 8, PacifiCorp has received the Default Security.

“Commercial Operation Date” means the date that Commercial Operation is achieved for the Facility in accordance with Section 2.2.3 but in no event earlier than ninety (90) days before the Scheduled Commercial Operation Date.

[“Commission” means the [_____].¹]

[“Commission Approval” means [_____].]

[“Commission Approval Deadline” means [_____].]

[“Commission Approval Termination Deadline” is defined in Section 2.1.2.]

“Compensable Curtailment” means Net Output that is curtailed during the Term other than as a result of Non-Compensable Curtailment, including curtailment due to or arising out of any scheduling, bidding or other market activities by PacifiCorp (acting in its merchant function capacity).

“Compensable Curtailment Energy” is defined in Section 4.5.2.

“Compensable Curtailment Price” is defined in Exhibit K.

“Compliance Cost Cap” is defined in Section 4.7.5.

“Compliance Costs” is defined in Section 4.7.5.

“Confidential Business Information” is defined in Section 23.1.

“Contract Interest Rate” means the lesser of: (a) the highest rate permitted under applicable Requirements of Law; or (b) two hundred (200) basis points per annum plus the rate per annum equal to the publicly announced prime rate or reference rate for commercial loans to large businesses in effect from time to time quoted by Citibank, N.A. as its “prime rate.” If a

¹ NTD: PacifiCorp to confirm what, if any, filings or approvals will be required by applicable state public utility commissions.

Citibank, N.A. prime rate is not available, the applicable prime rate will be the announced prime rate or reference rate for commercial loans in effect from time to time quoted by a bank with Ten Billion Dollars (\$10,000,000,000) or more in assets in New York City, N.Y., selected by the Party to whom interest is being paid.

“Contract Price” is defined in Exhibit K.

“Contract Year” means any consecutive twelve (12) month period during the Term, commencing at 00:00 hours on the Commercial Operation Date or any of its anniversaries and ending at 24:00 hours on the last day of such twelve (12) month period.

“COVID-19” means the viral pneumonia named coronavirus disease 2019 (COVID-19) by the World Health Organization and caused by the virus named Severe Acute Respiratory Syndrome Coronavirus 2 (SARS-CoV-2) by the International Committee on Taxonomy of Viruses and any mutations or variants thereof or related or associated epidemics, pandemics or disease outbreaks.

“Credit Requirements” means: (a) in the case of Seller and a Qualifying Person, Seller or such Qualifying Person has a senior, unsecured long term debt rating (or corporate rating if such debt rating is unavailable) of: (i) ‘BBB+’ or greater from S&P; or (ii) ‘Baa1’ or greater from Moody’s; provided that if Seller or such Qualifying Person is rated by both S&P and Moody’s and such ratings are split, then the lower of the two ratings must be at least ‘BBB+’ from S&P or ‘Baa1’ from Moody’s; provided further that if (i) or (ii) is not available, an equivalent rating as determined by PacifiCorp through an internal review process and utilizing a proprietary credit scoring model developed in conjunction with a third party; and (b) in the case of a Qualifying Institution, such Qualifying Institution has a credit rating on its long-term senior unsecured debt of at least ‘A’ from S&P and ‘A2’ from Moody’s.

“Cut-off Date” is defined in Section 2.2.3.

“Default Security” means a Guaranty or a Letter of Credit, in each case, in an amount equal to One Hundred Dollars (\$100) per kW of the aggregate amount of the Nameplate Capacity Rating and the Guaranteed Storage Power Capacity Rating.

“Defaulting Party” is defined in Section 11.1.

“Delay Damages” means, for any given day in any given month, an amount equal to the sum of: (a) the sum of the products calculated as follows for each hour in such day: (i) the Expected Monthly Net Output for the Facility for such month in the first Contract Year (as specified in Section 1 of Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3), divided by the number of hours in such month (in MWh); multiplied by (ii) PacifiCorp’s Cost to Cover for such hour; and (b) the product of (i) the Guaranteed Storage Power Capacity Rating expressed in MW, multiplied by (ii) the quotient of (i) the monthly Storage Price in the first Contract Year (in \$/MW/month) divided by (ii) 30.4.

“Discharging Energy” means all energy and capacity produced by the Generating Facility, discharged by the Storage Facility pursuant to a Discharging Notice, less inverter, transformation and transmission losses, if any, and delivered to the Point of Delivery.

“Discharging Notice” means the operating instruction, including AGC Set-Point, and any subsequent updates, given by PacifiCorp to Seller, using AGC or other means provided for herein, directing the Storage Facility to discharge Discharging Energy at a specific MW rate to a specified Stored Energy Level, provided that any operating instruction shall be in accordance with the Storage Operating Procedures. The Discharging Notice shall specify the hours in which Seller shall discharge the Storage Facility and the energy in each hour Seller shall discharge the Storage Facility. For the avoidance of doubt, any PacifiCorp request to initiate a Storage Energy Capacity Test shall not be considered a Discharging Notice.

“DNR Costs” is defined in Section 4.2.2.

“DNR Costs Notice” is defined in Section 4.2.3.

“DNR Cost Threshold” is defined in Section 4.2.2.

“DNR Cut-off Date” is defined in Section 4.2.2.

“DNR Request” is defined in Section 4.2.1.

“DNR Termination Notice” is defined in Section 4.2.2.

“Effective Date” is defined in Section 2.1.

“Electric System Authority” means each of NERC, WECC, WREGIS, an RTO, a regional or sub-regional reliability council or authority, and any other similar council, corporation, organization or body of recognized standing with respect to the operations of the electric system in the WECC region, as such are applicable to Seller or PacifiCorp.

“Energy Imbalance Market” means the real-time energy imbalance market currently operated by the Market Operator, or any successor or replacement market.

“Environmental Attributes” means any and all claims, credits, benefits, emissions reductions, offsets, and allowances associated with the avoidance of the emission of any gas, chemical, or other substance to the air, soil or water. Environmental Attributes include: (a) any avoided emissions of pollutants to the air, soil, or water such as sulfur oxides, nitrogen oxides, carbon monoxide, and other pollutants; and (b) any avoided emissions of carbon dioxide, methane, and other greenhouse gases that have been determined by any Governmental Authority to contribute to the actual or potential threat of altering the Earth’s climate by trapping heat in the atmosphere. Environmental Attributes do not include: (i) Tax Credits or other tax incentives existing now or in the future associated with the construction, ownership or operation of the Facility; (ii) matters designated by PacifiCorp as sources of liability; or (iii) adverse wildlife or environmental impacts.

“Environmental Contamination” means the introduction or presence of Hazardous Materials at such levels, quantities or location, or of such form or character, as to constitute a violation of Requirements of Law, and present a material risk under Requirements of Law that

the Facility or the Premises will not be available or usable for the purposes contemplated by this Agreement.

“Event of Default” is defined in Section 11.1.

“Excess Charging Energy” is defined in Section 6.15.2(b).

“Excess DNR Costs” is defined in Section 4.2.3.

“Excluded Months” means the months of January, February, June, July, August, September, October and December.

“Execution Date” is defined in the Preamble.

“Expected Annual Net Output” means the estimated Net Output for each Contract Year during the Term (in MWh) as determined in accordance with Section I [and Section II]² of Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3.

“Expected Hourly Net Output” means the estimated Net Output for each hour of each month in a Contract Year during the Term (in MWh) as determined in accordance with Section I [and Section II] of Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3, provided that for purposes of the definition of “Performance Guarantee Cover Cost” in Exhibit F, “Expected Hourly Net Output” shall be determined based on the Expected Net Output Excel File.

“Expected Monthly Net Output” means the estimated Net Output for each month in each Contract Year during the Term (in MWh) as determined in accordance with Section I [and Section II] of Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3.

“Expected Nameplate Capacity Rating” means the expected Nameplate Capacity Rating as of the Execution Date, which is specified in Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3.

“Expected Net Output Excel File” means that certain Excel file attached hereto as Exhibit Q.

“Facility” means the Generating Facility and the Storage Facility.

“FERC” means the Federal Energy Regulatory Commission.

“Final Completion” means the Generating Facility is fully operational and reliable, at or greater than the Required Percentage of the Expected Nameplate Capacity Rating, the Storage Facility is fully operational and capable of charging, storing and discharging energy at or greater than the Guaranteed Storage Power Capacity Rating, the AGC equipment is installed and fully operational in accordance with the requirements of this Agreement, and the Facility is fully

² NTD: Here and below, all references to Section II to Exhibit A only applies to solar-powered Generating Facilities.

interconnected, fully integrated, and synchronized with the Transmission Provider's System, modified if necessary to reflect the Nameplate Capacity Rating and, if applicable, through completion of all the items set forth on the Final Completion Schedule, and Seller has sent written notice to PacifiCorp that Final Completion has occurred.

“Final Completion Schedule” is defined in Section 2.2.3.

“Final Nameplate Capacity Rating” is defined in Section 2.2.3.

“Firm Market Price Index” means, for each hour the hourly value calculated as the product of (a) the weighted average prices reported by the Intercontinental Exchange, Inc. (“ICE”) Day-Ahead [Mid-C][Palo Verde] On-Peak Index and the ICE Day-Ahead [Mid-C][Palo Verde] Off-Peak Index for the day that includes such hour, weighted by the count of hours for each ICE Index on such day, multiplied by (b) the hourly CAISO day-ahead market locational marginal price for the “[PACW][PACE].DGAP [PACW][PACE]-APND” location for such hour, and divided by the average of the same CAISO index over all hours in the day that includes such hour. If any index is not available for a given period, the Firm Market Price Index will be the average price derived from days in which all published data is available, for the same number of days immediately preceding and immediately succeeding the period in which an index was not available, regardless of which days of the week are used for this purpose. If the Firm Market Price Index or its replacement or any component of that index or its replacement ceases to be published or available, or useful for its intended purpose under this Agreement, during the Term, then the Parties must agree upon a replacement Firm Market Price Index or component that, after any necessary adjustments, provides the most reasonable substitute quotation of the hourly price of electricity for the applicable periods.³

“FNTP” means the full notice to proceed (or similar notice) that Seller delivers pursuant to the construction agreement pursuant to which the Facility will be constructed.

“Force Majeure” or an “event of Force Majeure” are defined in Section 14.1.

“Forced Outage” means the appropriate NERC Event Type(s), currently U1, U2 and U3, as described in Exhibit J, as such types may be updated from time to time, and specifically excludes any Maintenance Outage or Planned Outage.

“Generating Facility” means a [_____] -powered generating facility for the generation of electric energy located in [County], [State], with an Expected Nameplate Capacity Rating, and as more fully described in Exhibit B, including all equipment, devices and associated appurtenances owned, controlled, operated and managed by or on behalf of Seller in connection with, or to facilitate, (a) the production, generation, transmission, delivery, or furnishing of electric energy by Seller to PacifiCorp at the Point of Delivery or (b) to interconnect with the System at the Point of Delivery.

³ NTD: The definition of “Firm Market Price Index” will be adjusted to appropriately reflect the location of the Generating Facility.

“Generating Facility Metering Point” means the point(s) at the Generating Facility at which Output flowing after the Generating Facility’s inverters but before the Point of Delivery and/or the Storage Facility is measured.

“Generation Interconnection Agreement” means the generator interconnection agreement entered into separately between Seller and Interconnection Provider concerning the Interconnection Facilities, as accepted for filing by FERC to the extent required, which shall at all times make available, or allocate, interconnection capacity to the Facility at no less than the Expected Nameplate Capacity Rating, a copy of which is attached hereto as Exhibit S.⁴

“Governmental Authority” means any federal, state or other political subdivision thereof, having jurisdiction over Seller, PacifiCorp, the Facility or this Agreement, including any municipality, township or county, and any entity or body exercising executive, legislative, judicial, regulatory or administrative functions of or pertaining to government, including any corporation or other Person owned or controlled by any of the foregoing.

“Green Tags” means: (a) the Environmental Attributes associated with all Output; and (b) the Green Tag Reporting Rights associated with such Environmental Attributes, however commercially transferred or traded under any or other product names, such as “Renewable Energy Credits,” “Green-e Certified,” or otherwise. One Green Tag represents the Environmental Attributes made available by the generation of one (1) MWh of energy from the Facility.

“Green Tags Price Component” means: (a) the price for Green Tags determined by arithmetically averaging quotes for Green Tags from a renewable electric generation facility other than the Facility from three (3) nationally recognized independent Green Tag brokers selected by PacifiCorp pursuant to which PacifiCorp could reasonably purchase substitute Green Tags similar to those Green Tags that Seller failed to deliver, with delivery terms, vintage period and any renewable program certification eligibility that are similar to those contained herein, calculated as of the date of default or as soon as reasonably possible thereafter; or (b) if after the Effective Date a liquid market for Green Tags exists, the price established for Green Tags from the established liquid market for Green Tags in a form and location that PacifiCorp determines reasonably states the market value of the Green Tags delivered hereunder.

“Green Tag Reporting Rights” means the exclusive right of a purchaser of Environmental Attributes to report ownership of Environmental Attributes in compliance with applicable Requirements of Law to applicable Governmental Authorities or other Persons at such purchaser’s discretion, including under any present or future domestic, international, or foreign emissions trading program or renewable portfolio standard.

“Guaranteed Storage Availability” is defined in Exhibit A.

“Guaranteed Storage Power Capacity Rating” is defined in Exhibit A.

⁴ NTD: Seller to demonstrate Generation Interconnection Agreement is FERC jurisdictional.

“Guaranteed Storage Round Trip Efficiency” is defined in Exhibit A.

“Guaranty” means a guaranty issued by a Qualifying Person substantially and in all material respects in the form attached as Exhibit G.

“Hazardous Materials” means any waste or other substance that is listed, defined, designated or classified as or determined to be hazardous under or pursuant to any environmental Requirements of Law.

“Increased Nameplate Capacity Rating” is defined in Section 2.2.3.

“Indemnified Party” means any of the PacifiCorp Indemnitees or the Seller Indemnitees as the indemnified parties pursuant to Sections 12.1.1, 12.1.2 or 12.1.3, as the case may be.

“Indemnifying Party” means Seller or PacifiCorp as the indemnifying Party pursuant to Sections 12.1.1, 12.1.2 or 12.1.3, as the case may be.

“Initial Nameplate Capacity Rating” is defined in Section 2.2.3.

“Interconnection Facilities” means all the facilities installed, or to be installed, for the purpose of interconnecting the Facility to the System, including electrical transmission lines, upgrades, transformers and associated equipment, substations, relay and switching equipment, and safety equipment.

“Interconnection Provider” means PacifiCorp Transmission.

“ITCs” means the investment tax credits established pursuant to Section 48 of the Internal Revenue Code, as the same may be amended from time to time.

“kW” means kilowatt. Unless otherwise expressly provided for in this Agreement, all references to “kW” mean kilowatts AC.

“Lender” means a Person (other than an Affiliate of Seller) lending money or extending credit (including any financing lease, monetization of tax benefits, transaction with a tax equity investor, development, construction or back leverage financing or credit derivative arrangement or refinancing) to Seller or Seller’s Affiliates for: (a) the development, construction, term or permanent financing or refinancing of the Facility; (b) working capital or other ordinary business requirements for the Facility (including for the maintenance, repair, replacement or improvement of the Facility); (c) any development financing, bridge financing, credit support, and related credit enhancement or interest rate, currency or weather hedge or swap agreement in connection with the development, construction or operation of the Facility; or (d) the purchase of the Facility and related rights from Seller.

“Lender Consent” is defined in Section 20.3.

“Letter of Credit” means an irrevocable standby letter of credit in form and substance reasonably acceptable to PacifiCorp, naming PacifiCorp as the party entitled to demand payment and present draw requests that:

- (a) is issued by a Qualifying Institution;
- (b) by its terms, permits PacifiCorp to draw up to the face amount thereof for the purpose of paying any and all amounts owing by Seller under this Agreement;
- (c) permits PacifiCorp to draw the entire amount available if such letter of credit is not renewed or replaced at least thirty (30) days prior to its stated expiration date with substitute Security in accordance with the requirements of Section 8; and
- (d) is transferable by PacifiCorp to any Person to which PacifiCorp may assign this Agreement.

“Liabilities” is defined in Section 12.1.1.

“Licensed Professional Engineer” means a person proposed by Seller and reasonably acceptable to PacifiCorp who: (a) to the extent mandated by Requirements of Law is licensed to practice engineering in the appropriate engineering discipline for the required certification, evaluation or opinion being made, in the United States, and in all states for which the person is providing a certification, evaluation or opinion with respect to matters or Requirements of Law specific to such state; (b) has training and experience in the engineering disciplines relevant to the matters with respect to which such person is providing a certification, evaluation or opinion; (c) is not an employee of Seller or any Affiliate of Seller; and (d) is not employed by: (i) an engineer, contractor or designer or otherwise involved in the development, design, engineering or construction of the Facility; or (ii) a manufacturer or supplier of any equipment installed in the Facility.

“Local Time” means [Pacific/Mountain] Standard Time or [Pacific/Mountain] Daylight Time, as applicable, in the state in which the Facility is located on the day in question.⁵

“Maintenance Outage” means the appropriate NERC Event Type(s), currently NERC Event Type MO, as described in Exhibit J, as such types may be updated from time to time, and specifically includes any outage involving (a) ten percent (10%) or more of the Nameplate Capacity Rating of the Generating Facility or (b) ten percent (10%) or more of the Storage Power Capacity Rating of the Storage Facility, in each case, that is not a Forced Outage or a Planned Outage.

“Market Operator” means the California Independent System Operator or any other entity performing the market operator function for the Energy Imbalance Market or any organized day-ahead or intra-hour market for a region that includes the System.

“Maximum Delivery Rate” means the maximum hourly rate of delivery of Net Output in MWh from the Facility at the Point of Delivery, calculated on the basis of the Net Output delivered in an hour accruing at an average rate equivalent to the Nameplate Capacity Rating determined in connection with Commercial Operation, as the same may be revised pursuant to

⁵ NTD: “Local Time” to be based on the location of the Generating Facility.

Section 2.2.2 and Section 2.2.3. The Maximum Delivery Rate is specified in Exhibit A, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3.

“Measurement Period” is defined in Exhibit F.

“Moody’s” means Moody’s Investor Services, Inc., or its successor.

“MW” means megawatt. Unless otherwise expressly provided for in this Agreement, all references to “MW” mean megawatts AC.

“MWh” means megawatt-hour.

“Nameplate Capacity Rating” means the maximum installed instantaneous generation capacity of the completed Generating Facility, expressed in MW as measured at the Point of Delivery, when operated in compliance with the Generation Interconnection Agreement and consistent with the Generating Facility’s equipment manufacturers’ operating parameters. The Nameplate Capacity Rating of the Generating Facility shall be the Nameplate Capacity Rating of the Generating Facility specified by Seller in writing to PacifiCorp and accepted or deemed accepted by PacifiCorp, in each case, in accordance with the requirements of the definition of Commercial Operation, as such Nameplate Capacity Rating may be revised pursuant to Section 2.2.2 and Section 2.2.3.

“NERC” means the North American Electric Reliability Corporation.

“Net Output” means all energy and capacity produced by the Generating Facility (including Charging Energy but excluding Discharging Energy, Excess Charging Energy and Wrongfully Delivered Energy), less transformation and transmission losses and other adjustments (e.g., Seller’s load other than station use (unless permitted pursuant to Section 5.3)), if any, delivered to and received by PacifiCorp at the Point of Delivery or delivered to the Storage Facility Metering Point.

“Network Integration Transmission Service” is defined in the Tariff.

“Network Resource” is defined in the Tariff.

“Network Service Provider” means PacifiCorp Transmission, as a provider of Network Integration Transmission Service to PacifiCorp under the Tariff.

“Non-Compensable Curtailment” is defined in Section 4.5.1.

“Non-Compensable Curtailment Energy” is defined in Section 4.5.2.

“Notice” is defined in Section 22.1.

“OFAC” is defined in Section 3.2.16.

“OFAC Sanctions Lists” is defined in Section 3.2.16.

“Off-Peak Hours” means all hours that are not On-Peak Hours.

“On-Peak Hours” means all hours ending 07:00:00 through 22:00:00 Local Time, Monday through Saturday, excluding NERC designated holidays.

“Output” means all energy produced by the Generating Facility.

“PacifiCorp” is defined in the Preamble, and explicitly excludes PacifiCorp Transmission.

“PacifiCorp Indemnitees” is defined in Section 12.1.1.

“PacifiCorp Representatives” is defined in Section 6.12.

“PacifiCorp Transmission” means PacifiCorp, an Oregon corporation, acting in its interconnection or transmission function capacity.

“PacifiCorp’s Cost to Cover” means the positive difference, if any, stated in \$/MWh, between (a) the Firm Market Price Index for each hour for which the determination is being made and (b) the Contract Price in effect on each such hour; provided that prior to the Commercial Operation Date, the Contract Price for subsection (b) of this definition shall be the Contract Price for the first Contract Year set forth in Exhibit K.

“Party” and “Parties” are defined in the Preamble.

“Performance Damages” is defined in Exhibit F.

“Performance Guarantee” is defined in Exhibit F.

“Permits” means the material permits, licenses, approvals, certificates, entitlements and other authorizations issued by Governmental Authorities required for the construction, ownership or operation of the Facility or occupancy of the Premises.

“Person” means any natural person, partnership, limited liability company, joint venture, corporation, trust, unincorporated organization, or Governmental Authority.

“Planned Outage” means the appropriate NERC Event Type(s), currently NERC Event Type PO, as described in Exhibit J, as such types may be updated from time to time, and specifically excludes any Maintenance Outage or Forced Outage.

“Point of Delivery” means the point of interconnection between the Facility and the System, as specified in the Generation Interconnection Agreement and as further described in Exhibit C.

“Potential Net Output” means the quantity of Net Output that Seller is capable of delivering at the Point of Delivery at any specific time. Potential Net Output will be determined by a qualified renewable energy production real-time forecasting vendor selected by PacifiCorp as provided in Section 6.7. Absent manifest error, the Parties agree that the determination of Potential Net Output by such vendor shall govern for purposes of this Agreement and shall not be subject to dispute by the Parties pursuant to Section 24 or otherwise; provided, however, that

if Seller in good faith reasonably disputes such vendor's determination of Potential Net Output (written notice of which, together with Seller's reasonable grounds for disputing such vendor's determination, Seller shall deliver to PacifiCorp within ninety (90) days of such vendor's determination), then the quantity of such Potential Net Output shall be finally determined by an independent qualified renewable energy production forecasting vendor mutually acceptable to the Parties and such determination shall govern for purposes of this Agreement and shall not be subject to dispute by the Parties pursuant to Section 24 or otherwise; provided, further, that one hundred percent (100%) of the costs of such independent vendor's determination shall be paid for by Seller, unless such independent vendor determines that the quantity of Potential Net Output was five percent (5%) or more than the amount determined by the original vendor, in which case PacifiCorp shall be responsible for one hundred percent (100%) of the costs of such independent vendor's determination. For the avoidance of doubt, Potential Net Output shall not include any Net Output that Seller is capable of delivering at the Point of Delivery at any specific time but that is actually delivered to the Storage Facility.

“Premises” means the real property on which the Facility is or will be located, as more fully described on Exhibit B.

“Proceedings” is defined in Section 24.3.

“Product” means all: (a)(i) Net Output; (ii) Green Tags; (iii) Capacity Rights; and (iv) Ancillary Services, in each case, arising from or relating to the Generating Facility; and (b) the Storage Product.

“Prohibited Countries” is defined in Section 3.2.17.

“Prohibited Vendors” is defined in Section 3.2.18.

“Project Development Security” means a Guaranty or a Letter of Credit, in each case, in an amount equal to Two Hundred Dollars (\$200)⁶ per kW of the aggregate amount of the Expected Nameplate Capacity Rating and the Guaranteed Storage Power Capacity Rating.

“Project Milestone” means each of the milestones listed in Exhibit N.

“Prudent Electrical Practices” means any of the practices, methods and acts engaged in or approved by a significant portion of the electric power generation industry for facilities of similar size, characteristics and geographical region, or any of the practices, methods or acts, which, in the exercise of reasonable judgment in the light of the facts known at the time a decision is made, would reasonably have been expected to accomplish the desired result at the lowest reasonable cost consistent with reliability, safety and expedition. Prudent Electrical Practices is not intended to be limited to the optimum practice, method, or act, to the exclusion of all others, but rather is intended to include acceptable practices, methods, and acts generally accepted in the

⁶ NTD: \$200 per kW will be used for Facilities with a Scheduled Commercial Operation Date in 2026; \$214 per kW will be used for Facilities with a Scheduled Commercial Operation Date in 2027; and \$229 per kW will be used for Facilities with a Scheduled Commercial Operation Date in 2028.

electric power generation industry for facilities of similar size, characteristics and geographical region.

“PTCs” means the production tax credits under Section 45 of the Internal Revenue Code, as the same may be amended from time to time.

“Qualifying Institution” means a United States commercial bank or trust company organized under the laws of the United States of America or a political subdivision thereof having assets of at least Ten Billion Dollars (\$10,000,000,000) (net of reserves) and who satisfies the Credit Requirements.

“Qualifying Person” means a Person who satisfies the Credit Requirements.

“Required Facility Documents” means the Permits and other material authorizations, material rights and material agreements necessary for construction, ownership, operation, and maintenance of the Facility, and to deliver the Product to PacifiCorp in accordance with this Agreement and Requirements of Law, including those listed in Exhibit D.

“Required Percentage” means ninety-five percent (95%).

“Requirements of Law” means any applicable federal, state and local law, statute, regulation, rule, action, order, code or ordinance enacted, adopted, issued or promulgated by any Governmental Authority (including those pertaining to electrical, building, zoning, environmental and wildlife protection, and occupational safety and health).

“Restricted Period” is defined in Section 11.4.

“RTO” means any entity (including an independent system operator) that becomes responsible as system operator for, or directs the operation of, the System.

“S&P” means Standard & Poor’s Rating Group (a division of S&P Global, Inc.) or its successor.

“SCADA” means supervisory control and data acquisition.

“Scheduled Commercial Operation Date” means [_____], as such date may be extended pursuant to Section 2.2.1.

“Security” means Project Development Security and/or Default Security

“Security Provider” means a Qualifying Person providing a Guaranty or a Qualifying Institution providing a Letter of Credit.

“Seller” is defined in the Preamble.

“Seller Indemnitees” is defined in Section 12.1.2.

“Seller’s Cost to Cover” means the positive difference, if any, between (a) the product (in \$) of (i) the Compensable Curtailment Price (in \$/MWh) and (ii) the amount of Potential Net Output not purchased and received by PacifiCorp as required under this Agreement (in MWh), and (b) the net proceeds actually realized by Seller [(taking into consideration PTCs)] from the sale to a third party of the Net Output not purchased and received by PacifiCorp as required under this Agreement (in \$).

“SQMD” is defined in Section 9.5.

“Storage Availability” is defined in Exhibit U.

“Storage Availability Damages” is defined in Exhibit U.

“Storage Availability Guarantee” is defined in Section 6.15.4.

“Storage Energy Capacity” means the maximum dependable operating capability of the Storage Facility to discharge electric energy in MWh, and any other products that may be developed or evolve from time to time during the Term that relate to the maximum dependable operating capability of the Storage Facility to discharge electric energy.

“Storage Energy Capacity Test” means the testing procedures, requirements and protocols set forth in Exhibit T.

“Storage Facility” means Seller’s energy storage facility as further described in Exhibit B, including all equipment, devices, associated appurtenances owned, controlled, operated or managed by or on behalf of Seller in connection with, or to facilitate the charging and storage of energy produced by the Generating Facility and the discharging, transmission, delivery or furnishing of energy produced by the Generating Facility and discharged from the Storage Facility to PacifiCorp.

“Storage Facility Metering Point” means the point of interconnection between the Generating Facility and the Storage Facility, as further described in Exhibit C.

“Storage Operating Procedures” means the procedures and protocols governing operations of the Storage Facility which are set forth in Exhibit P, including (a) minimum and maximum operating parameters, (b) procedures for scheduling and dispatch, and (c) methods of day-to-day communications.

“Storage Power Capacity Damages” is defined in Exhibit T.

“Storage Power Capacity Guarantee” is defined in Exhibit T.

“Storage Power Capacity Rating” means the total capacity (in MW) of the Storage Facility as determined from time to time in accordance with Exhibit T.

“Storage Price” is defined in Exhibit K.

“Storage Product” means: (a) Discharging Energy; (b) Storage Energy Capacity; and (c) Ancillary Services, in each case, arising from or relating to the Storage Facility.

“Storage Ramp Rate” means the rate (measured in MW/millisecond) at which the Storage Facility can change power output.

“Storage Ramp Rate Guarantee” is defined in Section 6.15.6.

“Storage Ramp Rate Test” means the testing procedures, requirements and protocols set forth in Exhibit W.

“Storage Round Trip Efficiency” means, in respect of the Storage Facility and a specified period of time, the ratio (expressed as a percentage) of (a) the total amount of energy (in MWh) discharged from the Storage Facility during such period of time and (b) the total amount of energy (in MWh) charged to the Storage Facility during such period of time, all as determined pursuant to Exhibit V.

“Storage Round Trip Efficiency Damages” is defined in Exhibit V.

“Storage Round Trip Efficiency Guarantee” is defined in Section 6.15.5.

“Storage Round Trip Efficiency Test” means the testing procedures, requirements and protocols set forth in Exhibit V.

“Stored Energy Level” means, at a particular time, the amount of electric energy stored in the Storage Facility, expressed in MWh.

“Supply Chain Audit” means an audit or investigation of the supply chain through which all equipment and materials to be incorporated into the Facility are sourced, including the mines, factories and other facilities of Seller and its contractors, subcontractors, vendors, suppliers and materialmen, of any tier, and the contracts, policies and procedures, codes of conduct and other documentation relating to the foregoing, for the purpose of validating compliance with the requirements of Section 3.2.18.

“System” means the electric transmission substation and transmission or distribution facilities owned, operated or maintained by Transmission Provider, which includes the circuit reinforcements, extensions, and associated terminal facility reinforcements or additions required to interconnect the Facility, all as provided in the Generation Interconnection Agreement.

“Tariff” means PacifiCorp’s Open Access Transmission Tariff on file with FERC, as the same may be revised from time to time.

“Tax Credits” means any federal, state or local production tax credits (including the PTC), investment tax credits (including the ITC), tax deductions, or other tax benefits specific to the production of renewable energy and/or investments in renewable energy or energy storage facilities.

“Term” is defined in Section 2.1.

“Transmission Provider” means PacifiCorp Transmission, including PacifiCorp’s business unit responsible for the safe and reliable operation of PacifiCorp’s balancing authority areas.

“WECC” means the Western Electricity Coordinating Council.

“WREGIS” means the Western Renewable Energy Generation Information System.

“WREGIS Certificate” or “Certificate” means “Certificate” as defined by the WREGIS Operating Rules.

“WREGIS Operating Rules” means the operating rules and requirements adopted by WREGIS.

“Wrongfully Delivered Energy” means any Output delivered to the Point of Delivery in contravention of PacifiCorp’s dispatch instructions pursuant to Section 6.9.1 or discharging instructions pursuant to Section 6.15.2.

1.2 Rules of Interpretation.

1.2.1 General. Unless otherwise required by the context in which any term appears: (a) the singular includes the plural and vice versa; (b) references to “Sections” or “Exhibits” are to sections of or exhibits to this Agreement; (c) all references to a particular entity or an electricity market price index include a reference to such entity’s or index’s successors; (d) “herein,” “hereof” and “hereunder” refer to this Agreement as a whole; (e) all accounting terms not specifically defined in this Agreement must be construed in accordance with generally accepted accounting principles in the United States of America, consistently applied; (f) the masculine includes the feminine and neuter and vice versa; (g) “including,” “includes,” and “included” mean “including, without limitation” or “including, but not limited to”; (h) all references to a particular Requirements of Law mean that Requirements of Law as amended, modified, supplemented or superseded from time to time and includes all rules and regulations promulgated thereunder; (i) the word “or” is not necessarily exclusive; (j) all references to energy and capacity are to be interpreted as utilizing alternating current, unless expressly stated otherwise; (k) reference to “days,” “months” and “years” means calendar days, months and years, respectively, unless expressly stated otherwise in this Agreement; and (l) any items required to be delivered on a “day” that is not a Business Day shall be required to be delivered on the next Business Day.

1.2.2 Terms Not to be Construed For or Against Either Party. Each term in this Agreement must be construed according to its fair meaning and not strictly for or against either Party. In the event an ambiguity or question of intent or interpretation arises with respect to this Agreement, this Agreement shall be construed as if drafted jointly by the Parties and no presumption or burden of proof shall arise favoring or disfavoring any Party by virtue of authorship of any of the provisions of this Agreement.

1.2.3 Headings. The headings used for the sections of this Agreement are for convenience and reference purposes only and in no way affect the meaning or interpretation of the provisions of this Agreement.

1.2.4 Interpretation with FERC Orders. Each Party conducts, and shall conduct, its operations in a manner intended to comply with FERC Order No. 717, Standards of Conduct for Transmission Providers, and its companion orders, requiring the separation of its transmission and merchant functions to the extent applicable. Moreover, the Parties acknowledge that Transmission Provider's transmission function offers transmission service on its system in a manner intended to comply with FERC policies and requirements relating to the provision of open-access transmission service.

(a) The Parties acknowledge and agree that the Generation Interconnection Agreement is a separate and free standing contract and that the terms of this Agreement are not binding upon Interconnection Provider.

(b) Notwithstanding any other provision in this Agreement to the contrary, nothing in the Generation Interconnection Agreement, nor any other agreement between Seller on the one hand and Transmission Provider or Interconnection Provider on the other hand, nor any breach, default, or event of default under the Generation Interconnection Agreement or any such other agreement, will alter or modify the Parties' rights, duties, and obligations in this Agreement, except as otherwise expressly provided in this Agreement. This Agreement will not be construed to create any rights between Seller and Interconnection Provider or between Seller and Transmission Provider.

(c) Seller acknowledges that, for purposes of this Agreement, Interconnection Provider and Transmission Provider are deemed separate entities and separate contracting parties from PacifiCorp. Seller acknowledges that PacifiCorp, acting in its merchant capacity function as purchaser in this Agreement, has no responsibility for or control over Interconnection Provider or Transmission Provider, and is not liable for any breach of agreement or duty by Interconnection Provider or Transmission Provider.

SECTION 2 TERM; MILESTONES

2.1 Term.

[2.1.1 Effective Date and Term.] This Agreement shall be effective when it has been executed and delivered by both Parties [and PacifiCorp has obtained the Commission Approval, in form and substance satisfactory to PacifiCorp in its sole discretion, before the Commission Approval Deadline]⁷ (the "Effective Date"), provided that prior to the Effective Date those rights and obligations hereunder expressly arising upon the Execution Date (including Sections 1.2, 2.1, 4, 16, 17, 18, 19, 20, 21, 22, 23 and 24 and the defined terms in Section 1.1

⁷ NTD: PacifiCorp is reviewing whether there may be any filings or approvals required by applicable state public utility commissions receipt of which would be conditions to the effectiveness of this Agreement.

used in the foregoing Sections) shall be effective as of the Execution Date. Unless earlier terminated as provided in this Agreement, this Agreement shall remain in effect until [_____] ([__]) years after the Commercial Operation Date (the “Term”).

[2.1.2 Commission Approval. Within sixty (60) days after the Execution Date, PacifiCorp shall submit one or more filings to the Commission for the Commission Approval. If the Commission (a) fails to grant the Commission Approval on or before the Commission Approval Deadline or (b) grants the Commission Approval on or before the Commission Approval Deadline, but in form and substance not acceptable to PacifiCorp in its sole discretion, then within thirty (30) days after (i) the Commission Approval Deadline or (ii) the date the Commission grants the Commission Approval in form and substance not acceptable to PacifiCorp in its sole discretion, as the case may be (the day thirty (30) days after the occurrence of clause (i) or (ii), the “Commission Approval Termination Deadline”), PacifiCorp shall have the right to terminate this Agreement upon ten (10) Business Days prior written notice to Seller, provided that in the case of Section 2.1.2(b), PacifiCorp may extend the Commission Approval Termination Deadline by up to an additional thirty (30) days upon written notice to Seller in order to determine whether it can reach a resolution with the Commission acceptable to PacifiCorp in its sole discretion, which resolution may include one or more amendments to this Agreement, provided any required amendment must be mutually acceptable to the Parties in their sole discretion. If PacifiCorp terminates this Agreement pursuant to this Section 2.1.2, then all further obligations of the Parties under this Agreement (other than the provisions which by their terms are intended to survive the termination of this Agreement) shall be terminated without further liability of either Party to the other Party. Under no circumstances shall either Party have any liability to the other Party due to the failure of the Commission to grant the Commission Approval (x) by the Commission Approval Deadline or (y) in form and substance acceptable to PacifiCorp in its sole discretion.]

2.2 Milestones.

2.2.1 Project Milestones. Time is of the essence in the performance of this Agreement, and Seller’s completion of the Facility and delivery of Product by the Scheduled Commercial Operation Date is critically important. Therefore, Seller must achieve each of the Project Milestones specified in Exhibit N on or before 16:00 hours Local Time on the date specified for each Project Milestone in Exhibit N, as such dates may be adjusted pursuant to Section 2.2.4. If Seller is unable to achieve any Project Milestone on or before 16:00 hours Local Time on the date specified for such Project Milestone in Exhibit N solely as the result of Force Majeure, then such date shall be extended on a day-for-day basis for any delay in achieving such Project Milestone caused solely by such Force Majeure; provided, however, in no event shall the Scheduled Commercial Operation Date be extended by Force Majeure more than one hundred eighty (180) days.

2.2.2 Completion of Commercial Operation. Seller must provide notice to PacifiCorp stating when Seller believes that the Facility has achieved Commercial Operation in accordance with the requirements of the definition of Commercial Operation, which notice shall include the Nameplate Capacity Rating of the Generating Facility (which shall not be less than the Required Percentage of the Expected Nameplate Capacity Rating), the Storage Power Capacity Rating of the Storage Facility (which shall not be less than the Guaranteed Storage

Power Capacity Rating), and the documentation required in the definition of Commercial Operation. PacifiCorp must respond within ten (10) Business Days of receipt of Seller's notice satisfying the requirements of the preceding sentence. If PacifiCorp does not respond within such time period, or responds informing Seller that PacifiCorp agrees that Commercial Operation has been achieved, then the Commercial Operation Date will be deemed to be the date of PacifiCorp's receipt of such notice from Seller. If PacifiCorp informs Seller in writing within such ten (10) Business Day period that PacifiCorp believes the Facility has not achieved Commercial Operation, identifying the specific areas of deficiency, then Seller must address the deficiencies stated in PacifiCorp's notice to the reasonable satisfaction of PacifiCorp and resubmit a notice to PacifiCorp stating that Seller believes that the Facility has achieved Commercial Operation and the process set forth in this Section 2.2.3 shall repeat. The Commercial Operation Date will be the date on which the matters identified in PacifiCorp's deficiency notice have been addressed to PacifiCorp's reasonable satisfaction, notice of which PacifiCorp shall provide to Seller. In the event the Facility achieves Commercial Operation with less than the Expected Nameplate Capacity Rating (but with a Nameplate Capacity Rating of not less than the Required Percentage of the Expected Nameplate Capacity Rating) the Expected Annual Net Output, the Expected Monthly Net Output, the Expected Hourly Net Output, the Expected Nameplate Capacity Rating and the Maximum Delivery Rate shall all be proportionally reduced based on the Nameplate Capacity Rating of the Generating Facility (which shall not be less than the Required Percentage of the Expected Nameplate Capacity Rating) at the time of the Commercial Operation Date and the Parties' mutual satisfaction that the Facility has achieved Commercial Operation, and Exhibit A shall be amended to reflect such changes.

2.2.3 Subsequent Increase in Nameplate Capacity Rating. If Commercial Operation is achieved at less than one hundred percent (100%) of the Expected Nameplate Capacity Rating (but at least equal to or greater than the Required Percentage of the Expected Nameplate Capacity Rating and the Storage Power Capacity Rating of the Storage Facility is at least equal to or greater than the Guaranteed Storage Power Capacity Rating) in accordance with Section 2.2.2 (the "Initial Nameplate Capacity Rating") and Seller informs PacifiCorp in writing within five (5) Business Days of the Commercial Operation Date that Seller intends to increase the Nameplate Capacity Rating of the Facility up to but not in excess of one hundred percent (100%) of the Expected Nameplate Capacity Rating (the "Increased Nameplate Capacity Rating"), then Seller shall provide PacifiCorp, no later than ten (10) Business Days after the Commercial Operation Date, with a list of all items to be completed in order to achieve Final Completion at the Increased Nameplate Capacity Rating (the "Final Completion Schedule"). All items on the Final Completion Schedule must be completed and certified as completed by an authorized officer of Seller, and Seller must provide PacifiCorp with certificates and documentation described in the definition of Commercial Operation, *mutatis mutandis*, with respect to the remaining capacity that is required to bring the Facility to the Increased Nameplate Capacity Rating and to demonstrate that the Facility can operate at one hundred percent (100%) of the Increased Nameplate Capacity Rating on or before the ninetieth (90th) day after the Commercial Operation Date. If (a) on the ninetieth (90th) day after the Commercial Operation Date (the "Cut-off Date"), not all items on the Final Completion Schedule are completed and certified as completed by an authorized officer of Seller, and Seller is unable to provide certificates and documents as described above bringing the Facility to a Nameplate Capacity Rating above the Initial Nameplate Capacity Rating and demonstrating that the Facility can

operate at an increased Nameplate Capacity Rating above the Initial Nameplate Capacity Rating or (b) a Final Completion Schedule is not provided to PacifiCorp within ten (10) Business Days following the Commercial Operation Date, then, in each case, the date of Final Completion shall be the same as the Commercial Operation Date, the Nameplate Capacity Rating will be the Initial Nameplate Capacity Rating, and for all purposes of this Agreement the Facility shall include only the equipment and facilities which were part of the Facility that achieved Commercial Operation on the Commercial Operation Date, and the Expected Annual Net Output, the Expected Monthly Net Output, the Expected Hourly Net Output, the Expected Nameplate Capacity Rating and the Maximum Delivery Rate shall remain as determined pursuant to Section 2.2.2 based on the Initial Expected Nameplate Capacity. If on the Cut-off Date not all items on the Final Completion Schedule are completed and certified as completed by an authorized officer of Seller, and Seller is unable to provide certificates and documents as described above to bring the Facility to the Increased Nameplate Capacity Rating and to demonstrate that the Facility can operate at one hundred percent (100%) of the Increased Nameplate Capacity Rating, but Seller provides such certificates and documents with respect to any incremental capacity to bring the Facility to a Nameplate Capacity Rating above the Initial Nameplate Capacity Rating and to demonstrate that the Facility can operate at an increased Nameplate Capacity Rating above the Initial Nameplate Capacity Rating, (the “Final Nameplate Capacity Rating”) then Seller shall be deemed to have achieved Final Completion at the Final Nameplate Capacity Rating, the Nameplate Capacity Rating will be the Final Nameplate Capacity Rating, and the Expected Annual Net Output, the Expected Monthly Net Output, the Expected Hourly Net Output, the Expected Nameplate Capacity Rating and the Maximum Delivery Rate shall all be proportionally increased based on the Final Nameplate Capacity Rating determined above, and Exhibit A shall be amended to reflect such changes, and within ten (10) Business Days after the Cut-off Date Seller shall deliver to PacifiCorp a replacement Default Security based on the Final Nameplate Capacity Rating. If on the Cut-off Date all items on the Final Completion Schedule are completed and certified as completed by an authorized officer of Seller, and Seller is able to provide certificates and documents as described above to demonstrate that the Facility can operate at one hundred percent (100%) of the Increased Nameplate Capacity Rating, then Seller shall be deemed to have achieved Final Completion at the Increased Nameplate Capacity Rating, the Nameplate Capacity Rating will be the Increased Nameplate Capacity Rating, and the Expected Annual Net Output, the Expected Monthly Net Output, the Expected Hourly Net Output, the Expected Nameplate Capacity Rating and the Maximum Delivery Rate shall all be proportionately increased based on the Increased Nameplate Capacity Rating determined above, and Exhibit A shall be amended to reflect such changes, and within ten (10) Business Days after the Cut-off Date Seller shall deliver to PacifiCorp a replacement Default Security based on the Increased Nameplate Capacity Rating.

2.2.4 Completion of Other Project Milestones. Within thirty (30) days of completion of each Project Milestone (other than the Commercial Operation Date) but not later than the date specified for achievement of each Project Milestone listed in Exhibit N, Seller shall notify PacifiCorp in writing of the achievement of the Project Milestone, including such written documentation as PacifiCorp may reasonably request demonstrating Seller’s achievement of the Project Milestone. Within fifteen (15) Business Days’ of receipt of Seller’s written notice and documentation, PacifiCorp shall provide Seller with written acceptance or denial of the Project Milestone. If PacifiCorp does not provide written acceptance or denial of any Project Milestone

within such fifteen (15) Business Day period, then such Project Milestone will be deemed to have been achieved on the date of receipt of Seller's notice and documentation. If PacifiCorp informs Seller in writing within such fifteen (15) Business Day period that PacifiCorp believes the Project Milestone has not been achieved, identifying the specific areas of deficiency, then, unless Seller disputes such information from PacifiCorp, in which case Seller may submit the matter for dispute resolution in accordance with Section 24, Seller must address the deficiencies stated in PacifiCorp's notice to the reasonable satisfaction of PacifiCorp and resubmit a notice to PacifiCorp stating that Seller believes that the Project Milestone has been achieved and the process set forth in this Section 2.2.4 shall repeat. If any Project Milestone (other than the Commercial Operation Date) is not achieved on or before the date specified in Exhibit N, then Seller shall: (a) inform PacifiCorp of a revised projected date for the achievement of such Project Milestone (which will be deemed the new deadline for such Project Milestone), and any impact on the timing of the Commercial Operation Date (and on any other Project Milestone); and (b) provide PacifiCorp with a written report containing Seller's analysis of the reasons behind the failure to meet the original Project Milestone deadline and whether remedial actions are necessary or appropriate, and describing any remedial actions that Seller intends to undertake to ensure the timely achievement of the Commercial Operation Date by the Scheduled Commercial Operation Date. If Seller complies with the preceding sentence, including undertaking any remedial action to ensure the timely achievement of the Commercial Operation Date by the Scheduled Commercial Operation Date, then no failure of Seller to achieve a Project Milestone (other than the Commercial Operation Date) on or before the scheduled date in Exhibit N will constitute an Event of Default.

2.3 Delay Damages. If the Commercial Operation Date is not achieved on or before the Scheduled Commercial Operation Date (as such date may be adjusted pursuant to Section 2.2.1), then Seller shall pay to PacifiCorp Delay Damages from and after the Scheduled Commercial Operation Date up to, but not including, the earlier of: (a) the date this Agreement is terminated in accordance with its terms; and (b) the Commercial Operation Date.

2.4 Damages Calculation. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller's delay in achieving the Commercial Operation Date by the Scheduled Commercial Operation Date (as such date may be adjusted pursuant to Section 2.2.1) are difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Delay Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of Default pursuant to Section 11.1.2(b), Delay Damages shall be PacifiCorp's sole remedy for Seller's failure to achieve the Commercial Operation Date by the Scheduled Commercial Operation Date.

2.5 Damages Invoicing. By the tenth (10th) day following the end of the month in which Delay Damages begin to accrue and continuing on the tenth (10th) day of each subsequent month while such Delay Damages continue to accrue, PacifiCorp will deliver to Seller an invoice for the amount of Delay Damages due PacifiCorp. No later than ten (10) days after receiving such an invoice and subject to Section 10.3 and Section 10.4, Seller must pay to PacifiCorp, by wire transfer of immediately available funds to an account specified in writing by PacifiCorp, the amount stated in such invoice.

2.6 PacifiCorp's Right to Monitor. From the Effective Date until the date that is thirty (30) days after Final Completion, Seller will provide monthly updates to PacifiCorp concerning the construction schedule and progress of Seller regarding the acquisition, design, major equipment procurement and site delivery, financing, engineering, construction, installation, start-up and testing of the Facility, including (a) any significant developments or delays in achieving Commercial Operation by the Scheduled Commercial Operation Date, (b) the percentage completion of the Facility and (c) a brief summary of construction activity during the prior three (3) months and contemplated for the next three (3) months. PacifiCorp, at its own expense, shall have the right to monitor the construction, installation, start-up and testing of the Facility for compliance with this Agreement; provided, that PacifiCorp shall schedule any visit to the Premises in advance with Seller, shall comply with Seller's reasonable written health, safety and security requirements provided to PacifiCorp, and shall not interfere with Seller's construction, installation, start-up and testing of the Facility. Notwithstanding anything to the contrary contained herein, nothing in this Agreement will be construed to require PacifiCorp to monitor Seller's development, design, engineering, construction, installation, start-up and testing of the Facility or to review, comment on, or approve any contract between Seller and another Person, and PacifiCorp shall have no liability to Seller for failing to advise it of any condition, damage, circumstance, infraction, fact, act, omission or disclosure discovered or not discovered by PacifiCorp or its PacifiCorp Representatives with respect to the acquisition, design, financing, engineering, construction, installation, start-up and testing of the Facility.

2.7 Tax Credits. Seller shall bear all risks, financial and otherwise, throughout the Term associated with Seller's or the Facility's eligibility to receive PTCs, ITCs or other Tax Credits, or to qualify for accelerated depreciation for Seller's accounting, reporting or tax purposes. The obligations of the Parties hereunder, including those obligations set forth herein regarding the purchase and price for and Seller's obligation to deliver Product, shall be effective regardless of whether the sale of Product from the Facility is eligible for, or receives, or the Facility qualifies for, PTCs, ITCs or other Tax Credits or accelerated depreciation for Seller's accounting, reporting or tax purposes during the Term.

SECTION 3 REPRESENTATIONS AND WARRANTIES

3.1 PacifiCorp's Representations and Warranties. PacifiCorp represents and warrants to Seller that:

3.1.1 Organization. It is duly incorporated, validly existing and in good standing under the laws of the State of its incorporation. It is duly qualified or licensed to do business and is in good standing in all jurisdictions in which the execution and delivery of this Agreement and performance of its obligations under this Agreement makes qualification necessary, except where the failure to be so qualified, licensed or in good standing would not reasonably be expected to materially and adversely affect its ability to perform its obligations under this Agreement.

3.1.2 Authority. It has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof.

3.1.3 Corporate Actions. It has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

3.1.4 No Contravention. [Subject to receipt of the Commission Approval,] the execution and delivery of this Agreement by PacifiCorp and the performance of its obligations in this Agreement does not and will not contravene or result in a violation or breach of or default under any provision of its organizational documents, any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound, or any Requirement of Law applicable to it.

3.1.5 Valid and Enforceable Agreement. This Agreement is its valid and legally binding obligation, enforceable against PacifiCorp in accordance with the terms of this Agreement, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

3.1.6 Eligible Contract Participant. PacifiCorp is an "eligible contract participant" as that term is defined in the United States Commodity Exchange Act.

3.2 Seller's Representations, Warranties and Covenants. Seller represents, warrants, and covenants to PacifiCorp that:

3.2.1 Organization. It is duly [incorporated/organized], validly existing and in good standing under the laws of the State of its [incorporation/organization]. It is duly qualified or licensed to do business and is in good standing in all jurisdictions in which the execution and delivery of this Agreement and performance of its obligations under this Agreement makes qualification necessary, except where the failure to be so qualified, licensed or in good standing would not reasonably be expected to materially and adversely affect its ability to perform its obligations under this Agreement.

3.2.2 Authority. It: (a) has the requisite power and authority to execute and deliver this Agreement and to perform its obligations under this Agreement in accordance with the terms hereof; (b) has (or will have prior to the Commercial Operation Date) all required legal authority to make wholesale sales of energy from the Facility; and (c) has the power and authority to own and operate the Facility and be present upon the Premises for the Term.

3.2.3 Corporate Actions. It has taken all corporate actions required to be taken by it to authorize the execution, delivery and performance of this Agreement and the consummation of the transactions contemplated hereby.

3.2.4 No Contravention. The execution and delivery of this Agreement by Seller and the performance of its obligations in this Agreement does not and will not:

(a) contravene or result in a violation or breach of or default under any provision of: (i) its organizational documents; (ii) any indenture, mortgage, security instrument or undertaking, or other material agreement to which it is a party or by which its assets are bound; or (iii) any Requirement of Law applicable to it; or

(b) require the consent or approval of or material filing or registration with any Governmental Authority or Person other than the consents and approvals and filings and registrations which are: (i) provided in Exhibit D; or (ii) required in connection with the construction or operation of the Facility, administrative in nature, and reasonably expected to be obtained in due course.

3.2.5 Valid and Enforceable Agreement. This Agreement is its valid and legally binding obligation, enforceable against Seller in accordance with the terms of this Agreement, except as enforceability may be limited by applicable bankruptcy, insolvency or similar laws affecting the enforcement of creditors' rights generally and general principles of equity.

3.2.6 Required Facility Documents. All Required Facility Documents are listed on Exhibit D. Seller holds as of the Effective Date, or will hold by the Commercial Operation Date (or such other date as may be specified under applicable Requirements of Law), and will maintain throughout the Term all Required Facility Documents. Following the Commercial Operation Date, Seller shall promptly notify PacifiCorp of any additional Required Facility Documents not listed on Exhibit D. Attached hereto as Exhibit S is a true, correct and complete copy of the Generation Interconnection Agreement. If at any time after the Execution Date the Generation Interconnection Agreement should be amended and restated, amended, supplemented or otherwise modified, then Seller shall promptly deliver to PacifiCorp a true, correct and complete copy of the same, which will automatically be deemed incorporated into Exhibit S effective upon receipt by PacifiCorp. If reasonably requested by PacifiCorp, Seller shall provide copies of any or all other Required Facility Documents.

3.2.7 Delivery of Product. Effective as of the first date of delivery of Product to PacifiCorp and thereafter throughout the Term, Seller shall hold all legal and contractual rights sufficient to enable Seller to deliver Product to PacifiCorp in accordance with the terms and conditions of this Agreement.

3.2.8 Control of Premises. Seller has all legal and contractual rights necessary for Seller to enter upon and occupy the Premises for the purpose of constructing, owning, operating and maintaining the Facility throughout the Term. All real property agreements, including leases and easements, required for the construction, ownership, operation and maintenance of the Facility or the performance of any obligations of Seller in this Agreement are identified in Exhibit E. Seller shall maintain throughout the Term all such real property agreements, including leases and easements, required for the construction, ownership, operation and maintenance of the Facility or the performance of any obligations of Seller in this Agreement. Upon written request by PacifiCorp, Seller shall provide PacifiCorp copies of all

memoranda of real property interests recorded in connection with the development of the Facility.

3.2.9 Litigation. No litigation, arbitration, investigation or other proceeding is pending or, to the best of Seller's knowledge, threatened against Seller or any Affiliate of Seller, with respect to this Agreement, the Facility, or the transactions contemplated in this Agreement. No other litigation, arbitration, investigation or proceeding is pending or, to the best of Seller's knowledge, threatened against Seller or any Affiliate of Seller, the effect of which would materially and adversely affect Seller's performance of its obligations in this Agreement.

3.2.10 Eligible Contract Participant. Seller, and any Qualifying Person providing a Guaranty, is an "eligible contract participant" as that term is defined in the United States Commodity Exchange Act.

3.2.11 Undertaking of Agreement; Professionals and Experts. Seller has engaged those professional or other experts it believes necessary to understand its rights and obligations under this Agreement. In entering into this Agreement and agreeing to undertake its obligations hereunder, Seller has investigated and determined that it is capable of performing hereunder and has not relied upon the advice, experience or expertise of PacifiCorp in connection with the transactions contemplated by this Agreement.

3.2.12 Renewable Claims. Seller has at all times complied with the Federal Trade Commission requirements set forth in 16 CFR Part 260, Section 260.15 in any communications concerning the Product that have or may be generated from the Facility. Except as permitted by Section 4.3, Seller has not claimed, and will not claim, the Green Tags, Environmental Attributes or other "renewable energy," "green energy," "clean energy" or similar attributes of the Output or the Facility as belonging to Seller or any of its Affiliates and is not aware of any such claims made by third parties with respect to the Output or the Facility.

3.2.13 No Third Party Sales. Seller has not sold, or entered into any contract or agreement to sell, to any Person (other than PacifiCorp pursuant hereto) all or any portion of the Product. Except as permitted by Section 4.3, Seller will not sell, or enter into any contract or agreement to sell, to any Person (other than PacifiCorp pursuant hereto) all or any portion of the Product.

3.2.14 Verification. All information relating to the Facility, its operation and output provided to PacifiCorp and contained in this Agreement has been verified by Seller and is true, accurate and complete.

3.2.15 Eagle Take Permit Application. Prior to delivery of the FNTP, Seller shall have performed all necessary pre-construction surveys, coordinated with applicable Governmental Authorities, and applied to the U.S. Fish and Wildlife Service for an incidental eagle take permit for the taking of eagles for the operation (including commissioning) of the Facility, reasonable evidence of which Seller shall provide to PacifiCorp prior to the delivery of the FNTP.

3.2.16 OFAC Sanctions Lists. Neither Seller, any Affiliate of Seller, nor, to Seller's reasonable knowledge, any officer, director, employee, agent, lobbyist or representative of Seller or any Affiliate of Seller is on any sanction list maintained and published by the U.S. Department of the Treasury's Office of Foreign Assets Control ("OFAC"), including the Specially Designated Nationals and Blocked Persons List and Consolidated Sanctions List maintained and published by OFAC and available at <https://www.treasury.gov/resource-center/sanctions/Pages/default.aspx> (collectively, the "OFAC Sanctions Lists"). Seller shall not, intentionally or knowingly, either directly or indirectly, involve or engage in any manner any person or entity that is on any of the OFAC Sanctions Lists in the performance of this Agreement, whether as an officer, director, employee, agent, lobbyist, representative, contractor, subcontractor, vendor, consultant, supplier, materialman or any other role or relationship of any kind. Seller shall use commercially reasonable efforts to remain up-to-date with recent actions and updates by OFAC and shall promptly notify PacifiCorp at any time it learns that it is in breach of its covenants in this Section 3.2.16. Seller will reasonably comply and cooperate with PacifiCorp in any inquiry, request or investigation initiated by OFAC arising from or related to Seller's performance under this Agreement. For the avoidance of doubt, Seller shall not be in breach of this Section 3.2.16 if any such person or entity that Seller involves or engages in the performance of this Agreement is subsequently placed on the OFAC Sanctions List so long as Seller takes all actions required by Requirements of Law promptly upon learning that such person or entity has been placed on the OFAC Sanctions List.

3.2.17 State- or Government-Owned Enterprises or Companies. Neither Seller nor any Affiliate of Seller shall have fifty percent (50%) or more equity ownership by an entity owned or to the reasonable knowledge of Seller controlled by the countries of Afghanistan, Angola, Yemen, Sudan, Syria, Uganda, Crimea Region of Ukraine Russia, Iran, Chad, China, Congo, Venezuela, Somalia, Iraq, Libya or North Korea or any other country that PacifiCorp may identify by written notice to Seller from time to time based on reasonable concerns of doing business, directly or indirectly, with an entity whose equity is owned fifty percent (50%) or more by an entity owned or to the reasonable knowledge of Seller controlled by such other country (the "Prohibited Countries"). Seller shall promptly notify PacifiCorp at any time it learns that it is in breach of its covenants in this Section 3.2.17. For the avoidance of doubt, Seller shall not be in breach of this Section 3.2.17 if PacifiCorp subsequently identifies a country as a Prohibited Country and at that time Seller or an Affiliate of Seller shall have (50%) or more equity ownership by an entity owned or to the reasonable knowledge of Seller controlled by such country so long as Seller takes all actions, if any, required by Requirements of Law promptly upon learning of the same.

3.2.18 Prohibited Vendors. Seller shall not knowingly or intentionally use in the procurement and construction of the Facility, directly or indirectly, through contractors, subcontractors, vendors, consultants, suppliers, materialman or any other person or entity with a role or relationship of any kind with the procurement or construction of the Facility, the services, products, component pieces or sub-assemblies: (a) of any entity with fifty percent (50%) or more equity ownership by an entity owned or to the reasonable knowledge of Seller controlled by a Prohibited Country; (b) of any person or entity identified by PacifiCorp or U.S. Government Authorities as a security threat; (c) of any person or entity subject to sanctions by the U.S. government; (d) as produced by slavery, servitude, child labor, or forced or compulsory labor as

defined by U.S. federal Requirements of Law, including the Uyghur Forced Labor Prevention Act (collectively, the “Prohibited Vendors”). Seller shall use commercially reasonable efforts to be familiar with the Prohibited Vendors, including additional Prohibited Vendors that the U.S. government and/or Governmental Authorities may identify from time to time. Seller shall promptly notify PacifiCorp at any time it learns that it is in breach of its covenants in this Section 3.2.18. For the avoidance of doubt, Seller shall not be in breach of this Section 3.2.18 if Seller contracts for services, products, component pieces or sub-assemblies from Prohibited Vendors prior to such person or entity being designated a Prohibited Vendor so long as Seller takes all actions, if any, required by Requirements of Law promptly upon learning that such person or entity has been designated a Prohibited Vendor.

3.2.19 Supply Chain Audit. If requested by PacifiCorp in writing within thirty (30) days of satisfying the second and third Project Milestones (i.e., Execute Purchase Agreement for Major Equipment and Execute Engineering, Procurement and Construction (EPC) or Balance of Plant (BOP) Agreement), then Seller shall undergo and deliver a Supply Chain Audit, conducted by a third-party consulting firm of national repute selected by PacifiCorp and identified in its written request. Seller shall use commercially reasonable efforts to complete such Supply Chain Audit and cause the findings of the same to be delivered to PacifiCorp within sixty (60) days of PacifiCorp’s written request. The findings of the Supply Chain Audit shall assess the compliance of Seller with the requirements of Section 3.2.18 and shall otherwise be in form and substance reasonably acceptable to PacifiCorp. Such Supply Chain Audit shall be at the sole cost and expense of PacifiCorp; provided, that if such Supply Chain Audit demonstrates that Seller is not in compliance with the requirements of Section 3.2.18, then Seller shall be responsible for the full cost and expense of such Supply Chain Audit.

3.3 No Other Representations or Warranties. Each Party acknowledges that it has entered into this Agreement in reliance upon only the representations and warranties provided in this Agreement, and that no other representations or warranties have been made by the other Party with respect to the subject matter of this Agreement.

3.4 Continuing Nature of Representations and Warranties; Notice. The representations and warranties provided in this Section 3 are made as of the Effective Date and deemed repeated as of the Commercial Operation Date. If at any time during the Term, either Party obtains actual knowledge of any event or information that would have caused any of its representations and warranties in this Agreement to be materially untrue or misleading at the time given, such Party shall as soon as practicable provide the other Party with notice of the event or information, the representations and warranties affected, and the action, if any, which such Party intends to take to make the representations and warranties true and correct to the maximum extent possible.

SECTION 4 DELIVERIES OF NET OUTPUT

4.1 Purchase and Sale. Subject to the provisions of this Agreement, commencing on the Commercial Operation Date and continuing throughout the Term, Seller shall sell and make available to PacifiCorp, and PacifiCorp shall purchase and receive all rights, title and interest that Seller has in and to the Product in accordance with the terms herein. Notwithstanding anything

to the contrary contained in this Agreement, PacifiCorp shall be under no obligation: (a) to make any purchase hereunder other than Product; (b) to purchase, receive or pay for Net Output delivered to the Point of Delivery in any hour in excess of the Maximum Delivery Rate; (c) to purchase, receive or pay for Wrongfully Delivered Energy or Excess Charging Energy; (d) to purchase or pay for Discharging Energy or to receive Discharging Energy that is not delivered to the Point of Delivery; or (e) except as provided in Section 4.5.2, to purchase, receive or pay for Net Output that is not delivered to the Point of Delivery or the Storage Facility Metering Point, as applicable. In addition, during the ninety (90)-day period prior to the Scheduled Commercial Operation Date, Seller may sell and make available to PacifiCorp, and PacifiCorp shall purchase and receive, all Net Output and Green Tags from the Facility as test energy at the price specified in Section 5.1.1.

4.2 Designation as Network Resource; Termination Right.

4.2.1 Within five (5) Business Days following the Execution Date, PacifiCorp will submit an application to the Network Service Provider requesting designation of this Agreement as a Network Resource under PacifiCorp's agreement for Network Integration Transmission Service with the Network Service Provider with a commencement date for Network Integration Transmission Service of one hundred twenty (120) days prior to the Scheduled Commercial Operation Date (the "DNR Request"). Within five (5) Business Days of (a) receiving written notice from the Network Service Provider that no transmission service study will be necessary in connection with granting the DNR Request or (b) if a transmission service study is required, receiving a final transmission service study from the Network Service Provider, PacifiCorp shall provide such notice or final transmission service study, as the case may be, to Seller.

4.2.2 PacifiCorp may, in its sole discretion, terminate this Agreement upon not less than thirty (30) days prior written notice thereof to Seller (the "DNR Termination Notice") if within two hundred ten (210) days after the Execution Date (the "DNR Cut-off Date"): (a) the Network Service Provider determines through the Tariff study process that network upgrades will be required on the Network Service Provider's transmission system in order to grant the DNR Request, and the estimated cost of such network upgrades and any other costs identified by the Network Service Provider (the "DNR Costs") are in excess of One Million Dollars (\$1,000,000)⁸ (the "DNR Cost Threshold"); or (b) the Network Service Provider fails to provide PacifiCorp with written notice either that: (i) no transmission service study will be necessary in connection with granting the DNR Request; or (ii) it has completed the final transmission service study and determined that the DNR Costs required in order to grant the DNR Request are not in excess of the DNR Cost Threshold. In order to exercise its termination right pursuant to this Section 4.2.2, PacifiCorp must deliver the DNR Termination Notice to Seller within ten (10) Business Days after the DNR Cut-off Date.

4.2.3 If Seller delivers a written notice ("DNR Costs Notice") to PacifiCorp within ten (10) days of receipt of the DNR Termination Notice issued by PacifiCorp pursuant to

⁸ NTD: The DNR Cost Threshold to be negotiated by the Parties for Generating Facilities with an Expected Nameplate Capacity Rating of 20 MW or less.

Section 4.2.2(a) (but not Section 4.2.2(b)) that it is willing to pay or reimburse PacifiCorp for all or a portion of the DNR Costs in excess of the DNR Cost Threshold (the “Excess DNR Costs”), then the Parties shall negotiate in good faith to reach agreement on the method and amount of payment or reimbursement of the Excess DNR Costs. If the Parties reach agreement on the method and amount of payment or reimbursement of the Excess DNR Costs within fifteen (15) days of PacifiCorp’s receipt of the DNR Costs Notice, then the Parties shall amend this Agreement consistent with such agreement. If the Parties are unable to reach agreement on the method and amount of payment or reimbursement of the Excess DNR Costs within fifteen (15) days of PacifiCorp’s receipt of the DNR Costs Notice, then this Agreement shall terminate in accordance with the DNR Termination Notice.

4.2.4 If PacifiCorp terminates this Agreement pursuant to Section 4.2.2, then all further obligations of the Parties under this Agreement (other than the provisions which by their terms are intended to survive the termination of this Agreement) shall be terminated without further liability of either Party to the other Party. Under no circumstances shall either Party have any liability to the other Party due to PacifiCorp exercising its termination right pursuant to Section 4.2.

4.3 No Sales to Third Parties. One hundred percent (100%) of the Product from the Facility shall be dedicated exclusively to PacifiCorp for so long as this Agreement is in force and effect. Except as provided for in Section 11.7, Seller shall not: (a) sell, divert, grant, transfer or assign Product to any Person other than PacifiCorp or report to any Person that any Product belongs to anyone other than PacifiCorp; (b) provide PacifiCorp with any Product from any source other than the Facility; or (c) divert, redirect or make available the Facility or any resource therefrom to another generating facility or storage facility or any third party; provided, however, that paragraphs (a) and (c) shall not apply solely during periods when PacifiCorp is in default of its obligation to accept and purchase Net Output or Green Tags in accordance with this Agreement. Subject to Section 11.7, PacifiCorp may report to any Person that it exclusively owns the Product, including the Capacity Rights, if any, and the Green Tags existing during the Term. The Parties agree that remedies at law may be inadequate in the event of a breach of this Section 4.3, and Seller agrees that PacifiCorp shall be entitled, without proof of actual damages and without necessity of posting bond or other security, to temporary, preliminary and permanent injunctive relief from any Governmental Authority of competent jurisdiction restraining Seller from committing or continuing any breach of this Section 4.3.

4.4 Delivery Responsibilities.

4.4.1 Product. Subject to the provisions of this Agreement, commencing on the Commercial Operation Date and throughout the Term, Seller shall supply and deliver the Product to PacifiCorp at the Point of Delivery (other than Charging Energy which shall be delivered at the Storage Facility Metering Point and Green Tags which shall be delivered pursuant to Section 4.7).

4.4.2 Title and Risk of Loss of Net Output. Seller warrants that all Product delivered to PacifiCorp shall be free and clear of all liens, claims and encumbrances of any nature or kind (other than liens, claims or encumbrances created or granted by PacifiCorp). Title

to and risk of loss of all Net Output and Discharging Energy shall transfer from Seller to PacifiCorp upon its delivery to PacifiCorp at the Point of Delivery. Seller shall be in exclusive control of, and responsible for, any damage or injury caused by, all Output and Discharging Energy up to and at the Point of Delivery. PacifiCorp shall be in exclusive control of, and responsible for, any damages or injury caused by, Net Output and Discharging Energy after the Point of Delivery.

4.5 Curtailement.

4.5.1 Non-Compensable Curtailement. PacifiCorp is not obligated to purchase, receive, pay for, or pay any damages associated with, Net Output not delivered to the Point of Delivery or Storage Facility Metering Point due to any of the following (collectively, “Non-Compensable Curtailement”): (a) the interconnection between the Facility and the System is disconnected, suspended or interrupted, in whole or in part, consistent with the terms of the Generation Interconnection Agreement; (b) the Facility is not fully integrated or synchronized with the System; (c) any direction to Seller by the Market Operator, Network Service Provider, Transmission Provider, Interconnection Provider or PacifiCorp (in its merchant function capacity and acting at the direction of the Market Operator, Network Service Provider, Transmission Provider or Interconnection Provider) to curtail Net Output: (i) to effectuate a reduction in transmission service by Transmission Provider as provided for under Transmission Provider’s Tariff; (ii) to effectuate a reduction in interconnection service by the Interconnection Provider as provided for under the Generation Interconnection Agreement; (iii) to maintain compliance with NERC, WECC or similar national or regional reliability standard requirements; or (iv) to remedy any condition or situation: (A) that in the judgment of the party making the claim is imminently likely to endanger life or property; or (B) that Transmission Provider determines in a non-discriminatory manner is imminently likely to cause a material adverse effect on the security of, or damage to Transmission Provider’s System, Transmission Provider’s or Interconnection Provider’s interconnection facilities or the electric systems of others to which the Transmission Provider’s System is directly connected; or (d) an event of Force Majeure that prevents either Party from delivering or receiving Net Output; provided that, consistent with Section 6.15.2(c), during any Non-Compensable Curtailement, so long as the Stored Energy Level is less than one hundred percent (100%) and the Storage Facility is capable of receiving Charging Energy, PacifiCorp will use commercially reasonable efforts to direct Charging Energy to the Storage Facility at the maximum rate for delivering Charging Energy, prior to ramping down the Generating Facility in response to the Non-Compensable Curtailement, provided further that PacifiCorp will not have liability to Seller for failure to direct Charging Energy to the Storage Facility at the maximum rate for delivering Charging Energy, prior to ramping down the Generating Facility as provided for above.

4.5.2 Curtailed Amounts. Seller will reasonably determine the MWh amount of Non-Compensable Curtailement (“Non-Compensable Curtailement Energy”) and Compensable Curtailement (“Compensable Curtailement Energy”) based on the amount of Potential Net Output that could have been but was not generated at the Generating Facility and delivered to PacifiCorp at the Point of Delivery as Net Output because of Non-Compensable Curtailement or Compensable Curtailement. For the avoidance of doubt, Compensable Curtailement Energy shall not include any Net Output that Seller is capable of delivering at the Point of Delivery at any

specific time but that is actually delivered to the Storage Facility. Seller must promptly provide PacifiCorp with access to such information and data as PacifiCorp may reasonably request to confirm to its reasonable satisfaction the amount of any Non-Compensable Curtailment Energy or Compensable Curtailment Energy. Any disputes between the Parties with respect to the amount or calculation of Compensable Curtailment Energy or Non-Compensable Curtailment Energy will be resolved in accordance with Section 24; provided, however, that the provisions in the definition of Potential Net Output shall control with respect to any dispute between the Parties with respect to the amount or calculation of Potential Net Output. For the avoidance of doubt, Wrongfully Delivered Energy shall not be considered Compensable Curtailment Energy.

4.6 PacifiCorp as Merchant. Seller acknowledges that PacifiCorp, acting in its merchant capacity function as purchaser under this Agreement, has no responsibility for or control over PacifiCorp Transmission, in either its capacity as Transmission Provider or Interconnection Provider.

4.7 Green Tags.

4.7.1 Title. All Green Tags are exclusively dedicated to and vested in PacifiCorp. Title to the Green Tags shall pass from Seller to PacifiCorp immediately upon the generation of the Output at the Generating Facility that gives rise to such Green Tags.

4.7.2 Documentation. The Parties shall execute all additional documents and instruments reasonably requested by PacifiCorp in order to further document the transfer of the Green Tags to PacifiCorp or its designees. Seller must, at its own cost and expense, cause the Facility to maintain its registration in good standing with the Center for Resource Solution's Green-e Program (or such successor program) throughout the Term. Seller, at its own cost and expense, shall register with, pay all fees required by, and comply with, all reporting and other requirements of WREGIS relating to the Facility or Green Tags. Seller shall ensure that the Facility will participate in and comply with, during the Term, all aspects of WREGIS. Seller shall, at its own cost and expense, effectuate the transfer of WREGIS Certificates to PacifiCorp in accordance with the WREGIS Operating Rules. Seller may either elect to enter into a Qualified Reporting Entity Services Agreement with PacifiCorp in a form then used by PacifiCorp (a copy of which PacifiCorp will provide to Seller) or elect to retain a third party or act as its own WREGIS-defined Qualified Reporting Entity. Unless the failure to deliver WREGIS Certificates was caused by an action of PacifiCorp not acting in its capacity as Qualified Reporting Entity under the Qualified Reporting Entity Services Agreement, PacifiCorp shall be entitled to a refund of the Green Tags Price Component of Green Tags associated with any Output for which WREGIS Certificates are not delivered, and shall not transfer the affected Green Tags back to Seller, provided that Seller shall have thirty (30) days to correct any error and deliver such WREGIS Certificates to PacifiCorp or provide such refund payment. Seller shall promptly provide PacifiCorp copies of all documentation it submits to WREGIS. Further, in the event of the promulgation of a scheme involving Green Tags administered by a Governmental Authority, upon notification by such Governmental Authority that any transfers contemplated by this Agreement will not be recorded, the Parties shall promptly cooperate in taking all reasonable actions necessary so that such transfers can be recorded.

4.7.3 Publicity. Except as permitted under Section 4.3, Seller shall not make any public statement or report under any program that any of the Green Tags purchased by PacifiCorp hereunder belong to any Person other than PacifiCorp. Seller shall reasonably cooperate in any registration by PacifiCorp of the Facility in the renewable portfolio standard or equivalent program in all such further states and programs in which PacifiCorp may wish to register or maintain registered the Facility by providing copies of all such information as PacifiCorp reasonably requires for such registration.

4.7.4 Renewable Claims. Seller will comply with the Federal Trade Commission requirements set forth in 16 CFR Part 260, Section 260.15 in any communications concerning the Output, the Facility and the Green Tags that are or may be generated from the Facility. Except as permitted under Section 4.3, Seller will not claim the Green Tags, Environmental Attributes or other “renewable energy,” “green energy,” “clean energy” or similar attributes of the Output or the Facility as belonging to Seller or any Seller Affiliate.

4.7.5 Compliance Costs. Notwithstanding anything in this Agreement to the contrary, if after the Execution Date there is a change in the Requirements of Law, the requirements of WREGIS, the requirements of the Center for Resource Solution’s Green-e Program, or PacifiCorp elects to utilize an additional program pursuant to Section 4.7.3, and Seller reasonably concludes that as a result of such change or participation in such additional program it may incur increased costs and expenses to comply with its obligations in Section 4.7.2 and Section 4.7.3 (“Compliance Costs”) in excess of Ten Thousand Dollars (\$10,000) in any Contract Year (the “Compliance Cost Cap”), then Seller shall provide PacifiCorp with a notice itemizing such excess Compliance Costs above the Compliance Cost Cap. PacifiCorp shall evaluate such notice and either: (a) agree to reimburse Seller for such Compliance Costs above the Compliance Cost Cap; or (b) waive Seller’s obligation to comply with such change or participate in such additional program to the extent such inability to comply with such change or participation in such additional program results from failing to expend amounts for Compliance Costs in excess of the Compliance Cost Cap.

4.8 Capacity Rights; Ancillary Services.

(a) For and in consideration of PacifiCorp’s agreement to purchase from Seller the Net Output, Storage Energy Capacity and Green Tags on the terms and conditions set forth herein, Seller shall transfer to PacifiCorp, and PacifiCorp shall accept from Seller, all right, title, and interest that Seller may have in and to Capacity Rights, if any, and Ancillary Services, if any, existing during the Term, except as provided in Section 4.3.

(b) The Parties acknowledge and agree that the compensation that Seller receives from PacifiCorp under this Agreement includes full compensation for Seller’s fixed costs for providing reactive power service. Therefore, Seller shall not file a rate schedule at FERC for reactive power compensation payable prior to the expiration of the Term or the earlier termination of this Agreement.

(c) Nothing in this Section 4.8 shall require Seller (i) to make or pay for any physical modifications to the Facility (including the installation of additional equipment) or the

design of the Facility, (ii) to make or pay for physical modifications or upgrades to any interconnection and transmission facilities, or (iii) to modify the operation of the Facility.

4.9 Further Assurances. At PacifiCorp's request, Seller shall execute such documents and instruments as may be reasonably required by PacifiCorp to effect recognition and transfer of all the Product to PacifiCorp.

SECTION 5 CONTRACT PRICE; COSTS

5.1 Product Payments. PacifiCorp will pay Seller for the Product as stated in this Section 5.1, and Seller shall not be entitled to any compensation for the Product over and above the prices stated below.

5.1.1 Deliveries Prior to the Commercial Operation Date. Beginning no earlier than one hundred twenty (120) days before the Scheduled Commercial Operation Date, PacifiCorp will pay Seller for Net Output delivered at the Point of Delivery or the Storage Facility Metering Point before the Commercial Operation Date, an amount per MWh equal to the lower of: (a) eighty-five percent (85%) of the Firm Market Price Index for the applicable hour on the applicable day in the applicable month; and (b) eighty-five percent (85%) of the Contract Price; provided, however, that Seller's right to receive payment for energy deliveries under this Section 5.1.1 is subject to PacifiCorp's right of offset under Section 10.2 for, among other things, payment by Seller of any Delay Damages owed to PacifiCorp by Seller.

5.1.2 Deliveries On and After the Commercial Operation Date. For the period beginning on the Commercial Operation Date and thereafter during the Term, PacifiCorp will pay to Seller: (a) the Contract Price per MWh of Net Output delivered at the Point of Delivery and the Storage Facility Metering Point; (b) the Compensable Curtailment Price per MWh of Compensable Curtailment Energy; and (c) for each month, the Storage Price per MW of the Storage Power Capacity Rating for such month.

5.1.3 Non Compensable Deliveries. PacifiCorp shall not be required to accept from Seller or pay Seller for: (a) any Non-Compensable Curtailment Energy; (b) Net Output delivered at the Point of Delivery in any hour in excess of the Maximum Delivery Rate; or (c) Excess Charging Energy or Wrongfully Delivered Energy. Notwithstanding any provision to the contrary contained in this Agreement, in no event shall PacifiCorp be required to pay for Discharging Energy, it being acknowledged and agreed by the Parties that compensation for Discharging Energy is included in the Contract Price for Net Output that is payable upon delivery to the Storage Facility Metering Point (in the form of Charging Energy).

5.2 Costs and Charges. Seller shall be responsible for paying or satisfying when due all costs or charges imposed in connection with the scheduling and delivery of Net Output and Discharging Energy up to and at the Point of Delivery, including (a) transmission costs, transmission line losses and any costs or charges imposed in connection with scheduling and delivery of Charging Energy to the Storage Facility Metering Point and Net Output and Discharging Energy up to and at the Point of Delivery and (b) transmission costs, transmission line losses, and any operation and maintenance charges imposed by Interconnection Provider or

Transmission Provider in connection with scheduling and delivery of Charging Energy to the Storage Facility Metering Point, and Net Output and Discharging Energy up to and at the Point of Delivery. Except as provided in Section 4.2, PacifiCorp shall be responsible for all costs or charges, including transmission costs, transmission line losses and any costs or charges (including imbalance charges and penalties), if any, imposed in connection with the receipt of Net Output at the Point of Delivery and the scheduling and delivery of Net Output and Discharging Energy from the Point of Delivery, other than such costs or charges that are caused by Seller's acts or omissions in breach of this Agreement. Without limiting the generality of the foregoing, Seller, in accordance with the Generation Interconnection Agreement, shall be responsible for all costs and expenses associated with modifications to the Interconnection Facilities or the System (including System upgrades) caused by or related to the Facility, including all costs and expenses associated with the interconnection of the Facility with the System.

5.3 Station Service. Seller shall be responsible for arranging and obtaining, at its sole risk and expense, station service required for the Facility. Seller shall not use Output to provide station service for the Facility itself, unless and only to the extent such station service is interrupted or not available (other than as a result of the acts or omissions of Seller and its Affiliates); provided, that Seller may use Output (but not Discharging Energy) to satisfy station service load of the Generating Facility (as specified in Section VII of Exhibit A).

5.4 Taxes. Seller shall pay or cause to be paid when due, or reimburse PacifiCorp for, all existing and any new sales, use, excise, severance, ad valorem, and any other similar taxes, imposed or levied by any Governmental Authority on the Product up to and including, but not beyond, the Point of Delivery, regardless of whether such taxes are imposed on PacifiCorp or Seller under Requirements of Law. PacifiCorp shall pay or cause to be paid when due, or reimburse Seller for, all such taxes imposed or levied by any Governmental Authority on the Product beyond the Point of Delivery, regardless of whether such taxes are imposed on PacifiCorp or Seller under Requirements of Law. All Net Output and Discharging Energy delivered by Seller to PacifiCorp hereunder shall be sales for resale, with PacifiCorp reselling such Net Output and Discharging Energy. The Contract Price, Compensable Curtailment Price and Storage Price will not be adjusted on the basis of any action of any Governmental Authority with respect to changes to or revocations of sales and use tax benefits, rebates, exceptions or give backs. In the event any taxes are imposed on a Party for which the other Party is responsible in this Agreement, the Party on which the taxes are imposed must promptly provide the other Party notice and such other information as such other Party reasonably requests with respect to any such taxes.

5.5 Costs of Ownership and Operation. Without limiting the generality of any other provision of this Agreement and subject to Section 5.4, Seller shall be solely responsible for paying when due: (a) all costs of owning and operating the Facility in compliance with existing and future Requirements of Law and the terms and conditions of this Agreement; and (b) all taxes and charges (however characterized) now existing or later imposed on or with respect to the Facility and its operation, including any tax or charge (however characterized) payable by a generator of Environmental Attributes.

5.6 Rates Not Subject to Review. The rates for service specified in this Agreement will remain in effect until expiration of the Term, and are not subject to change for any reason, including regulatory review, absent agreement of the Parties. Neither Party will petition FERC to amend such prices or terms, or support a petition by any other person seeking to amend such prices or terms, absent the agreement in writing of the other Party. Further, absent the agreement in writing by both Parties, the standard of review for changes to this Agreement proposed by a Party, a non-party or FERC acting *sua sponte* will be the “public interest” application of the “just and reasonable” standard of review as described in United Gas Pipe Line Co. v. Mobile Gas Service Corp., 350 U.S. 332 (1956), and Federal Power Commission v. Sierra Pacific Power Co., 350 U.S. 348 (1956), and clarified by Morgan Stanley Capital Group, Inc. v. Public Util. Dist. No. 1 of Snohomish, 554 U.S. 527, 128 S. Ct. 2733 (2008).

5.7 Participation in an RTO. If, after the Effective Date, PacifiCorp joins an RTO, then the Parties shall negotiate in good faith any such amendments to this Agreement that may be necessary as a result of such RTO membership.

SECTION 6 OPERATION AND CONTROL

6.1 As-Built Supplement. No later than thirty (30) days following Final Completion, Seller must provide PacifiCorp the As-Built Supplement, which As-Built Supplement will automatically be deemed incorporated into Exhibit B effective upon receipt by PacifiCorp, provided that in no event shall such updated Exhibit B result in any change to Exhibit A, unless such change is required pursuant to Section 2.2.2 or Section 2.2.3. The Facility, as reflected in the As-Built Supplement to be provided under this Section, may not: (a) have a Nameplate Capacity Rating that exceeds the Expected Nameplate Capacity Rating; (b) have a Storage Power Capacity Rating that is less than the Guaranteed Storage Power Capacity Rating; or (c) result in the increase of the Maximum Delivery Rate. Seller may not modify the Facility, whether by replacement or modification of the Facility equipment or related infrastructure or otherwise, in a manner that materially alters the As-Built Supplement without PacifiCorp’s prior written approval (which approval may not be unreasonably withheld, conditioned or delayed), provided that PacifiCorp shall not be required to approve any modification of the Facility that results or is reasonably likely to result in the Facility violating Section 6.1(a), (b) or (c) above, provided, further, that in no event shall PacifiCorp be required to (i) purchase any Net Output at a rate above the Expected Nameplate Capacity Rating or the Maximum Delivery Rate delivered in any hour to the Point of Delivery or (ii) to purchase any Storage Energy Capacity above the Guaranteed Storage Power Capacity Rating, in each case, as a result of any such modification to the Facility.

6.2 Standard of Facility Construction and Operation.

6.2.1 General. At Seller’s sole cost and expense, Seller shall operate, maintain and repair the Facility in accordance with: (a) the applicable and mandatory standards, criteria and formal guidelines of FERC, NERC, any RTO, and any other Electric System Authority and any successors to the functions thereof; (b) the Permits and other Required Facility Documents; (c) the Generation Interconnection Agreement; (d) all Requirements of Law; (e) the requirements

of this Agreement, including the Storage Operating Procedures; and (f) Prudent Electrical Practice. Seller acknowledges that it has no claim under this Agreement against PacifiCorp with respect to any requirements imposed by or damages caused by (or allegedly caused by) Transmission Provider or Interconnection Provider or with respect to the provision of station service.

6.2.2 Qualified Operator. Seller or an Affiliate of Seller shall operate and maintain the Facility or cause the Facility to be operated and maintained by an entity that has at least two (2) years of experience in the operation and maintenance of similar facilities of comparable size and characteristics to the Facility. Seller must provide PacifiCorp thirty (30) days prior notice of any change in the operator of the Facility.

6.2.3 Fines and Penalties. Without limiting a Party's rights under Section 12.1.3, each Party must pay all fines and penalties incurred by such Party on account of noncompliance by such Party with Requirements of Law as such fines and penalties relate to the subject matter of this Agreement, except where such fines and penalties are being contested in good faith through appropriate proceedings.

6.3 Interconnection. Seller is responsible for the costs and expenses associated with obtaining from Interconnection Provider interconnection service for the Facility at the Expected Nameplate Capacity Rating. Seller has no claims under this Agreement against PacifiCorp, acting in its merchant function capacity, with respect to any requirements imposed by or damages caused by (or allegedly caused by) acts or omissions of Transmission Provider or Interconnection Provider, acting in such capacities, in connection with the Generation Interconnection Agreement or otherwise.

6.4 Coordination with System. Seller's delivery of electricity to PacifiCorp under this Agreement must be at a voltage, phase, power factor, and frequency as required under the Generation Interconnection Agreement. Seller will furnish, install, operate, and maintain in good order and repair, and without cost to PacifiCorp, such switching equipment, relays, locks and seals, breakers, automatic synchronizers, and other control and protective apparatus as required under the Generation Interconnection Agreement.

6.5 Outages.

6.5.1 Planned Outages. Seller must provide PacifiCorp with an annual forecast of Planned Outages for the Generating Facility and the Storage Facility for each Contract Year at least one (1) month, but no more than three (3) months, before the first day of each Contract Year, and may update such Planned Outage schedule as necessary to comply with the Generation Interconnection Agreement, Prudent Electrical Practices or the Storage Operating Procedures or the Facility equipment manufacturer recommendations (but only to the extent compliance with the Facility equipment manufacturer recommendations was not reasonably foreseeable at the time the annual forecast was provided). Any such update to the Planned Outage schedule must be promptly submitted to PacifiCorp. Seller may not schedule a Planned Outage during any portion of the Excluded Months, except to the extent required by the Generation Interconnection Agreement, Prudent Electrical Practices or the Storage Operating Procedures.

6.5.2 Maintenance Outages. If Seller reasonably determines that it is necessary to schedule a Maintenance Outage for the Generating Facility or the Storage Facility, Seller must notify PacifiCorp of the proposed Maintenance Outage as soon as practicable but in any event at least five (5) days before the Maintenance Outage begins (or such shorter period as PacifiCorp may consent to in writing). Seller must take all reasonable measures consistent with the Generation Interconnection Agreement, Prudent Electrical Practices, the Storage Operating Procedures and the Facility equipment manufacturer recommendations to not schedule any Maintenance Outage during any of the Excluded Months. Notice of a proposed Maintenance Outage by Seller must include the expected start date and time of the Maintenance Outage, the amount of Net Output of the Generating Facility or the amount of the Storage Power Capacity Rating or Storage Energy Capacity of the Storage Facility, in each case, that will not be available, and the expected completion date and time of the Maintenance Outage. PacifiCorp will promptly respond to such notice and may request reasonable modifications in the schedule for the Maintenance Outage. Seller must use all reasonable efforts to comply with any request to modify the schedule for a Maintenance Outage, provided that such change has no substantial adverse impact on Seller or the Generating Facility or the Storage Facility. Once the Maintenance Outage has commenced, Seller must keep PacifiCorp apprised of any changes in the Net Output or Storage Power Capacity Rating or Storage Energy Capacity available from the Generation Facility and the Storage Facility, respectively, during the Maintenance Outage and any changes in the expected Maintenance Outage completion date and time. As soon as practicable, any notifications given orally must be confirmed in writing. Seller shall take all reasonable actions consistent with the Generation Interconnection Agreement, Prudent Electrical Practices and the Storage Operating Procedures to minimize the frequency and duration of Maintenance Outages.

6.5.3 Forced Outages. Seller must promptly provide to PacifiCorp an oral report, via telephone to a number specified by PacifiCorp with a backup written confirmation (or other method approved by PacifiCorp in writing), of any Forced Outage (i) of the Generating Facility resulting in more than ten percent (10%) of the Nameplate Capacity Rating of the Generating Facility being unavailable or (ii) of the Storage Facility resulting in more than five percent (5%) of the Storage Power Capacity Rating of the Storage Facility being unavailable. This report from Seller must include the amount of Net Output and Storage Power Capacity Rating or Storage Energy Capacity of the Generating Facility and Storage Facility, respectively, that will not be available because of the Forced Outage and the expected return date of such Net Output or Storage Power Capacity Rating or Storage Energy Capacity. Seller must promptly update the report as necessary to advise PacifiCorp of any changed circumstances. As soon as practicable, any oral report must be confirmed in writing to PacifiCorp. Seller shall take all reasonable actions consistent with the Generation Interconnection Agreement, Prudent Electrical Practices and Storage Operating Procedures to avoid and minimize the duration of Forced Outages.

6.5.4 Notice of Deratings. Without limiting the foregoing, Seller will inform PacifiCorp, via telephone to a number specified by PacifiCorp with a backup written confirmation (or other method approved by PacifiCorp in writing), of any limitations, restrictions, deratings or outages reasonably predicted by Seller to affect more than five percent

(5%) of the Nameplate Capacity Rating of the Generating Facility or five percent (5%) of the Storage Power Capacity Rating of the Storage Facility for the following day and will promptly update such notice to the extent of any material changes in this information.

6.5.5 Effect of Outages on Estimated Output. Seller represents and warrants that the Expected Annual Net Output, the Expected Monthly Net Output and the Expected Hourly Net Output provided in Exhibit A take into account the Planned Outages, Maintenance Outages, Forced Outages and deratings that Seller reasonably expects to encounter in the ordinary course of operating the Generating Facility and the Storage Facility.

6.6 Scheduling.

6.6.1 Cooperation and Standards. During the Term, PacifiCorp shall have the exclusive right to schedule or designate the Generating Facility to deliver the Net Output in accordance with the requirements of this Agreement. With respect to any and all scheduling requirements, (a) Seller must cooperate with PacifiCorp with respect to scheduling Net Output and Discharging Energy, and (b) each Party will designate authorized representatives to communicate with regard to scheduling and related matters arising under this Agreement. Each Party must comply with the applicable variable resource standards and criteria of any applicable Electric System Authority, as applicable.

6.6.2 Schedule Coordination. If, as a result of this Agreement, PacifiCorp is deemed by an RTO to be either operationally or financially responsible for Seller's performance under the Generation Interconnection Agreement due to Seller's lack of standing as a "scheduling coordinator" or other RTO-recognized designation, qualification or otherwise, then Seller shall promptly take all actions necessary to acquire such RTO-recognized standing (or must contract with a third party who has such RTO-recognized standing) so that PacifiCorp is no longer responsible for Seller's performance under the Generation Interconnection Agreement, and any costs incurred by PacifiCorp as a result of being deemed responsible for Seller's performance under the Generation Interconnection Agreement shall be reimbursed by Seller.

6.7 Forecasting. At Seller's cost and expense (not to exceed Ten Thousand Dollars (\$10,000) in any Contract Year), PacifiCorp will solicit and obtain from a qualified renewable energy production forecasting vendor selected by PacifiCorp forecast data and information with respect to the Facility, including day-ahead and real-time forecasting services and provision of real-time meteorological data necessary for compliance with applicable Electric System Authority procedures, protocols, rules and testing. Such vendor shall also be responsible for determining the amount of Potential Net Output, as further described in the definition of Potential Net Output. Seller shall, at its cost and expense, make available to such vendor and any vendor mutually agreed to by the Parties pursuant to the definition of Potential Net Output such information with respect to the operation and performance of the Facility, including real-time meteorological data with respect to the Premises collected pursuant to Section 9.7, as such vendor may reasonably request in order to perform in accordance with this Section 6.7 or the definition of Potential Net Output, as the case may be. In addition to any notice required by Section 6.5, Seller must provide to PacifiCorp day-ahead notice of any Planned Outage, Maintenance Outage or deratings of the Generating Facility or Storage Facility. Seller must provide a 24-hour telephone number that PacifiCorp may contact to determine the then-current

status of the Facility. PacifiCorp will present Seller with an invoice and documentation supporting the costs of obtaining such forecasting data and information. Seller must pay the amount stated on the invoice within fifteen (15) days of receipt. PacifiCorp reserves the right to change the forecasting vendor in its sole discretion during the Term.

6.8 Cybersecurity Requirements. Seller shall comply with the cybersecurity requirements identified in Exhibit X.

6.9 Electronic Communications.

6.9.1 AGC.

(a) Beginning on the Commercial Operation Date, PacifiCorp will dispatch the Facility either: (i) using AGC Set-Points transmitted by the Transmission Provider (at PacifiCorp's request) to the AGC installed by Seller, and Seller shall cause its AGC to comply with the AGC Set-Points so transmitted; (ii) by telephonic communication, and Seller shall promptly comply with PacifiCorp's dispatch instruction; or (iii) as mutually agreed upon in writing by the Parties.

(b) PacifiCorp may notify Seller, by telephonic communication or through use of the AGC Set-Point, to curtail the delivery of Net Output to PacifiCorp from the Facility and to the Point of Delivery or the Storage Facility Metering Point, for any reason and in its sole discretion and Seller shall promptly comply with such notification.

(c) The AGC Set-Points are communicated electronically through the SCADA system. Seller shall ensure that, throughout the Term, the SCADA signal is capable of functioning on all AGC Set-Points within the margin of error specified in the Facility control system manufacturer's set point margin of error.

(d) Unless otherwise directed by PacifiCorp, Seller shall ensure that the Facility's AGC is in "Remote" set-point control during normal operations.

(e) Seller will allow PacifiCorp access to its distributed control system and comply with all applicable NERC and WECC critical infrastructure protection requirements.

6.9.2 Telemetry. Seller shall during the Term provide telemetry equipment and facilities capable of transmitting the following information concerning the Facility pursuant to the Generation Interconnection Agreement and to PacifiCorp on a real-time basis, and will operate such equipment when requested by PacifiCorp to indicate:

- (a) instantaneous MW output at the Point of Delivery;
- (b) Net Output;
- (c) Output at the Generating Facility Metering Point;
- (d) the Generating Facility's total instantaneous generation capacity;
and

- (e) such information with respect to the Storage Facility as is required pursuant to Exhibit P.

Commencing on the date of initial deliveries of Net Output under this Agreement, Seller must also transmit or otherwise make accessible to PacifiCorp any other data from the Facility that Seller receives on a real time basis, including Net Output data. Such real time data must be made available to PacifiCorp on the same basis as Seller receives the data (e.g., if Seller receives the data in four second intervals, PacifiCorp must also receive the data in four second intervals). If Seller uses a web-based performance monitoring system for the Facility, Seller must provide PacifiCorp access to Seller's web-based performance monitoring system.

6.9.3 Transmission Provider Consent. Within ten (10) days of the Effective Date, Seller must execute and submit to PacifiCorp, a consent in the form provided in Exhibit H or as otherwise required by Transmission Provider, that allows PacifiCorp to read the meter and receive any and all data from Transmission Provider relating to transmission of Output or other matters relating to the Facility without the need for further consent from Seller.

6.9.4 Dedicated Communication Circuit. Seller must install a dedicated direct communication circuit (which may be by common carrier telephone) between PacifiCorp and the control center in the Facility's control room or such other communication equipment as the Parties may agree in writing.

6.10 Reports and Records.

6.10.1 Electronic Fault Log. Seller must maintain an electronic fault log of operations of the Facility during each hour of the Term commencing on the Commercial Operation Date. Seller must provide PacifiCorp with a copy of the electronic fault log within thirty (30) days after the end of the month to which the fault log applies.

6.10.2 [Reserved].

6.10.3 Information to Governmental Authorities. Seller must, promptly upon written request from PacifiCorp, provide PacifiCorp with data collected by Seller related to the construction, operation or maintenance of the Facility reasonably required for reports to any Governmental Authority or Electric System Authority, along with a statement from an officer of Seller certifying that the contents of the submittals are true and accurate to the best of Seller's knowledge. Seller must use commercially reasonable efforts to provide this information to PacifiCorp sufficiently in advance to enable PacifiCorp to review such information and meet any submission deadlines. PacifiCorp will reimburse Seller for all of Seller's reasonable actual costs and expenses in excess of Five Thousand Dollars (\$5,000) per year, if any, incurred in connection with PacifiCorp's requests for information under this Section 6.10.3.

6.10.4 Data Request. Seller must, promptly upon written request from PacifiCorp, provide PacifiCorp with data collected by Seller related to the construction, operation or maintenance of the Facility reasonably required for information requests from any Governmental Authorities, state or federal agency intervener or any other party achieving intervenor status in any PacifiCorp rate proceeding or other proceeding before any Governmental Authority. Seller must use commercially reasonable efforts to provide this information to

PacifiCorp sufficiently in advance to enable PacifiCorp to review such data and meet any submission deadlines. PacifiCorp will reimburse Seller for all of Seller's reasonable actual costs and expenses in excess of Five Thousand Dollars (\$5,000) per year, if any, incurred in connection with PacifiCorp's requests for information under this Section 6.10.4.

6.10.5 Documents to Governmental Authorities. After sending or filing any material statement, application, and report or any material document with any Governmental Authority or Electric System Authority relating to operation and maintenance of the Facility, Seller must promptly provide to PacifiCorp a copy of the same.

6.10.6 Environmental Information. As soon as it is known to Seller, Seller shall disclose to PacifiCorp, the extent of any material violation of any environmental Requirements of Law arising out of the construction or operation of the Facility, or the presence of Environmental Contamination at the Facility or on the Premises, alleged to exist by any Governmental Authority having jurisdiction over the Facility or the Premises, or the present existence of, or the occurrence during Seller's occupancy of the Premises of, any enforcement, legal, or regulatory action or proceeding relating to such alleged violation or alleged presence of Environmental Contamination presently occurring or having occurred during the period of time that Seller has occupied the Premises.

6.10.7 Notice of Material Adverse Events. Seller must promptly notify PacifiCorp of receipt of written notice or actual knowledge by Seller or its Affiliates of the occurrence of any event of default under any material agreement to which Seller is a party and of any other development, financial or otherwise, which would have a material adverse effect on Seller, the Facility, or Seller's ability to develop, construct, operate, maintain or own the Facility or otherwise perform its obligations under this Agreement.

6.10.8 Notice of Litigation. Seller must promptly notify PacifiCorp following its receipt of written notice or actual knowledge of the commencement of any action, suit, or proceeding before any Governmental Authority against Seller or any of its Affiliates (i) relating to the Facility or this Agreement, or (ii) that could materially and adversely affect Seller's performance of its obligations in this Agreement.

6.10.9 Additional Information. Seller must provide to PacifiCorp such other information as relevant to Seller's performance of its obligations under this Agreement or the Facility as PacifiCorp may, from time to time, reasonably request.

6.10.10 Contractor and Workforce Requirements. Seller shall provide to PacifiCorp such information and execute and deliver such reports, documents and certifications, as PacifiCorp may reasonably request with respect to the diversity and such other applicable criteria as PacifiCorp may reasonably identify with respect to the contractors, subcontractors, consultants, service providers and equipment suppliers, contracted by Seller in the course of the development, procurement, construction and operations of the Facility, including the information, reports, documents and certifications provided for in Exhibit R. In the event that a Governmental Authority audits any PacifiCorp report or filing concerning the information, reports, documents or certifications provided by Seller pursuant to this Section 6.10.10, then

Seller shall provide PacifiCorp all substantiating documentation to sufficiently support PacifiCorp's report or filing in accordance with Section 6.10.3.

6.10.11 Confidential Treatment. The reports and other information provided to PacifiCorp under this Section 6.10 will be treated as Confidential Business Information if such treatment is requested in writing by Seller at the time the reports and other information is provided to PacifiCorp, subject to PacifiCorp's rights to disclose such reports and other information pursuant to Section 6.10.3 and Section 6.10.4 and otherwise as provided in Section 23. Seller will have the right to seek confidential treatment of any such reports and other information from any Governmental Authority entitled to receive such reports or other information.

6.11 Financial and Accounting Information. If PacifiCorp or one of its Affiliates determines that, under (a) the Accounting Standards Codification (ASC) 810, Consolidation of Variable Interest Entities, and (b) Requirements of Law that it may hold a variable interest in Seller, but it lacks the information necessary to make a definitive conclusion, Seller agrees to provide, upon PacifiCorp's written request, sufficient financial and ownership information so that PacifiCorp or its Affiliate may confirm whether a variable interest does exist under ASC 810 and Requirements of Law. If PacifiCorp or its Affiliate determines that, under ASC 810, it holds a variable interest in Seller, Seller agrees to provide, upon PacifiCorp's written request, sufficient financial and other information to PacifiCorp or its Affiliate so that PacifiCorp may properly consolidate the entity in which it holds the variable interest or present the disclosures required by ASC 810 and Requirements of Law. PacifiCorp will reimburse Seller for Seller's reasonable costs and expenses, if any, incurred in connection with PacifiCorp's requests for information under this Section 6.11. Seller will have the right to seek confidential treatment of any such information from any Governmental Authority entitled to receive such information.

6.12 Access Rights. Upon reasonable prior notice and subject to the prudent written safety requirements of Seller, and Requirements of Law relating to workplace health and safety, Seller must provide PacifiCorp and its employees, agents, inspectors and representatives ("PacifiCorp Representatives") with reasonable access to the Facility: (a) for the purpose of reading, inspecting and testing metering equipment and meteorological data towers; (b) as necessary to witness any acceptance tests; (c) as necessary to witness any testing associated with the Facility, including testing with respect to the Performance Guarantee, Storage Availability and Storage Power Capacity Rating; and (d) for other reasonable purposes at the reasonable request of PacifiCorp. PacifiCorp will release Seller and its employees, agents and representatives from and indemnify Seller and its employees, agents and representatives against any and all Liabilities resulting from actions or omissions by any of the PacifiCorp Representatives in connection with their access to the Facility, except to the extent such Liabilities are caused by the intentional or negligent act or omission of Seller or its Affiliates or their respective employees, agents and representatives.

6.13 Facility Images. PacifiCorp shall be free to use any and all images from or of the Facility for promotional purposes, subject to Seller's consent not to be unreasonably withheld, conditioned or delayed. Upon PacifiCorp's request and at PacifiCorp's cost and expense, Seller shall install imaging equipment at the Facility as PacifiCorp may request, including video and/or web-based imaging equipment subject to the prudent written safety requirements of Seller and

Requirements of Law relating to workplace health and safety. PacifiCorp shall retain full discretion on how such images are presented including associating images of the Facility with a PacifiCorp-designated corporate logo.

6.14 Performance Guarantee. If Seller fails to satisfy the Performance Guarantee in accordance with the requirements set forth in Exhibit F, then Seller shall be liable to PacifiCorp for the Performance Damages calculated and paid in accordance with Exhibit F. The invoice for such Performance Damages shall include a written statement explaining in reasonable detail the calculation of such Performance Damages in accordance with Exhibit F. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller's failure to satisfy the Performance Guarantee is difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Performance Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of Default pursuant to Section 11.1.2(i), Performance Damages shall be PacifiCorp's sole remedy for Seller's failure to satisfy the Performance Guarantee in accordance with the requirements set forth in Exhibit F.

6.15 Storage Facility Charging, Discharging and Testing.

6.15.1 Operation and Maintenance of the Storage Facility. In addition to and not in limitation of its other obligations under this Agreement to operate and maintain the Facility, including the Storage Facility, during the Term, Seller shall operate, maintain and repair the Storage Facility to be capable to charge or discharge the Storage Facility in accordance with PacifiCorp's instruction pursuant to Section 6.15.2, including maintaining, repairing and replacing equipment in Seller's possession or control used to deliver Charging Energy from the Generating Facility to the Storage Facility, to charge the Storage Facility, and to deliver Discharging Energy from the Storage Facility to the Point of Delivery.

6.15.2 Charging and Discharging Storage Facility.

(a) During the Term, PacifiCorp shall have the exclusive right to schedule or designate the Storage Facility to deliver the Storage Product to PacifiCorp and/or accept Charging Energy, in accordance with the Storage Operating Procedures and the requirements of this Agreement. Subject to the requirements and limitations set forth in this Agreement, including the Storage Operating Procedures, PacifiCorp will have the exclusive right to charge and discharge the Storage Facility seven (7) days per week and twenty-four (24) hours per day (including holidays), by providing Charging Notices and Discharging Notices to Seller electronically. Each Charging Notice will be effective unless and until PacifiCorp modifies such Charging Notice by providing Seller with an updated Charging Notice, and each Discharging Notice will be effective unless and until PacifiCorp modifies such Discharging Notice by providing Seller with an updated Discharging Notice. Seller shall charge (from Output) and discharge the Storage Facility in strict compliance with PacifiCorp's Charging Notices and Discharging Notices, provided that in no event shall Seller charge the Storage Facility other than from Output.

(b) Seller shall not charge or discharge the Storage Facility during the Term other than pursuant to a Charging Notice, a Discharging Notice, the Storage Operating Procedures, or in connection with a Storage Facility test conducted in accordance with the requirements of this Agreement. If during the Term, Seller (i) charges the Storage Facility to a Stored Energy Level greater than the Stored Energy Level provided for in the Charging Notice or Storage Operating Procedures or (ii) except as permitted under the Storage Operating Procedures, charges the Storage Facility without PacifiCorp providing a Charging Notice (“Excess Charging Energy”), then, in each case: (A) Seller shall be responsible for all costs and expenses associated with such Excess Charging Energy; (B) PacifiCorp shall not be required to pay for such Excess Charging Energy; and (C) PacifiCorp shall be entitled to discharge such Excess Charging Energy and to all of the benefits (including Storage Product) associated with discharging such Excess Charging Energy.

(c) If and to the extent Net Output cannot be delivered to the Point of Delivery because of Non-Compensable Curtailment, then PacifiCorp will use commercially reasonable efforts consistent with the Storage Operating Procedures and the other requirements of this Agreement to schedule the Storage Facility to accept Charging Energy in an amount equal to the lesser of (i) the Non-Compensable Curtailment Energy associated with such Non-Compensable Curtailment and (ii) the amount of Charging Energy that the Storage Facility is capable of receiving to achieve a Stored Energy Level of one hundred percent (100%), provided that notwithstanding any provision to the contrary contained in this Agreement in no event shall PacifiCorp be in breach or default of this Agreement or have any liability to Seller if PacifiCorp fails to schedule the Storage Facility to accept such Charging Energy.

6.15.3 Storage Power Capacity Guarantee. If Seller fails to satisfy the Storage Power Capacity Guarantee in accordance with the requirements set forth in Exhibit T, then Seller shall be liable to PacifiCorp for the Storage Power Capacity Damages calculated and paid in accordance with Exhibit T. The invoice for such Storage Power Capacity Damages shall include a written statement explaining in reasonable detail the calculation of such Storage Power Capacity Damages in accordance with Exhibit T. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller’s failure to satisfy the Storage Power Capacity Guarantee is difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Storage Power Capacity Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of Default pursuant to Section 11.1.2(j), Storage Power Capacity Damages and any reduction in the payment to Seller pursuant to Section 5.1.2(c) (based on the Storage Power Capacity Rating being less than the Guaranteed Storage Power Capacity Rating), shall be PacifiCorp’s sole remedy for Seller’s failure to satisfy the Storage Power Capacity Guarantee in accordance with the requirements set forth in Exhibit T.

6.15.4 Storage Availability Guarantee. During the Term, the Storage Facility shall maintain a Storage Availability during each Contract Year of no less than the Guaranteed Storage Availability (the “Storage Availability Guarantee”). If Seller fails to satisfy the Storage Availability Guarantee in accordance with the requirements set forth in Exhibit U, then Seller shall be liable to PacifiCorp for the Storage Availability Damages calculated and paid in accordance with Exhibit U. The invoice for such Storage Availability Damages shall include a

written statement explaining in reasonable detail the calculation of such Storage Availability Damages in accordance with Exhibit U. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller's failure to satisfy the Storage Availability Guarantee are difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Storage Availability Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of Default pursuant to Section 11.1.2(k), Storage Availability Damages shall be PacifiCorp's sole remedy for Seller's failure to satisfy the Storage Availability Guarantee in accordance with the requirements set forth in Exhibit U.

6.15.5 Storage Round Trip Efficiency. During the Term, the Storage Facility shall maintain a Storage Round Trip Efficiency during each Contract Year of no less than the Guaranteed Storage Round Trip Efficiency (the "Storage Round Trip Efficiency Guarantee"). If Seller fails to satisfy the Storage Round Trip Efficiency Guarantee in accordance with the requirements set forth in Exhibit V, then Seller shall be liable to PacifiCorp for the Storage Round Trip Efficiency Damages calculated and paid in accordance with Exhibit V. The invoice for such Storage Round Trip Efficiency Damages shall include a written statement explaining in reasonable detail the calculation of such Storage Round Trip Efficiency Damages in accordance with Exhibit V. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller's failure to satisfy the Storage Round Trip Efficiency Guarantee are difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Storage Round Trip Efficiency Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of Default pursuant to Section 11.1.2(l), Storage Round Trip Efficiency Damages shall be PacifiCorp's sole remedy for Seller's failure to satisfy the Storage Round Trip Efficiency Guarantee in accordance with the requirements set forth in Exhibit V.

6.15.6 Storage Ramp Rate. During the Term, the Storage Facility shall maintain a Storage Ramp Rate during each Contract Year of no less than the Storage Ramp Rate specified in Exhibit P (the "Storage Ramp Rate Guarantee"). If Seller fails to satisfy the Storage Ramp Rate Guarantee in accordance with the requirements set forth in Exhibit W, then Seller shall be obligated to take such corrective actions as are contemplated in Exhibit W.

SECTION 7 RESERVED

SECTION 8 SECURITY

8.1 Provision of Security. During the Term, Seller must provide and maintain Security as required by this Section 8. If on the Effective Date, PacifiCorp determines Seller satisfies the Credit Requirements, then Seller must thereafter provide every three (3) months following the Effective Date all such financial information and records as PacifiCorp may reasonably request in order to verify Seller continues to satisfy the Credit Requirements.

8.2 Project Development Security. If on the Effective Date or at any time thereafter prior to the Commercial Operation Date Seller fails to satisfy the Credit Requirements, then

within ten (10) Business Days after the earlier of Seller's receipt of notice from (a) any source that Seller no longer satisfies the Credit Requirements or (b) PacifiCorp requesting the posting of Project Development Security, Seller must provide to PacifiCorp and maintain in accordance with this Section 8, Project Development Security; provided, however, that if Seller must provide Project Development Security to PacifiCorp in accordance with this Section 8.2, then Seller shall not be required to provide such Project Development Security to PacifiCorp until ten (10) Business Days after [the later of (y)] the expiration of PacifiCorp's termination right in Section 4.2.2[and (z) the Commission Approval Termination Deadline, including any extensions thereto in accordance with Section 2.1.2]. Within five (5) Business Days from receipt of a written request from PacifiCorp at any time prior to the Commercial Operation Date, Seller shall provide to PacifiCorp all such financial information and records as PacifiCorp may reasonably request in order to verify that Seller continues to satisfy the requirements of this Section 8, including that any Project Development Security and the Security Provider continues to satisfy the requirements of this Section 8. If at any time prior to the Commercial Operation Date a Security Provider fails to satisfy the Credit Requirements, then within ten (10) Business Days after the earlier of Seller's receipt of notice from (i) any source that the Security Provider no longer satisfies the Credit Requirements or (ii) PacifiCorp requesting the posting of alternate Project Development Security, Seller must provide to PacifiCorp and maintain in accordance with this Section 8, alternate Project Development Security. PacifiCorp shall be entitled to draw upon the Project Development Security for: (A) any Delay Damages due but unpaid to PacifiCorp under this Agreement; (B) damages if this Agreement is terminated under Section 11 because of an Event of Default when Seller is the Defaulting Party; and (C) any other amounts owing and not timely paid by Seller to PacifiCorp under this Agreement. Seller shall have no obligation to replenish the Project Development Security after any draw thereunder. Seller shall not be required to maintain the Project Development Security after the Commercial Operation Date if no unpaid damages are owed to PacifiCorp under this Agreement and, if applicable, the Default Security has been provided as required under this Agreement. If after the Commercial Operation Date the Default Security, if required, has been provided to PacifiCorp pursuant to Section 8.3 and no unpaid damages are owed by Seller to PacifiCorp under this Agreement, then, within ten (10) Business Days of receipt of written request by Seller, PacifiCorp shall return to Seller any Project Development Security then held by PacifiCorp.

8.3 Default Security. If on the Commercial Operation Date or at any time thereafter during the Term Seller fails to satisfy the Credit Requirements, then within ten (10) Business Days after the earlier of Seller's receipt of notice from (a) any source that Seller no longer satisfies the Credit Requirements or (b) PacifiCorp requesting the posting of Default Security, Seller must provide to PacifiCorp and maintain in accordance with this Section 8, Default Security. Within five (5) Business Days from receipt of a written request from PacifiCorp at any time after the Commercial Operation Date, Seller shall provide to PacifiCorp all such financial information and records as PacifiCorp may reasonably request in order to verify that Seller continues to satisfy the requirements of this Section 8, including that any Default Security and the Security Provider continues to satisfy the requirements of this Section 8. If at any time after the Commercial Operation Date a Security Provider fails to satisfy the Credit Requirements, then within ten (10) Business Days after the earlier of Seller's receipt of notice from (i) any source that the Security Provider no longer satisfies the Credit Requirements or (ii) PacifiCorp requesting the posting of alternate Default Security, Seller must provide to PacifiCorp and

maintain in accordance with this Section 8, alternate Default Security. PacifiCorp shall be entitled to draw upon the Default Security for: (A) damages if this Agreement is terminated under Section 11 because of an Event of Default when Seller is the Defaulting Party; and (B) any other amounts owing and not timely paid by Seller to PacifiCorp under this Agreement. If no obligations or liabilities remain due by Seller to PacifiCorp upon termination of this Agreement, then PacifiCorp must return any remaining Default Security to Seller within sixty (60) days following the termination of this Agreement.

8.4 No Interest on Security. Seller shall not earn or be entitled to any interest on any Security provided pursuant to this Section 8.

8.5 Grant of Security Interest. To secure its obligations under this Agreement, Seller hereby grants to PacifiCorp, as the secured party, a present and continuing security interest in, lien on (and right of setoff against), and assignment of, all Project Development Security or Default Security, as the case may be, posted with PacifiCorp in the form of cash collateral and cash equivalent collateral and any and all proceeds resulting therefrom or the liquidation thereof, whether now or hereafter held by, on behalf of, or for the benefit of, PacifiCorp. Seller agrees to take such action as PacifiCorp reasonably requires in order to perfect a first-priority security interest in, and lien on (and right of setoff against), such performance assurance and any and all proceeds resulting therefrom or from the liquidation thereof. Upon or any time after the occurrence or deemed occurrence and during the continuation of an Event of Default by Seller, PacifiCorp may do any one or more of the following: (a) exercise any of the rights and remedies of a secured party with respect to all the Security, including any such rights and remedies under Requirements of Law then in effect; (b) exercise its right of setoff against any and all property of Seller, as the Defaulting Party, in the possession of PacifiCorp or PacifiCorp's agent; (c) draw on any outstanding Letter of Credit issued for its benefit; and (d) liquidate all Security then held by or for the benefit of PacifiCorp free from any claim or right of any nature whatsoever by Seller, including any equity or right of purchase or redemption by Seller. PacifiCorp shall apply the proceeds of the collateral realized upon the exercise of any such rights or remedies to reduce Seller's obligations under this Agreement (Seller remaining liable for any amounts owing to PacifiCorp after such application), subject to PacifiCorp's obligation to return any surplus proceeds remaining after such obligations are satisfied in full.

8.6 Waiver of PacifiCorp Security. Seller hereby waives any and all rights it may have, including under Requirements of Law or otherwise, to require PacifiCorp to provide financial assurances or security (including cash, letters of credit, bonds or other collateral) in respect of its obligations under this Agreement.

8.7 Security is Not a Limit on Seller's Liability. The security contemplated under this Section 8 constitutes security for, but is not a limitation of, Seller's obligations and liabilities under this Agreement and is not PacifiCorp's exclusive remedy for Seller's failure to perform in accordance with this Agreement. To the extent PacifiCorp draws on any Default Security, Seller must, within thirty (30) days following such draw, replenish or reinstate the Default Security to the full amount then required under this Section 8. If any Security provided by Seller pursuant to this Section 8 will terminate or expire by its terms within thirty (30) days and Seller has not delivered to PacifiCorp replacement Security in such amount and form as is required pursuant to

this Section 8, then PacifiCorp shall be entitled to draw the full amount of the Security and to hold such amount as security until such time as Seller delivers to PacifiCorp replacement Security in such amount and form as is required pursuant to this Section 8.

SECTION 9 METERING

9.1 Installation of Metering Equipment. At Seller's cost and expense, Seller shall design, furnish, install, own, inspect, test, maintain and replace all metering equipment as required by the Generation Interconnection Agreement and this Section 9. Seller must use revenue grade metering equipment consistent with American National Standards Institute (ANSI) standards. In the event Market Operator adopts new meter requirements, Seller will, at its cost and expense, reasonably cooperate to upgrade any applicable metering equipment. Seller shall reasonably cooperate with PacifiCorp in developing any metering protocols necessary for PacifiCorp to comply with the requirements of the Market Operator or the Network Service Provider.

9.2 Metering. Metering must be performed at the locations and in the manner specified in Exhibit C and the Generation Interconnection Agreement, and as otherwise may be necessary to perform Seller's obligations under this Agreement. Meters must be capable of recording quantities of Output, Net Output, Charging Energy and Discharging Energy, as the case may be.

9.3 Inspection, Testing, Repair and Replacement of Meters. PacifiCorp shall have the right to periodically inspect, test, repair and replace the metering equipment provided for in this Section 9, without PacifiCorp assuming any obligations of Seller under this Section 9. If any of the inspections or tests disclose an error exceeding one half of one percent (0.5%), either fast or slow, then the necessary corrections based upon the inaccuracy found, shall be made of previous readings for the actual period during which the metering equipment rendered inaccurate measurements if that period can be ascertained. If the actual period cannot be ascertained, then the proper correction shall be made to the measurements taken during the time the metering equipment was in service since last tested, but not exceeding three (3) months, in the amount the metering equipment shall have been shown to be in error by such test. Any correction in billings or payments resulting from a correction in the meter records shall be made in the next monthly billing or payment rendered. Such correction, when made, shall constitute full adjustment of any claim between Seller and PacifiCorp arising out of such inaccuracy of metering equipment. Nothing in this Agreement shall give rise to PacifiCorp, acting in its merchant function capacity hereunder, having any obligations to Seller, or any other Person, pursuant to or under the Generation Interconnection Agreement.

9.4 Metering Costs. To the extent not otherwise provided in the Generation Interconnection Agreement, Seller shall be responsible for all costs and expenses relating to all metering equipment installed to accommodate Seller's Facility. The actual expense of any PacifiCorp-requested additional inspection or testing shall be borne by PacifiCorp, unless upon such additional inspection or testing the metering equipment is found to register inaccurately by more than the allowable limits established in Section 9.3, in which event the expense of the requested additional inspection or testing shall be borne by Seller.

9.5 SQMD Plan. Prior to commencing Commercial Operation, Seller shall support and reasonably cooperate with PacifiCorp in PacifiCorp's development and submittal to the Market Operator of its Settlement Quality Meter Data ("SQMD") plan for the Facility. The SQMD plan will detail the metering equipment and any calculation or data validation performed as a part of the data submission process to the Market Operator, consistent with the Market Operator's requirements in the then-current version of the "Business Practice Manual for Metering."

9.6 WREGIS Metering. Seller shall cause the Facility to implement all necessary generation information communications in WREGIS, and report generation information to WREGIS pursuant to a WREGIS-approved meter dedicated to the Facility and only the Facility.

9.7 Meteorological Data. No later than the Commercial Operation Date, Seller shall install, own, inspect, test and maintain during the Term three (3) industry approved remote sensing devices at the Premises in accordance with Prudent Electrical Practice. The sensing devices required pursuant to this Section 9.7 shall, at a minimum, record the meteorological and other data with respect to the Facility and the Premises consistent with Exhibit O. Seller shall bear all costs relating to performance of its obligations under this Section 9.7, provided that the actual expense of any PacifiCorp-requested additional inspection or testing shall be borne by PacifiCorp. At Seller's cost and expense, Seller shall maintain all data obtained from the remote sensing devices for a period of at least two (2) years and shall make all such data available to (a) the vendor selected pursuant to Section 6.7 on a real time basis and (b) PacifiCorp and PacifiCorp Representatives and any vendor mutually agreed to by the Parties pursuant to the definition of Potential Net Output upon written request.

SECTION 10 BILLINGS, COMPUTATIONS AND PAYMENTS

10.1 Monthly Invoices. On or before the tenth (10th) day following the end of each month during the Term, Seller shall deliver to PacifiCorp an invoice showing the total amount due for all Product delivered or made available to PacifiCorp in such month in accordance with Section 5, including Seller's computation of, as applicable: (a) the Net Output delivered to the Point of Delivery and the Storage Facility Metering Point during such month, including the portion of Net Output that was delivered during On-Peak Hours and Off-Peak Hours, and any Performance Damages during such month; (b) the Compensable Curtailment Energy, if any, and Non-Compensable Curtailment Energy, if any, during such month; (c) the Storage Availability of the Storage Facility and any Storage Availability Damages during such month; (d) the Storage Round Trip Efficiency of the Storage Facility and any Storage Round Trip Efficiency Damages during such month; and (e) the Storage Power Capacity Rating of the Storage Facility and any Storage Power Capacity Damages during such month. For purposes of calculating payments under this Agreement, Net Output will be equal to the sum of (i) the amount of energy delivered and metered at the Point of Delivery, less Wrongfully Delivered Energy, plus (ii) the amount of Charging Energy delivered and metered at the Storage Facility Metering Point, less Discharging Energy and Excess Charging Energy. Subject to Section 10.4, PacifiCorp shall pay each invoice on or before the later of (x) the twentieth (20th) day following receipt of such invoice or (y) the thirtieth (30th) day following the end of the month to which such invoice applies.

10.2 Offsets. Either Party may offset any payment due under this Agreement against amounts owed by the other Party pursuant to this Agreement. Either Party's exercise of recoupment and set off rights will not limit the other remedies available to such Party under this Agreement.

10.3 Interest on Late Payments. Any amounts not paid when due under this Agreement will bear interest at the Contract Interest Rate from the date due until but not including the date paid.

10.4 Disputed Amounts. If either Party, in good faith, disputes any amount due under an invoice provided under this Agreement, such Party must notify the other Party of the specific basis for the dispute and, if the invoice shows an amount due, must pay that portion of the invoice that is undisputed on or before the due date. Any such notice of dispute must be provided within two (2) years of the date of the invoice in which the error first occurred. If any amount disputed by such Party is determined in accordance with Section 24 to be due, then the amount due must be paid within five (5) Business Days after such determination, along with interest at the Contract Interest Rate from the date due until but not including the date paid.

10.5 Audit Rights. Each Party, through its authorized representatives, has the right, at its cost and expense and upon reasonable notice and during normal business hours, to examine and copy the records of the other Party to the extent reasonably necessary to verify the accuracy of any invoice, statement, charge or computation made under this Agreement or to verify the other Party's performance of its obligations under this Agreement. If any invoice, statement, charge or computation made under this Agreement is found to be inaccurate, a corrected invoice or statement will be issued and, subject to Section 10.4, any amount due by one Party to the other Party as a result of the corrected invoice or statement will be promptly paid including the payment of interest at the Contract Interest Rate from the date of the overpayment or underpayment to the date of receipt of the reconciling payment.

SECTION 11 DEFAULTS AND REMEDIES

11.1 Defaults. An event of default ("Event of Default") shall occur with respect to a Party (the "Defaulting Party") upon the occurrence of each of the following events and the expiration of any applicable cure period provided for below:

11.1.1 Defaults by Either Party.

(a) The Defaulting Party fails to make a payment when due under this Agreement and such failure is not cured within ten (10) Business Days after the other Party gives notice to the Defaulting Party of such non-performance.

(b) The Defaulting Party fails to perform any material obligation in this Agreement for which an exclusive remedy is not provided in this Agreement and which is not otherwise an identified Event of Default in this Agreement, and such non-performance is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such non-

performance; provided, however, that if such non-performance is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure such non-performance, not to exceed ninety (90) days following the date of such notice of non-performance, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of non-performance and the Defaulting Party promptly commences and diligently pursues such remediation plan.

(c) The Defaulting Party breaches one of its representations or warranties in this Agreement and such breach is not cured within thirty (30) days after the other Party gives the Defaulting Party notice of such breach; provided, however, that if such breach is not reasonably capable of being cured within the thirty (30) day cure period but is reasonably capable of being cured within ninety (90) days, then the Defaulting Party will have an additional reasonable period of time to cure the breach, not to exceed ninety (90) days following the date of such notice of breach, provided that the Defaulting Party provides to the other Party a remediation plan within fifteen (15) days following the date of such notice of breach and the Defaulting Party promptly commences and diligently pursues the remediation plan.

(d) The Defaulting Party: (i) makes a general assignment for the benefit of its creditors; (ii) files a petition or otherwise commences, authorizes or acquiesces in the commencement of a proceeding or cause of action under any bankruptcy or similar law for the protection of creditors, or has such a petition filed against it and such petition is not withdrawn or dismissed within sixty (60) days after such filing; (iii) becomes insolvent; or (iv) is unable to pay its debts when due.

(e) The Defaulting Party fails to comply with the provisions of Section 20 and such failure continues for ten (10) days after the other Party gives notice to the Defaulting Party of such non-performance.

11.1.2 Defaults by Seller.

(a) Seller fails to deliver, increase or maintain Security as required by Section 8, and such non-performance is not cured within ten (10) Business Days after PacifiCorp gives notice to Seller of such non-performance.

(b) Seller fails to cause the Facility to achieve Commercial Operation on or before the date which is one hundred eighty (180) days after the Scheduled Commercial Operation Date.

(c) Seller sells, delivers or transfers Output or any Product from the Facility to a Person other than PacifiCorp in breach of Section 4.3, and Seller does not permanently cease such sale, delivery or transfer within ten (10) days after PacifiCorp gives notice to Seller of such breach, or Seller makes a public statement or otherwise takes an action that any Governmental Authority or the Center for Resource Solutions determines is a retirement, double counting, double sale, double use or double claim of Green Tags, and Seller does not permanently cease and correct such public statement or action within ten (10) days after PacifiCorp gives notice to Seller of such breach.

(d) [Reserved].

(e) After the Commercial Operation Date, Seller fails to obtain or maintain any Required Facility Documents necessary to own or operate the Facility and such non-performance is not cured within ninety (90) days after PacifiCorp gives notice to Seller of such non-performance.

(f) Seller Abandons construction or operation of the Facility and such Abandonment continues for thirty (30) days after PacifiCorp gives notice to Seller of such Abandonment.

(g) Seller fails to obtain or maintain insurance in accordance with the requirements of Section 13 and Exhibit I, and such failure continues for fifteen (15) days after PacifiCorp gives notice to Seller of such non-performance.

(h) [Reserved].

(i) The Generating Facility fails to satisfy the requirements of the Performance Guarantee for two (2) consecutive Measurement Periods, notice of which PacifiCorp provides to Seller.

(j) the Storage Power Capacity Rating of the Storage Facility determined pursuant to Exhibit T is less than the Guaranteed Storage Power Capacity Rating for two (2) consecutive Contract Years.

(k) the Storage Availability of the Storage Facility determined pursuant to Exhibit U is less than the Guaranteed Storage Availability for two (2) consecutive Contract Years.

(l) the Storage Round Trip Efficiency of the Storage Facility determined pursuant to Exhibit V is less than the Guaranteed Storage Round Trip Efficiency for two (2) consecutive Contract Years.

11.1.3 Defaults by PacifiCorp. PacifiCorp fails to receive any Net Output (other than Compensable Curtailment Energy) as and when required by this Agreement, and such non-performance is not caused by Seller's breach of its obligations under this Agreement or otherwise excused under the terms of this Agreement and PacifiCorp does not resume receiving Net Output within ten (10) days after Seller gives notice to PacifiCorp of such non-performance.

11.2 Remedies for Failure to Deliver/Receive.

11.2.1 Remedy for Seller's Failure to Deliver. If Seller sells, delivers or transfers Output or any Product from the Facility to a Person other than PacifiCorp in breach of Section 4.3 or Seller makes a public statement or otherwise takes an action that any Governmental Authority or the Center for Resource Solutions determines is a retirement, double counting, double sale, double use or double claim of Green Tags, including upon the occurrence and during the continuation of an Event of Default by Seller under Section 11.1.2(c), then Seller shall pay PacifiCorp within five (5) Business Days after receipt of an invoice from PacifiCorp, an

amount equal to the sum of (as applicable): (a) the sum for each hour during which Seller sells, delivers or transfers Output or any Product from the Facility to a Person other than PacifiCorp in breach of Section 4.3 of (i) PacifiCorp's Cost to Cover for such hour multiplied by (ii) the Net Output delivered to a Person other than PacifiCorp during such hour; (b) additional transmission charges, if any, reasonably incurred by PacifiCorp in moving replacement energy to the Point of Delivery or if not there, to such points in PacifiCorp's control area as determined by PacifiCorp in its sole discretion; (c) damages incurred by PacifiCorp as a result of the failure of Seller to sell and deliver Capacity Rights and Ancillary Services in accordance with this Agreement, including upon the occurrence and during the continuation of an Event of Default by Seller under Section 11.1.2(c); (d) damages incurred by PacifiCorp as a result of (i) the failure of Seller to sell and deliver Green Tags in accordance with this Agreement or (ii) Seller making a public statement or otherwise taking an action that any Governmental Authority or the Center for Resource Solutions determines is a retirement, double counting, double sale, double use or double claim of Green Tags, including upon the occurrence and during the continuation of an Event of Default by Seller under Section 11.1.2(c), which shall be calculated based on the applicable Green Tags Price Component; and (e) any additional cost or expense incurred as a result of Seller's breach of Section 4.3 or an Event of Default by Seller pursuant to Section 11.1.2(c), as reasonably determined by PacifiCorp. PacifiCorp's invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount. Nothing in this Section 11.2.1 shall limit in any respect PacifiCorp's right to terminate this Agreement and exercise its other rights and remedies in connection therewith pursuant to Section 11.3.

11.2.2 Remedy for PacifiCorp's Failure to Purchase. If PacifiCorp fails to purchase and receive any Net Output or pay Seller for any Compensable Curtailment Energy as and when required by this Agreement, including upon the occurrence and during the continuation of an Event of Default by PacifiCorp under Section 11.1.3, and such failure is not caused by Seller's breach of its obligations under this Agreement or otherwise excused by Seller's failure to perform under or comply with this Agreement or the terms of this Agreement, then PacifiCorp shall pay Seller within five (5) Business Days after receipt of an invoice from Seller, an amount equal to Seller's Cost to Cover. Seller's invoice for such amount shall include a written statement explaining in reasonable detail the calculation of such amount. Nothing in this Section 11.2.2 shall limit in any respect Seller's right to terminate this Agreement and exercise its other rights and remedies in connection therewith pursuant to Section 11.3. For the avoidance of doubt, this provision shall not apply with respect to any Compensable Curtailment Energy which is paid for by PacifiCorp in accordance with the terms of this Agreement.

11.3 Termination and Remedies.

11.3.1 Except where a remedy is expressly described herein as a Party's sole or exclusive remedy, from the occurrence and during the continuance of an Event of Default, the non-Defaulting Party will be entitled to all remedies available at law or in equity, and may terminate this Agreement by notice to the Defaulting Party designating the date of termination and delivered to the Defaulting Party no less than fifteen (15) days before such termination date. The notice required under this Section 11.3 may be provided in the notice of non-performance delivered pursuant to Section 11.1 (and does not have to be a separate notice), provided it complies with the terms of this Section 11.3.

11.3.2 If PacifiCorp is the Defaulting Party, then:

(a) Seller must send copies of such termination notice to the attention of the then-current President and General Counsel of PacifiCorp by registered overnight delivery service or by certified or registered mail, return receipt requested, to the applicable address specified on Exhibit L; and

(b) Seller's termination notice must state prominently in type font no smaller than 14-point capital letters that "THIS IS A TERMINATION NOTICE UNDER A PPA. YOU MUST CURE A DEFAULT, OR THE PPA WILL BE TERMINATED," must state any amount alleged to be owed, and must include wiring instructions for payment.

11.3.3 From and after the date upon which the Defaulting Party fails to remedy an Event of Default within the cure periods, if any, provided in this Agreement, and until the other Party has recovered all damages incurred on account of such Event of Default (subject to any liability limitations expressly set forth herein), the other Party may offset its damages against any payment due the Defaulting Party under this Agreement.

11.3.4 Notwithstanding anything to the contrary contained in this Agreement, the non-Defaulting Party shall under no circumstances be required to account for or otherwise credit or pay the Defaulting Party for economic benefits accruing to the non-Defaulting Party as a result of the Defaulting Party's Event of Default.

11.3.5 In the event of a termination of this Agreement:

(a) Each Party must pay to the other Party all amounts due the other Party under this Agreement for all periods prior to termination, subject to offset by the non-Defaulting Party against damages incurred by the non-Defaulting Party.

(b) The amounts due under this Section 11.3.5 must be paid within thirty (30) days after delivery of an invoice to the Defaulting Party of such amounts and will bear interest at the Contract Interest Rate from the date of termination until but not including the date paid. The foregoing does not extend the due date of, or provide an interest holiday for any payments otherwise due under this Agreement.

(c) Without limiting the generality of the foregoing, all provisions of this Agreement that either expressly by their terms survive, or, by their nature are intended to survive or come into or continue in force and effect after the termination or expiration of this Agreement shall remain in effect.

11.4 Right of First Offer for Net Output. If PacifiCorp terminates this Agreement in accordance with Section 11 due to an Event of Default by Seller, then neither Seller nor any Affiliate of Seller may sell, or enter into a contract to sell, any Output, Green Tags, Capacity Rights or Ancillary Services generated by, associated with or attributable to the Facility or any electric generating facility or storage facility that from time to time may be constructed by Seller or an Affiliate of Seller on the Premises to a party other than PacifiCorp for a period of three (3)

years following the date of such termination of this Agreement (“Restricted Period”). The foregoing prohibition on contracting with and selling to a Person other than PacifiCorp will not apply if, before entering into such contract or making such sale, Seller or Seller’s Affiliate provides PacifiCorp with a written offer to sell the Output, Green Tags, Capacity Rights and Ancillary Services to PacifiCorp at the rate set forth in this Agreement and otherwise on terms and conditions substantially and in all material respects the same as the terms and conditions in this Agreement and PacifiCorp fails to accept such offer within (a) forty-five (45) days after PacifiCorp’s receipt of such offer if this Agreement had originally been terminated by PacifiCorp after the commencement of construction of the Facility, and (b) one hundred twenty (120) days after PacifiCorp’s receipt of such offer if this Agreement had originally been terminated by PacifiCorp prior to the commencement of construction of the Facility. If PacifiCorp elects to purchase such Output, Green Tags, Capacity Rights and Ancillary Services, then the Parties shall enter into a binding agreement consistent with the foregoing and otherwise on terms and conditions substantially and in all material respects the same as this Agreement, the same being modified only as necessary to address changes which arise due to the passage of time. Neither Seller nor an Affiliate of Seller may sell or transfer the Facility, or any part thereof, or their land rights or interests in the Premises (including the Generation Interconnection Agreement or interconnection queue position) during the Restricted Period so long as the limitations contained in this Section 11.4 apply, unless the transferee agrees to be bound by the terms set forth in this Section 11.4 pursuant to a written agreement approved by PacifiCorp. PacifiCorp shall be permitted to file a notice of the rights contained in this Section 11.4 with respect to Seller’s or any of its Affiliate’s interests in the Premises.

11.5 Termination of Duty to Buy. If this Agreement is terminated because of an Event of Default by Seller, then neither Seller nor an Affiliate of Seller or any successor to Seller’s ownership in the Facility or the Premises, may, directly or indirectly, require or seek to require PacifiCorp to make any purchases from the Facility or any electric generation facility or storage facility constructed on the Premises under the Public Utility Regulatory Policies Act of 1978 (“PURPA”), or any other Requirements of Law, for any periods that would have been within the Term had this Agreement remained in effect for its full term.

11.6 [Reserved].

11.7 Duty/Right to Mitigate. Each Party agrees that it has a duty to mitigate damages and will use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party’s performance or non-performance of its obligations under this Agreement. In furtherance of the immediately preceding sentence, (a) with respect to Seller and to the extent permitted by Requirements of Law and the Generation Interconnection Agreement, Seller must use commercially reasonable efforts to maximize the price received by Seller from third parties for Net Output and Green Tags not purchased and accepted by PacifiCorp as required under this Agreement, and (b) with respect to PacifiCorp, PacifiCorp must use commercially reasonable efforts to minimize the price paid to third parties for energy, green tags, capacity or Ancillary Services purchased to replace Net Output, Green Tags, Capacity Rights or Ancillary Services not sold, delivered or transferred by Seller to PacifiCorp as required under this Agreement.

11.8 Security. If this Agreement is terminated because of an Event of Default by Seller, then PacifiCorp may, in addition to pursuing any and all other remedies available at law or in equity (except where otherwise limited herein), proceed against any Security held by PacifiCorp in whatever form to reduce the amounts that Seller owes PacifiCorp arising from such Event of Default.

11.9 Cumulative Remedies. Except in circumstances in which a remedy provided for in this Agreement is described as a sole or exclusive remedy, the rights and remedies provided to the Parties in this Agreement are cumulative and not exclusive of any rights or remedies of the Parties, and the exercise of one or more rights or remedies does not constitute a waiver of any other rights or remedies.

SECTION 12 INDEMNIFICATION AND LIABILITY

12.1 Indemnitees.

12.1.1 Indemnity by Seller. To the extent permitted by Requirements of Law and subject to Section 12.1.5, Seller shall indemnify, defend and hold harmless PacifiCorp and its Affiliates and each of its and their respective directors, officers, employees, agents, and representatives (collectively, the “PacifiCorp Indemnitees”) from and against any and all losses, fines, penalties, claims, demands, damages, liabilities, actions or suits of any nature whatsoever (including legal costs and attorneys’ fees, both at trial and on appeal, whether or not suit is brought) (collectively, “Liabilities”) resulting from, arising out of, or in any way connected with, the breach, performance or non-performance by Seller of its obligations or covenants under this Agreement, or relating to the Facility or the Premises, for or on account of injury, bodily or otherwise, to, or death of, or damage to, or destruction or economic loss of property of, any third party Person (not Affiliated with PacifiCorp), except to the extent such Liabilities are caused by the gross negligence or willful misconduct of any PacifiCorp Indemnatee. Seller is solely responsible for and will indemnify, defend and hold harmless the PacifiCorp Indemnitees from and against any and all Liabilities resulting from, arising out of, or in any way connected with the breach by Seller of the Generation Interconnection Agreement.

12.1.2 Indemnity by PacifiCorp. To the extent permitted by Requirements of Law and subject to Section 12.1.5, PacifiCorp shall indemnify, defend and hold harmless Seller and its Affiliates and each of its and their respective directors, officers, employees, agents, and representatives (collectively, the “Seller Indemnitees”) from and against any and all Liabilities resulting from, arising out of, or in any way connected with, the breach, performance or non-performance by PacifiCorp of its obligations or covenants under this Agreement for or on account of injury, bodily or otherwise, to, or death of, or damage to, or destruction or economic loss of property of, any third party Person (not Affiliated with Seller), except to the extent such Liabilities are caused by the gross negligence or willful misconduct of any Seller Indemnatee.

12.1.3 Additional Cross Indemnity. Without limiting Section 12.1.1 and Section 12.1.2, (a) Seller shall indemnify, defend and hold harmless the PacifiCorp Indemnitees from and against all Liabilities resulting from, arising out of, or in any way connected with (i) the Net

Output and Discharging Energy prior to its delivery by Seller at the Point of Delivery; (ii) any action by any Governmental Authority due to noncompliance by Seller with any Requirements of Law or the provisions of this Agreement, including the breach by Seller of any of its covenants in Section 3.2.15, Section 3.2.16, Section 3.2.17 or Section 3.2.18; (iii) PacifiCorp being deemed by an RTO to be financially responsible for Seller's performance under the Generation Interconnection Agreement pursuant to Section 6.6.2; and (iv) Seller's failure to comply with PacifiCorp's dispatch instructions in accordance with Section 6.9.1 or Charging Notices or Discharging Notices in accordance with Section 6.15.2, including Excess Charging Energy or Wrongfully Delivered Energy, except in each case to the extent such Liabilities are caused by the gross negligence, willful misconduct or a breach of this Agreement by any PacifiCorp Indemnitee; and (b) PacifiCorp shall indemnify, defend and hold harmless the Seller Indemnitees from and against all Liabilities resulting from, arising out of, or in any way connected with: (i) the Net Output and Discharging Energy at and after its delivery to PacifiCorp at the Point of Delivery in accordance with this Agreement; and (ii) any action by any Governmental Authority due to noncompliance by PacifiCorp with any Requirements of Law or the provisions of this Agreement, except in each case to the extent such Liabilities are caused by the gross negligence, willful misconduct, or a breach of this Agreement by any Seller Indemnitees.

12.1.4 Indemnification Procedures. Any Indemnified Party seeking indemnification under this Agreement for any Liabilities shall give the Indemnifying Party notice of such Liabilities promptly but in any event on or before thirty (30) days after the Indemnified Party's actual knowledge of the claim or action giving rise to the Liabilities. Such notice shall describe the Liability in reasonable detail, and shall indicate the amount (estimated if necessary) of the Liability that has been, or may be sustained by, the Indemnified Party. To the extent that the Indemnifying Party will have been actually and materially prejudiced as a result of the failure to provide such notice within such thirty (30) day period, the Indemnified Party shall bear all responsibility for any additional costs or expenses incurred by the Indemnifying Party as a result of such failure to provide timely notice. The Indemnifying Party shall assume the defense of the claim or action giving rise to the Liabilities with counsel designated by the Indemnifying Party; provided, however, that if the defendants in any such action include both the Indemnified Party and the Indemnifying Party and the Indemnified Party reasonably concludes that there may be legal defenses available to it that are different from or additional to, or inconsistent with, those available to the Indemnifying Party, the Indemnified Party shall have the right to select and be represented by separate counsel, at the expense of the Indemnifying Party. Notwithstanding anything to the contrary contained herein, an Indemnified Party shall in all cases be entitled to control its own defense, at the expense of the Indemnifying Party, in any claim or action if it: (a) may result in injunctions or other equitable remedies with respect to the Indemnified Party; (b) may result in material liabilities which may not be fully indemnified hereunder; or (c) may have a material and adverse effect on the Indemnified Party (including a material and adverse effect on the tax liabilities, earnings, ongoing business relationships or regulation of the Indemnified Party) even if the Indemnifying Party pays all indemnification amounts in full. If the Indemnifying Party fails to assume the defense of a claim or action, the indemnification of which is required under this Agreement, the Indemnified Party may, at the expense of the Indemnifying Party, contest, settle, or pay such claim; provided, however, that settlement or full payment of any such claim or action may be made only with the Indemnifying Party's consent, which

consent will not be unreasonably withheld, conditioned or delayed, or, absent such consent, written opinion of the Indemnified Party's counsel that such claim is meritorious or warrants settlement.

12.1.5 No Dedication. Nothing in this Agreement will be construed to create any duty to, any standard of care with reference to, or any liability to any Person not a Party (other than the PacifiCorp Indemnitees and Seller Indemnitees). No undertaking by one Party to the other Party under any provision of this Agreement will constitute the dedication of PacifiCorp's facilities or any portion thereof to Seller or to the public, nor affect the status of PacifiCorp as an independent public utility corporation or Seller as an independent entity.

12.1.6 Consequential Damages. **EXCEPT AS PROVIDED IN SECTION 12.1.1, SECTION 12.1.2 AND SECTION 12.1.3, NEITHER PARTY WILL BE LIABLE TO THE OTHER PARTY FOR SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES, WHETHER SUCH DAMAGES ARE ALLOWED OR PROVIDED BY CONTRACT, TORT (INCLUDING NEGLIGENCE), STRICT LIABILITY, STATUTE OR OTHERWISE. THE PARTIES AGREE THAT ANY LIQUIDATED DAMAGES, INCLUDING DELAY DAMAGES, PERFORMANCE DAMAGES, STORAGE POWER CAPACITY DAMAGES, STORAGE ROUND TRIP EFFICIENCY DAMAGES, STORAGE AVAILABILITY DAMAGES, PACIFICORP'S COST TO COVER DAMAGES AND SELLER'S COST TO COVER DAMAGES, OR OTHER SPECIFIED MEASURE OF DAMAGES EXPRESSLY PROVIDED FOR IN THIS AGREEMENT DO NOT REPRESENT SPECIAL, PUNITIVE, INDIRECT, EXEMPLARY OR CONSEQUENTIAL DAMAGES AS CONTEMPLATED IN THIS PARAGRAPH.**

12.2 Survival. The provisions of this Section 12 shall survive the termination or expiration of this Agreement.

SECTION 13 INSURANCE

13.1 Required Policies and Coverages. Without limiting any liabilities or obligations of Seller under this Agreement, Seller must secure and continuously carry the insurance coverage specified on and otherwise perform its obligations under Exhibit I commencing with the start of construction activities at the Premises and continuing thereafter during the Term or such longer period as is specified in Exhibit I.

SECTION 14 FORCE MAJEURE

14.1 Definition of Force Majeure. "Force Majeure" or an "event of Force Majeure" means an event or circumstance that prevents a Party (the "Affected Party") from performing, in whole or in part, an obligation under this Agreement and that: (a) is not reasonably anticipated by the Affected Party as of the Execution Date; (b) is not within the reasonable control of the Affected Party or its Affiliates; (c) is not the result of the negligence or fault or the failure to act

by the Affected Party or its Affiliates; and (d) could not be overcome or its effects mitigated by the use of due diligence by the Affected Party or its Affiliates. Force Majeure includes the following types of events and circumstances (but only to the extent that such events or circumstances satisfy the requirements in the preceding sentence): tornado, hurricane, tsunami, flood, earthquake and other acts of God; fire; explosion; invasion, acts of terrorism, war (declared or undeclared) or other armed conflict; riot, revolution, insurrection or similar civil disturbance; global pandemic (except as excluded below); sabotage; strikes, walkouts, lock-outs, work stoppages, or other labor disputes; and action or restraint by Governmental Authority (except as excluded below); provided that the Affected Party has not applied for or assisted in the application for, and has opposed to the extent reasonable, such action or restraint.

Notwithstanding the foregoing, none of the following shall constitute Force Majeure: (i) Seller's ability to sell, or PacifiCorp's ability to purchase, energy, capacity, ancillary services or green tags at a more advantageous price than is provided under this Agreement; (ii) inability to obtain any supply of goods or services, unless due to an independent event of Force Majeure; (iii) economic hardship, including lack of money or the increased cost of electricity, steel, labor, or transportation; (iv) any breakdown or malfunction of the Facility's equipment (including any serial equipment defect) that is not caused by an independent event of Force Majeure; (v) the imposition upon a Party of costs or taxes; (vi) delay or failure of Seller to obtain or perform any Required Facility Document unless due to an independent event of Force Majeure; (vii) any delay, alleged breach of contract, or failure by Transmission Provider or Interconnection Provider unless due to an independent event of Force Majeure; (viii) maintenance upgrade or repair of any facilities or right of way corridors constituting part of or involving the Interconnection Facilities, whether performed by or for Seller, or other third parties (except for repairs made necessary as a result of an independent event of Force Majeure); (ix) Seller's failure to obtain, or perform under, the Generation Interconnection Agreement, or its other contracts and obligations to Transmission Provider or Interconnection Provider, unless due to an independent event of Force Majeure; (x) any event attributable to the use of Interconnection Facilities for deliveries of Net Output or Discharging Energy to any party other than PacifiCorp; (xi) any delays or other problems associated with the issuance, suspension, renewal, administration or withdrawal of, or any other problem directly or indirectly relating to, any Permit or the applications therefor where such delays or problems are within the Affected Party's reasonable control; (xii) delays in customs clearance, unless due to an independent event of Force Majeure; (xiii) the imposition of tariffs, anti-dumping or countervailing duties that may apply to any products or equipment or any other fines, penalties or other actions as a result of violation of Requirements of Law regarding unfair trade practices; and (xiv) the occurrence after the Execution Date, of an enactment, promulgation, modification or repeal of one or more Requirements of Law, including regulations or national defense requirements that affects the cost or ability of either Party to perform under this Agreement; provided, however, that the existence of one or more of the factors listed in the exceptions to clauses (i), (iv), (vi), (vii), (viii), (ix), (xii) shall not be sufficient to conclusively or presumptively prove the existence of Force Majeure if the event does not meet the criteria described in the first sentence of this definition or is excluded under another clause of this sentence. Each Party acknowledges the effects of COVID-19 as of the Execution Date, and that no delay or failure in performance is expected based on the scope of such effects as of the Execution Date. Force Majeure relief related to COVID-19 and its effects shall be permitted only to the extent of material direct impacts of COVID-19 of which the Party was not aware, and should not reasonably have anticipated, as of

the Execution Date, and provided that the criteria in the first sentence of this Section 14.1 are met. Each Party acknowledges the effects of military conflict in Eastern Europe as of the Execution Date, and that no delay or failure in performance is expected based on the scope of such effects as of the Execution Date. Force Majeure relief related to military conflict in Eastern Europe and its effects shall be permitted only to the extent of material direct impacts of said military conflict in Eastern Europe of which the Party was not aware, and should not have reasonably anticipated, as of the Execution Date, and provided that the criteria in the first sentence of this Section 14.1 are met.

14.2 Suspension of Performance. Neither Party will be liable for any delay in or failure to perform its obligations under this Agreement, nor will any such delay or failure become an Event of Default, to the extent such delay or failure is substantially caused by Force Majeure, provided that the Affected Party: (a) provides prompt (and, in any event, not more than five (5) days') notice of such event of Force Majeure to the other Party, describing the particulars of the event of Force Majeure and giving an estimate of its expected duration and the probable impact on the performance of its obligations under this Agreement; (b) exercises all reasonable efforts to continue to perform its obligations under this Agreement; (c) expeditiously takes action to correct or cure the event of Force Majeure so that the suspension of performance is no greater in scope and no longer in duration than is dictated by the event of Force Majeure; (d) exercises all reasonable efforts to mitigate or limit damages to the other Party resulting from the event of Force Majeure; and (e) provides prompt notice to the other Party of the cessation of the event of Force Majeure.

14.3 Force Majeure Does Not Affect Other Obligations. No obligations of either Party that arose before an event of Force Majeure or after an event of Force Majeure that were unaffected by such event of Force Majeure shall be excused by such event of Force Majeure.

14.4 Strikes. Notwithstanding any other provision of this Agreement to the contrary, neither Party will be required to settle any strike, walkout, lockout, work stoppage or other labor dispute on terms which, in the sole judgment of the Party involved in the strike, walkout, lockout or other labor dispute, are contrary to its best interests.

14.5 Right to Terminate. If an event of Force Majeure prevents an Affected Party from substantially performing its obligations under this Agreement for a period exceeding one hundred and eighty (180) consecutive days (despite the Affected Party's diligent efforts to remedy its inability to perform), then the other Party may terminate this Agreement by giving ten (10) days prior notice to the Affected Party. Upon such termination, neither Party will have any liability to the other Party with respect to the period following the effective date of such termination; provided, however, that this Agreement will remain in effect to the extent necessary to facilitate the settlement of all liabilities and obligations arising under this Agreement before the effective date of such termination.

**SECTION 15
SEVERAL OBLIGATIONS**

Nothing in this Agreement will be construed to create an association, trust, partnership or joint venture or to impose a trust, partnership or fiduciary duty, obligation or liability on or between the Parties.

**SECTION 16
CHOICE OF LAW**

This Agreement will be interpreted and enforced in accordance with the laws of the State of Oregon, without applying any choice of law rules that may direct the application of the laws of another jurisdiction.

**SECTION 17
PARTIAL INVALIDITY**

If any term, provision or condition of this Agreement is held to be invalid, void or unenforceable by a Governmental Authority and such holding is subject to no further appeal or judicial review, then such invalid, void, or unenforceable term, provision or condition shall be deemed severed from this Agreement and all remaining terms, provisions and conditions of this Agreement shall continue in full force and effect. The Parties shall endeavor in good faith to replace such invalid, void or unenforceable terms, provisions or conditions with valid and enforceable terms, provisions or conditions which achieve the purpose intended by the Parties to the greatest extent permitted by law and preserve the balance of the economics and equities contemplated by this Agreement in all material respects.

**SECTION 18
NON-WAIVER**

No waiver of any provision of this Agreement will be effective unless the waiver is provided in writing that (a) expressly identifies the provision being waived and (b) is executed by the Party waiving the provision. A Party's waiver of one or more failures by the other Party in the performance of any of the provisions of this Agreement will not be construed as a waiver of any other failure or failures, whether of a like kind or different nature.

**SECTION 19
JURISDICTION OF GOVERNMENTAL AUTHORITIES**

This Agreement is subject to the jurisdiction of those Governmental Authorities having jurisdiction over either Party, the Facility or this Agreement.

SECTION 20 SUCCESSORS AND ASSIGNS

20.1 Restriction on Assignments. Except as provided in this Section 20, neither Party may transfer, sell, pledge, encumber or assign (collectively, “Assign”) this Agreement nor any of its rights or obligations under this Agreement without the prior written consent of the other Party, such consent not to be unreasonably withheld, conditioned or delayed.

20.2 Permitted Assignments. Notwithstanding Section 20.1, either Party may, without the need for consent from the other Party (but with prior notice to the other Party, including the name of the Affiliate), Assign this Agreement to an Affiliate; provided, however, that it shall be a condition precedent to such Assignment that such Affiliate enters into an assignment and assumption agreement pursuant to which such Affiliate assumes all of the assigning Party’s obligations under this Agreement and otherwise agrees to be bound by the terms of this Agreement; provided, further that: (a) in the case of Assignment by PacifiCorp, such Affiliate must have the same or better credit rating from S&P and Moody’s as PacifiCorp as of the effective date of such assignment (or if such Affiliate is not rated by S&P and Moody’s, the same or better creditworthiness as PacifiCorp, as reasonably determined by Seller); and (b) in the case of Assignment by Seller: (i) such Affiliate must possess (A) the same or similar experience as Seller (as reasonably determined by PacifiCorp) and (B) the same or better credit rating from S&P and Moody’s as Seller as of the Execution Date (or if Seller or such Affiliate is not rated by S&P and Moody’s, the same or better creditworthiness as Seller, as reasonably determined by PacifiCorp); and (ii) any Security required pursuant to Section 8 must be provided, replaced or remain in full force and effect. In addition, PacifiCorp may without the need for consent from Seller (but with prior notice to Seller, including the name of the assignee) Assign this Agreement in whole or in part to any Person; provided, however, that it shall be a condition precedent to such Assignment that such assignee: (i) enters into an assignment and assumption agreement pursuant to which such assignee assumes all of PacifiCorp’s obligations under this Agreement and otherwise agrees to be bound by the terms of this Agreement; (ii) has the same or better credit rating from S&P and Moody’s as PacifiCorp as of the Execution Date (or if such assignee is not rated by S&P and Moody’s, the same or better creditworthiness as PacifiCorp, as reasonably determined by Seller); and (iii) if required by applicable Requirements of Law, has received approval from any applicable public utility commission or equivalent or any other applicable Governmental Authority. If the foregoing requirements for Assignment have been satisfied, then effective as of the date of such Assignment PacifiCorp and Seller, as applicable, will be released from all liability under this Agreement. Any Party seeking to Assign this Agreement shall be solely responsible for paying all costs and expenses of Assignment, including any costs and expenses incurred by the other Party in connection with the review and/or execution and delivery of the assignment and assumption agreement and any other documents required in connection with the Assignment.

20.3 Project Lender. Seller may, without relieving itself from its obligations and liabilities under this Agreement, Assign this Agreement or the revenues or proceeds thereof, or all or any part of its ownership interest in the Facility, including the Premises, to a Lender in connection with a financing or refinancing of the Facility, including tax equity financing; provided, however, that it shall be a condition precedent to the effectiveness of any such

Assignment that: (a) Seller provides no less than ten (10) Business Day's prior notice thereof to PacifiCorp; and (b) Seller, PacifiCorp and Lender have entered into a consent to collateral assignment agreement, substantially and in all material respects in the form attached hereto as Exhibit M or otherwise reasonably acceptable to PacifiCorp (a "Lender Consent"); provided that Seller shall reimburse PacifiCorp for all reasonable costs and expenses incurred by or on behalf of PacifiCorp in connection with the Lender Consent.

SECTION 21 ENTIRE AGREEMENT; AMENDMENTS

This Agreement supersedes all prior agreements, proposals, representations, negotiations, discussions or letters, whether oral or in writing, regarding the subject matter of this Agreement. No amendment or modification of this Agreement is effective unless it is in writing and executed by both Parties.

SECTION 22 NOTICES

22.1 Addresses and Delivery Methods. All notices, requests, demands, submittals, waivers and other communications required or permitted to be given under this Agreement (each, a "Notice") shall, unless expressly specified otherwise, be in writing and shall be addressed, except as otherwise stated herein, to the addressees and addresses set out in Exhibit L, as the same may be modified from time to time by Notice from the respective Party to the other Party. All Notices required by this Agreement shall be sent by regular first class U.S. mail, registered or certified U.S. mail (postage paid return receipt requested), overnight courier delivery, or electronic mail. Such Notices will be deemed effective and given upon receipt by the addressee, except that Notices transmitted by electronic mail shall be deemed effective and given on the day (if a Business Day and, if not, on the next following Business Day) on which it is transmitted if transmitted before 16:00 Local Time, and if transmitted after that time, on the following Business Day, provided that Notices transmitted by electronic mail must be followed up by Notice by other means as provided for in this Section to be effective. If any Notice sent by regular first class U.S. mail, registered or certified U.S. mail postage paid return receipt requested, or overnight courier delivery is tendered to an addressee set out in Exhibit L, as the same may be modified from time to time by Notice from the respective Party to the other Party, and the delivery thereof is refused by such addressee, then such Notice shall be deemed given and effective upon such tender. In addition, Notice of termination of this Agreement under Section 11.3 must contain the information required by Section 11.3 and, where PacifiCorp is the Defaulting Party, must be sent to the attention of the then-current President and General Counsel of PacifiCorp as required by (and subject to the terms of) Section 11.3.2, and where Seller is the Defaulting Party, must be sent to the attention of the then-current [President and General Counsel] of Seller and Lenders as required by (and subject to the terms of) Section 11.3.2.

SECTION 23 CONFIDENTIALITY

23.1 Confidential Business Information. The following constitutes “Confidential Business Information,” whether oral or written: (a) the Parties’ proposals and negotiations concerning this Agreement, made or conducted prior to the Effective Date; and (b) the Contract Price and Compensable Curtailment Price and any information delivered by PacifiCorp to Seller prior to the Execution Date relating to the market prices of energy and methodologies for its determination or estimation. Seller and PacifiCorp each agree to hold such Confidential Business Information wholly confidential, except as otherwise expressly provided in this Agreement. “Confidential Business Information” shall not include information that: (i) is in or enters the public domain through no fault of the Party receiving such information; or (ii) was in the possession of the receiving Party prior to the Execution Date, other than through delivery thereof as specified in subsections (a) and (b) above. A Party providing any Confidential Business Information under this Agreement shall clearly mark all pages of all documents and materials to be treated as Confidential Business Information with the term “Confidential” on the front of each page, document or material. If the Confidential Business Information is transmitted by electronic means the title or subject line shall indicate the information is Confidential Business Information. All Confidential Business Information shall be maintained as confidential, pursuant to the terms of this Section 23, for a period of two (2) years from the date it is received by the receiving Party unless otherwise agreed to in writing by the Parties.

23.2 Duty to Maintain Confidentiality. Each Party agrees not to disclose Confidential Business Information to any other Person (other than its Affiliates, accountants, auditors, counsel, consultants, investors or prospective investors (including tax equity investors), Lenders or prospective Lenders, employees, officers and directors), without the prior written consent of the other Party; provided that: (a) either Party may disclose Confidential Business Information, if and to the extent such disclosure is required: (i) by Requirements of Law or securities exchange requirement; (ii) in order for PacifiCorp to receive regulatory recovery of expenses related to this Agreement; (iii) pursuant to an order of a Governmental Authority; or (iv) in order to enforce this Agreement or to seek approval hereof; and (b) notwithstanding any other provision hereof, PacifiCorp may in its sole discretion disclose or otherwise use for any purpose in its sole discretion the Confidential Business Information described in Section 23.1(b). In the event a Party is required by Requirements of Law to disclose Confidential Business Information, such Party shall to the extent possible promptly notify the other Party of the obligation to disclose such information.

23.3 PacifiCorp Regulatory Compliance. The Parties acknowledge that PacifiCorp is required by law or regulation to report certain information that is or could otherwise embody Confidential Business Information from time to time. Such reports include models, filings, reports of PacifiCorp’s net power costs, general rate case filings, power cost adjustment mechanisms, FERC-required reporting such as those made on FERC Form 1 or Form 714, market power and market monitoring reports, annual state reports that include resources and loads, integrated resource planning reports, reports to entities such as NERC, WECC, Pacific Northwest Utility Coordinating Committee, WREGIS, or similar or successor organizations, forms, filings, or reports, the specific names of which may vary by jurisdiction, along with

supporting documentation. Additionally, in regulatory proceedings in all state and federal jurisdictions in which it does business, PacifiCorp will from time to time be required to produce Confidential Business Information. PacifiCorp may use its business judgment in its compliance with all of the foregoing and the appropriate level of confidentiality it seeks for such disclosures. PacifiCorp may submit Confidential Business Information in regulatory proceedings without notice to Seller.

23.4 Irreparable Injury; Remedies. Each Party agrees that violation of the terms of this Section 23 constitutes irreparable harm to the other Party, and that the harmed Party may seek any and all remedies available to it at law or in equity, including injunctive relief.

23.5 News Releases and Publicity. Except as otherwise provided in Section 6.13, before either Party issues any news release or publicly distributed promotional material that mentions the Facility (other than project name, technology type, size and location), such Party will first provide a copy thereof to the other Party for its review and approval, which approval shall not be unreasonably withheld, conditioned or delayed. Any use of either Party's name in any news release or promotional material must adhere to such Party's publicity guidelines then in effect; any use of Berkshire Hathaway's name requires PacifiCorp's prior written consent.

SECTION 24 DISAGREEMENTS

24.1 Negotiations. Prior to proceeding with formal dispute resolution, the Parties must first attempt in good faith to resolve informally all disputes arising out of, related to or in connection with this Agreement. Any Party may give the other Party notice of any dispute not resolved in the normal course of business. Executives of both Parties at levels one level above those employees who have previously been involved in the dispute must meet at a mutually acceptable time and place within ten (10) days after delivery of such notice, and thereafter as often as they reasonably deem necessary, to exchange relevant information and to attempt to resolve the dispute. If the matter has not been resolved within thirty (30) days after the referral of the dispute to such executives, or if no meeting of such executives has taken place within fifteen (15) days after such referral, then, subject to Section 24.2, either Party may initiate any legal remedies available to the Party. No statements of position or offers of settlement made in the course of the dispute process described in this Section 24.1 will: (a) be offered into evidence for any purpose in any litigation between the Parties; (b) be used in any manner against either Party in any such litigation; or (c) constitute an admission or waiver of rights by either Party in connection with any such litigation. At the request of either Party, any such statements and offers of settlement, and all copies thereof, will be promptly returned to the Party providing the same.

24.2 Mediation. If the dispute is not resolved under the procedures provided in Section 24.1, then either Party may request by Notice delivered to the other Party that the matter be submitted to non-binding mediation. If either Party requests non-binding mediation in accordance with the immediately preceding sentence, then the dispute must be submitted to non-binding mediation before the Parties may exercise their rights under Section 24.3. The costs of the mediation, including fees and expenses, will be borne equally by the Parties. All verbal and

written communications between the Parties and issued or prepared in connection with the mediation will be deemed prepared and communicated in furtherance, and in the context, of dispute settlement, and will be exempt from discovery and production, and will not be admissible in evidence (whether as admission or otherwise) in any litigation or other proceedings for the resolution of the dispute.

24.3 Choice of Forum. Each Party irrevocably consents and agrees that any legal action or proceeding arising out of this Agreement or the actions of the Parties leading up to this Agreement (“Proceedings”) will be brought exclusively in the state and federal courts in Portland, Oregon. By execution and delivery of this Agreement, each Party: (a) accepts the exclusive jurisdiction of such courts and waives any objection that it may now or hereafter have to the exercise of personal jurisdiction by such courts over each Party for the purpose of the Proceedings; (b) irrevocably agrees to be bound by any final judgment (after any and all appeals) of any such courts arising out of the Proceedings; (c) irrevocably waives, to the fullest extent permitted by law, any objection that it may now or hereafter have to the laying of venue of any of the Proceedings brought in such courts (including any claim that any such Proceeding has been brought in an inconvenient forum) in connection herewith; (d) agrees that service of process in any such Proceeding may be effected by mailing a copy thereof by registered or certified mail, postage prepaid, to such Party at its address stated in this Agreement; and (e) agrees that nothing in this Agreement affects the right to effect service of process in any other manner permitted by law.

24.4 WAIVER OF JURY TRIAL. EACH PARTY KNOWINGLY, VOLUNTARILY, INTENTIONALLY AND IRREVOCABLY WAIVES THE RIGHT TO A TRIAL BY JURY IN RESPECT OF ANY LITIGATION BASED ON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT AND ANY AGREEMENT EXECUTED OR CONTEMPLATED TO BE EXECUTED IN CONJUNCTION WITH THIS AGREEMENT, OR ANY COURSE OF CONDUCT, COURSE OF DEALING, STATEMENTS (WHETHER VERBAL OR WRITTEN) OR ACTIONS OF ANY PARTY HERETO. THIS PROVISION IS A MATERIAL INDUCEMENT TO EACH OF THE PARTIES TO ENTER INTO THIS AGREEMENT. EACH PARTY HEREBY WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION, PROCEEDING OR COUNTERCLAIM BASED ON, OR ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS AGREEMENT OR ANY OTHER AGREEMENT EXECUTED OR CONTEMPLATED TO BE EXECUTED IN CONJUNCTION WITH THIS AGREEMENT, OR ANY MATTER ARISING HEREUNDER OR THEREUNDER, WITH ANY PROCEEDING IN WHICH A JURY TRIAL HAS NOT OR CANNOT BE WAIVED. THIS PARAGRAPH WILL SURVIVE THE EXPIRATION OR TERMINATION OF THIS AGREEMENT.

IN WITNESS WHEREOF, each of the Parties have caused this Agreement to be executed by its duly authorized officer or representative as of the date first written above.

[_____]

PACIFICORP

By: _____
Name: _____
Title: _____

By: _____
Name: _____
Title: _____

EXHIBIT A

EXPECTED FACILITY PERFORMANCE⁹

I. Expected Hourly Net Output; Expected Monthly Net Output; Expected Annual Net Output

Expected Hourly Net Output in Hour	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Expected Annual Net Output (in MWh)
00													
01													
02													
03													
04													
05													
06													
07													
08													
09													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
Expected Monthly Net Output (in MWh)													

The above table is generated as of the Execution Date from the Expected Net Output Excel File based on the Expected Nameplate Capacity Rating of the Facility as of the Execution Date and the assumed inputs contained therein. If the Expected Nameplate Capacity Rating and the Nameplate Capacity Rating of the Facility changes pursuant to Section 2.2.2 and Section 2.2.3, then this table shall be regenerated from the Expected Net Output Excel File based on the revised Expected Nameplate Capacity Rating and Nameplate Capacity Rating of the Facility and the other assumed inputs contained therein and the new regenerated table shall automatically amend and restate in its entirety the previous table and be effective for all purposes of this Agreement.

⁹ NTD: Prior to executing this Agreement, Seller will be required to provide PacifiCorp information sufficient to allow PacifiCorp to reasonably verify the various Facility performance criteria stated in Exhibit A.

Seller acknowledges that PacifiCorp will include the Expected Annual Net Output in PacifiCorp’s resource planning.

II. Expected Annual Degradation Schedule¹⁰

The Expected Annual Net Output will be adjusted each Contract Year following the first Contract Year as follows.

Contract Year ¹¹	Expected Degradation (%)	Expected Annual Net Output (MWh)
0		
0-1		
1-2		
2-3		
3-4		
4-5		
5-6		
6-7		
7-8		
8-9		
9-10		
10-11		
11-12		
12-13		
13-14		
14-15		
15-16		
16-17		
17-18		
18-19		
19-20		
20-21		
21-22		
22-23		
23-24		
24-25		
25-26		
26-27		
27-28		

¹⁰ NTD: Section II of Exhibit A applies only to solar Generating Facilities.

¹¹ NTD: Table to be updated based on Term of the Agreement.

28-29		
29-30		

The Expected Monthly Net Output and the Expected Hourly Net Output will be adjusted each Contract Year following the first Contract Year consistent with the above changes in the Expected Annual Net Output.

III. Expected Nameplate Capacity Rating

The Expected Nameplate Capacity Rating of the Generating Facility is [] MW.

IV. Required Percentage

The Required Percentage for the Generating Facility is ninety-five percent (95%) of the Expected Nameplate Capacity Rating, which is equivalent to [] MW.

V. Maximum Delivery Rate

The “Maximum Delivery Rate” is [] MWh, as the same may be adjusted pursuant to Section 2.2.2 and Section 2.2.3 of this Agreement.

VI. Guaranteed Storage Power Capacity Rating; Guaranteed Storage Availability; Guaranteed Storage Round Trip Efficiency

The “Guaranteed Storage Power Capacity Rating,” the “Guaranteed Storage Availability” and the “Guaranteed Storage Round Trip Efficiency” are listed below by Contract Year:

Contract Year ¹²	Guaranteed Storage Power Capacity Rating (MW)	Guaranteed Storage Availability (%)	Guaranteed Storage Round Trip Efficiency (%)
0			
0-1			
1-2			
2-3			
3-4			
4-5			
5-6			
6-7			
7-8			
8-9			
9-10			
10-11			

¹² NTD: Table to be updated based on Term of the Agreement.

11-12			
12-13			
13-14			
14-15			
15-16			
16-17			
17-18			
18-19			
19-20			
20-21			
21-22			
22-23			
23-24			
24-25			
25-26			
26-27			
27-28			
28-29			
29-30			
Average		N/A	

VII. Station Service

The maximum station service load of the Generating Facility in any Contract Year shall not exceed [] MWh.

VIII. Maximum Charges Per Year

The maximum number of equivalent full Depth of Discharge (“DOD”) cycles during any Contract Year, as shown in Part 3 in Exhibit P.

IX. Maximum Charges Per Day

The “Daily Cycle Limit” per day, as shown in Part 3 of Exhibit P.

X. Average Annual State of Charge

The average annual State of Charge for the Storage Facility must be between [] and [].

EXHIBIT B
DESCRIPTION OF SELLER'S FACILITY

1. Name of Facility:
 - (a) Location: [County, State]
 - (b) Location: [GPS COORDINATES]
 - (c) Point of Delivery: [_____]
 - (d) Legal Description of the Premises: See real property documents in Exhibit E.
 - (e) Describe easements secured for physical entrance of permanent and temporary equipment (e.g. drive way and cable/wire easements)

2. Seller: [_____]

3. Ultimate parent: [_____]

4. Qualified Operator: [_____]

5. [Generating Facility – Solar Equipment:
Solar Module Manufacturer: _____
Model: _____
Number of Units: _____
MW DC: _____
DC:AC RATIO: _____
Inverter Manufacturer: _____
Inverter Model: _____
Nameplate Capacity Rating at Point of Delivery: ___ MW AC]¹³

5. [Generating Facility – Wind Equipment:
Model:
Number of Units:
Nameplate Capacity Rating at Point of Delivery: ___ MW
Total gross output capacity: ___ MW
Capacity Factor: __1%]¹⁴

6. Type of Storage Facility:
Battery technology (& chemistry if chemical battery): _____
Type of Battery Storage Design: AC-Coupled

¹³ NTD: For solar-powered Generating Facilities.

¹⁴ NTD: For wind-powered Generating Facilities.

Brand & Model: _____
Number of Units: _____
PCS or EMS or DSM _____
Battery Management System: _____

7. [Operating Characteristics of Generating Facility - Solar:
- (a) Rated Power Factor (PF) or reactive load (kVAR):
 - (b) Rated Output (kW):
 - (c) Rated Output (kVA):
 - (d) Rated Voltage (line to line):
 - (e) Maximum kW Output: _____ kW as measured at the Point of Delivery (Facility)
 - a. Maximum kW Output: _____ kW (individual unit listed in 5(a))
 - (f) Maximum kVA Output: _____ kVA (Facility)
 - a. Maximum kW Output: _____ kW (individual unit listed in 5(a))
 - (g) Minimum kW Output: _____ kW (Facility)
 - a. Minimum kW Output: _____ kW (individual unit listed in 5(a))
 - (h) Number of Phases:
 - (i) Power factor requirements:
 - (j) Rated Power Factor (PF) or reactive load (kVAR):
 - (k) Controlled Ramp Rate: <[] second to [] MVA]¹⁵

7. [Operating Characteristics of Generating Facility - Wind:
- a. Type (synchronous or inductive):
 - b. Model:
 - c. Number of Phases:
 - d. Rated Output (kW):
 - e. Rated Voltage (line to line):
 - f. Rated Current (A):
 - i. Rotor: ___ Amps
 - ii. Stator: ___ Amps
 - g. Converter Supply Current:
 - h. Maximum kW Output: _____ kW
 - i. Minimum kW Output: _____ kW
 - j. Rated Power Factor (PF) or reactive load (kVAR): ___ Leading to ___ Lagging]¹⁶

8. Operating Characteristics of Storage Facility available to PacifiCorp:
(a) Charging power capacity at the Storage Facility Metering Point: ___ MW

¹⁵ NTD: For solar-powered Generating Facilities.

¹⁶ NTD: For wind-powered Generating Facilities.

- (b) Discharging power capacity at the Storage Facility Metering Point: ___ MW
- (c) Maximum MW Output
- (d) Minimum MW Output
- (e) Allowed Depth of Discharge
- (f) Average State of Charge (SoC)

9. Additional technology specific information, if any:

- a. The design of the Storage Facility must contemplate improvements to accommodate technology and market changes as contemplated by Section E of Exhibit P.

10. A layout of the Facility, including site boundaries of the Premises and the Point of Delivery, the Storage Facility Metering Point and the Generating Facility Metering Point, to be attached to this Exhibit B.

EXHIBIT C

SELLER'S INTERCONNECTION FACILITIES

[Instructions to Seller:

- 1. Include description of Point of Delivery and Storage Facility Metering Point*
- 2. Provide interconnection single line drawing of the Facility including any transmission facilities on Seller's side of the Point of Delivery.*
- 3. Include description of Generating Facility Metering Point.]*

EXHIBIT D

REQUIRED FACILITY DOCUMENTS

[REQUIRED OF ALL FACILITIES:

Generation Interconnection Agreement provided as Exhibit S (or list of studies and study agreements completed as of the Effective Date)

[Incidental eagle take permit application required by Section 3.2.15 of the Agreement]

Real property documents with respect to the Premises.

Depending upon the type of Facility and its specific characteristics, additional Required Facility Documents may be requested.]

EXHIBIT E
REAL ESTATE DOCUMENTS

[See the attached]

EXHIBIT F

PERFORMANCE GUARANTEE

A. Definitions. Capitalized terms used but not defined herein shall have the meanings assigned to them in this Agreement.

“Measurement Period” means each successive period of two (2) consecutive Contract Years with the first Measurement Period beginning on the Commercial Operation Date and ending on the day that immediately precedes the second anniversary of the Commercial Operation Date, and each successive Measurement Period beginning on the day that immediately follows the last day of the immediately preceding Measurement Period, except that if the final day of the Measurement Period occurs on a day other than the day that immediately precedes the applicable anniversary of the Commercial Operation Date, the Measurement Period that would have ended on the day immediately preceding such anniversary will instead end on the last day of the Measurement Period; provided, however, that if Seller fails to satisfy the Performance Guarantee for any Measurement Period (“Failed Measurement Period”), then solely for purposes of determining whether Seller has satisfied the Performance Guarantee for two successive Measurement Periods pursuant to Section 11.1.2(i), including for purposes of reporting whether Seller satisfied the Performance Guarantee pursuant to the first two (2) sentence of Section B(4) of this Exhibit F (but not for purposes of determining Performance Damages which will continue to be determined based on two (2) successive Contract Years as provided for in this Exhibit F), the Measurement Period immediately following such Failed Measurement Period shall be a single Contract Year beginning on the day that immediately follows the last day of such Failed Measurement Period.

“Measurement Period Guaranteed Amount” means, in respect of any Measurement Period, (a) ninety percent (90%) of the Expected Annual Net Output (as determined in accordance with Section I [and Section II] of Exhibit A to this Agreement, as the same may be revised pursuant to Section 2.2.2 and Section 2.2.3 of this Agreement) for each Contract Year in such Measurement Period (in MWh), less (b) the sum of: (i) the Compensable Curtailment Energy in such Measurement Period (in MWh); and (ii) the Non-Compensable Curtailment Energy in such Measurement Period (in MWh).

“Measurement Period Net Output” means, in respect of any Measurement Period, the aggregate amount of Net Output in such Measurement Period (in MWh).

“Measurement Period Hourly Net Output” means, in respect of any hour in any month in a Measurement Period, the aggregate amount of Net Output in such hour in such month, as the same shall be reflected in the table delivered by Seller to PacifiCorp pursuant to Section B(4) of this Exhibit F (in MWh).

“Output Shortfall” has the meaning set forth in Section B(2)(b) of this Exhibit F.

“Performance Guarantee” has the meaning set forth in Section B(1) of this Exhibit F.

“Performance Damages” has the meaning set forth in Section B(2)(b) of this Exhibit F.

B. Performance Guarantee; Performance Damages.

1. Performance Guarantee. Seller agrees to deliver to PacifiCorp no less than the Measurement Period Guaranteed Amount of Net Output during each Measurement Period (the “Performance Guarantee”).

2. Performance Damages.

(a) If the Measurement Period Net Output during any Measurement Period is equal to or greater than the Measurement Period Guaranteed Amount for such Measurement Period, then Seller shall not be liable to PacifiCorp for any Performance Damages in respect of such Measurement Period.

(b) If the Measurement Period Net Output during any Measurement Period is less than the Measurement Period Guaranteed Amount for such Measurement Period, then Seller shall be liable to PacifiCorp for liquidated damages (“Performance Damages”) in respect of such Measurement Period calculated as follows:

$$\text{Performance Damages} = \text{Output Shortfall} * \text{Performance Guarantee Cover Cost}$$

Where:

Output Shortfall = the positive difference between the Measurement Period Net Output and the Measurement Period Guaranteed Amount for such Measurement Period (in MWh); and

Performance Guarantee Cover Cost = the weighted average PacifiCorp’s Cost to Cover for such Measurement Period (in \$/MWh), where the weighting is based on the PacifiCorp’s Cost to Cover in the hours in such Measurement Period in which the Measurement Period Hourly Net Output is less than the Expected Hourly Net Output (as such Expected Hourly Net Output is determined based on the Expected Net Output Excel File).

3. Damages Calculation. Each Party acknowledges and agrees that: (a) the damages PacifiCorp would incur due to Seller’s failure to satisfy the Performance Guarantee are difficult or impossible to predict with certainty; (b) it is impractical and difficult to assess actual damages in these circumstances; and, therefore, (c) Performance Damages as agreed to by the Parties are a fair and reasonable calculation of damages and not a penalty. Except in the case of an Event of

Default pursuant to Section 11.1.2(i), Performance Damages shall be PacifiCorp’s sole remedy for Seller’s failure to satisfy the Performance Guarantee.

4. Invoicing. On the thirtieth (30th) day following the end of each Measurement Period, Seller shall deliver to PacifiCorp a report (and reasonable supporting documentation regarding all data and calculations) detailing whether Seller satisfied the Performance Guarantee for such Measurement Period, including Table 1 (Measurement Period Hourly Net Output) set forth below fully completed for such Measurement Period based on the Net Output in such Measurement Period. If Seller failed to satisfy the Performance Guarantee for such Measurement Period, then Seller shall include in the report the Output Shortfall for such Measurement Period, together with reasonable supporting documentation regarding all data and calculations. If there is an Output Shortfall, then thirty (30) days after PacifiCorp receives the report and all reasonable supporting documentation regarding all data and calculations provided for above, then PacifiCorp shall deliver to Seller an invoice showing PacifiCorp’s computation of the Performance Damages calculated pursuant to Section B(2)(b) of this Exhibit F. In preparing such invoice, PacifiCorp shall utilize the meter data provided to PacifiCorp for the relevant Measurement Period in question but may also rely on historical averages and such other information as may be available to PacifiCorp at the time of invoice preparation, if the meter data for such Measurement Period is then incomplete or otherwise not available. Within twenty (20) days of receipt of the invoice, Seller shall pay to PacifiCorp, by wire transfer of immediately available funds to an account specified in writing by PacifiCorp or by any other means agreed to by the Parties in writing from time to time, the amount set forth as due in such invoice. Any Performance Damages not paid by Seller when due under this Section B(4) will bear interest at the Contract Interest Rate from the date due until but not including the date paid. PacifiCorp reserves its right under Section 10.2 to set off any amounts owed by Seller hereunder against any amounts owed by PacifiCorp to Seller under this Agreement. The provisions of Section 10.4 shall apply with respect to any dispute Seller may have with respect to PacifiCorp’s invoice of Performance Damages.

Table 1 – Measurement Period Hourly Net Output

Measurement Period Hourly Net Output in Hour	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Measurement Period Net Output (in MWh)
00													
01													
02													
03													
04													
05													
06													
07													
08													
09													
10													
11													
12													
13													

14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
Monthly Net Output (in MWh)													

A sample calculation of Performance Damages for information purposes only is contained in Exhibit Q.

EXHIBIT G

FORM OF PARENT GUARANTY

THIS GUARANTY (this “Guaranty”), dated as of [____], 20[___], is issued and delivered by [____], a [____] (“Guarantor”) for the benefit of PacifiCorp, an Oregon corporation (“Beneficiary”), with reference to the following:

WHEREAS, Beneficiary and [____], a [____] (“Obligor”) entered into that certain Power Purchase Agreement, dated as of [____], 20[___] (the “Agreement”); and Guarantor delivers this Guaranty to Beneficiary as an inducement to Beneficiary to enter into the Agreement.

NOW, THEREFORE, in consideration of the foregoing and for good and valuable consideration, Guarantor hereby agrees as follows:

1. Guarantor absolutely and unconditionally guarantees, as an independent obligation of Guarantor, the prompt and complete payment when due of Obligor’s obligations and liabilities under the Agreement (the “Guaranteed Obligations”); provided, however, that the Guarantor’s aggregate liability hereunder shall not exceed Expenses as defined in Section 10, plus (a) [____] U.S. Dollars (U.S. \$[____]) for the period from the effective date of the Agreement, through but not including the Commercial Operation Date (as defined in the Agreement), and (b) [____] U.S. Dollars (U.S. \$[____]) for the period from the Commercial Operation Date (as defined in the Agreement) through the Expiration Date.

2. This Guaranty is one of payment and not of collection and shall apply regardless of whether recovery of any Guaranteed Obligations may be or become barred by any statute of limitations, discharged, or uncollectible due to any change in law or regulation or in any bankruptcy, insolvency or other proceeding, or otherwise be unenforceable. All sums payable by Guarantor hereunder shall be made in immediately available funds without any setoff, deduction, counterclaim or withholding for taxes unless required by applicable law, in which case Guarantor shall pay, in addition to the payment to which Beneficiary is otherwise entitled, such additional amount as is necessary to ensure that the net amount actually received by Beneficiary (free and clear of any setoff, deduction, counterclaim or withholding for taxes) will equal the full amount which Beneficiary would have received had no such setoff, deduction, counterclaim or withholding been required.

3. Beneficiary may at any time, whether before or after termination of this Guaranty, and from time to time without notice to or consent of Guarantor and without impairing or releasing the obligations of Guarantor hereunder: (a) apply any sums received to any indebtedness or other obligations for which Obligor is liable, whether or not such indebtedness is an Obligation; (b) modify, compromise, release, subordinate, substitute, exercise, alter, enforce or fail or refuse to exercise or enforce any claims, rights or remedies of any kind which Beneficiary may have, at any time against Obligor or Guarantor, endorser, or other party liable for the Guaranteed Obligations or any part or term thereof, or with respect to collateral or

security of any kind Beneficiary may have, at any time, whether under the Guaranteed Obligations, or any other agreement, or this Guaranty, or otherwise; (c) release, substitute, or surrender and to enforce, collect or liquidate or to fail or refuse to enforce, collect or liquidate, any collateral or security of any kind Beneficiary may have, at any time, whether under this Guaranty or otherwise; (d) take and hold security for the payment and performance of the obligations guaranteed hereby, and exchange, enforce, waive, and release or apply such security and direct the order or manner of sale thereof as Beneficiary in its discretion may determine; (e) release or substitute any other guarantor of Obligor's payment or performance; and (f) assign this Guaranty in whole or in part or Beneficiary's rights hereunder to anyone at any time. Guarantor hereby consents to each and all of the foregoing acts, events and/or occurrences.

4. Guarantor expressly waives (a) protest, (b) notice of acceptance of this Guaranty by Beneficiary, (c) demand for payment of any of the Guaranteed Obligations; (d) any right to assert against Beneficiary any defense (legal or equitable), counter-claim, set-off, cross-claim or other claim that Guarantor may now or at any time hereafter have (i) against Obligor or (ii) acquired from any other party, not affiliated with Guarantor, to which Beneficiary may be liable; and (e) any defense arising by reason of any claim or defense based upon an election of remedies by Beneficiary which in any manner impairs, affects, reduces, releases, destroys or extinguishes Guarantor's subrogation rights, rights to proceed against Obligor for reimbursement, or any other rights of Guarantor to proceed against Obligor or against any other person, property or security.

5. This Guaranty shall continue in full force and effect with respect to all Guaranteed Obligations arising prior to its termination. This Guaranty shall continue to be effective or be reinstated, as the case may be, if at any time payment, or any part thereof, of any Guaranteed Obligation is rescinded or must otherwise be restored or returned due to bankruptcy or insolvency laws or otherwise. The failure of Beneficiary to enforce any of the provisions of this Guaranty at any time or for any period of time shall not be construed to be a waiver of any such provision or the right thereafter to enforce the same. All remedies of Beneficiary shall be cumulative. The terms and provisions hereof may not be waived, altered, modified, or amended except in a writing executed by Guarantor and a duly authorized officer of Beneficiary.

6. Until all Obligations are indefeasibly paid in full, Guarantor hereby waives all rights of subrogation, reimbursement, contribution, and indemnity from Obligor and any collateral held therefor, and Guarantor hereby subordinates all rights under any debts owing from Obligor to Guarantor, whether now existing or hereafter arising, to the prior payment of the Guaranteed Obligations. No payment in respect of any such subordinated debts shall be received by Guarantor. Upon any Guaranteed Obligation becoming due, Obligor or its assignee, trustee in bankruptcy, receiver, or any other person having custody or control over any or all of Obligor's property is authorized and directed to pay to Beneficiary the entire unpaid balance of the debt before making any payments to Guarantor, and for that purpose. Any amounts received by Guarantor in violation of the foregoing shall be received as trustee for the benefit of Beneficiary and shall forthwith be paid over to Beneficiary.

7. Guarantor warrants and represents that it is an “eligible contract participant” within the meaning of Section 1a(18) of the Commodity Exchange Act.

8. This Guaranty shall remain in full force and effect until the earlier of (a) such time as all the Guaranteed Obligations have been finally and indefeasibly discharged in full, and (b) [_____] (the “Expiration Date”); provided, however, Guarantor will remain liable hereunder for Guaranteed Obligations that were outstanding prior to the Expiration Date.

9. This Guaranty shall be governed by and construed in accordance with the internal laws of the State of Oregon. Guarantor and Beneficiary agree to the exclusive jurisdiction of the state and federal courts located in the State of Oregon over any disputes arising or relating to this Guaranty.

10. Guarantor agrees to pay all reasonable out-of-pocket expenses (including the reasonable fees and expenses of the Beneficiary’s counsel) relating to the enforcement of the Beneficiary’s rights hereunder in the event Guarantor disputes its obligations under this Guaranty and it is finally determined (whether through settlement, arbitration or adjudication, including the exhaustion of all permitted appeals), that Beneficiary is entitled to receive payment of a portion of or all of such disputed amounts (“Expenses”).

11. Waiver of Jury Trial. TO THE FULLEST EXTENT PERMITTED BY LAW, EACH OF THE PARTIES HERETO WAIVES ANY RIGHT IT MAY HAVE TO A TRIAL BY JURY IN RESPECT OF LITIGATION DIRECTLY OR INDIRECTLY ARISING OUT OF, UNDER OR IN CONNECTION WITH THIS GUARANTY. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED. THIS PARAGRAPH WILL SURVIVE THE EXPIRATION OR TERMINATION OF THIS GUARANTY.

12. This Guaranty integrates all of the terms and conditions mentioned herein or incidental hereto and supersedes all oral negotiations and prior writings in respect to the subject matter hereof. Each provision hereof shall be severable from every other provision when determining its legal enforceability such that this Guaranty may be enforced to the maximum extent permitted under applicable law. This Guaranty may only be amended or modified by an instrument in writing signed by each of Guarantor and Beneficiary. There are no intended third party beneficiaries of this Guaranty.

13. Guarantor may not assign its rights nor delegate its obligations under this Guaranty in whole or part, without written consent of Beneficiary, and any purported assignment or delegation absent such consent is void. Guarantor agrees to properly execute, or cause to be executed, all documents reasonably required by Beneficiary in connection herewith in order to fulfill the intent and purposes hereof.

14. Notices. Any communication, demand or notice to be given hereunder will be duly given when delivered in writing to Guarantor or to Beneficiary, as applicable, at its address as indicated below:

If to Guarantor, at:

With a copy to:

If to Beneficiary, at:

PacifiCorp
825 NE Multnomah, Suite 600
Portland, OR 97232-2315
Attn: Director, Valuation & Commercial Business

With copies to:

PacifiCorp
825 NE Multnomah, Suite 600
Portland, OR 97232-2315
Attn: Contract Administration
email: cntadmin@pacificorp.com

PacifiCorp Legal Department
825 NE Multnomah, Suite 2000
Portland, OR 97232-2315
Attn: Assistant General Counsel

or such other address as Guarantor or Beneficiary shall from time to time specify. Notice shall be deemed given when received, as evidenced by signed receipt, if sent by hand delivery, overnight courier or registered mail.

IN WITNESS WHEREOF, Guarantor has executed this Guaranty as of the day and year first above written.

By: _____
Name:
Title:

EXHIBIT H
SELLER AUTHORIZATION TO RELEASE
GENERATION DATA TO PACIFICORP

[DATE]

Director, Transmission Services
PacifiCorp
825 NE Multnomah, Suite 1600
Portland, OR 97232

To Whom it May Concern:

_____ (“Seller”) hereby voluntarily authorizes PacifiCorp’s Transmission business unit to share Seller’s interconnection information with marketing function employees of PacifiCorp, including but not limited to those in Energy Supply Management. Seller acknowledges that PacifiCorp did not provide it any preferences, either operational or rate-related, in exchange for this voluntary consent.

EXHIBIT I
REQUIRED INSURANCE

1.1 Required Policies and Coverages. Without limiting any liabilities or any other obligations of Seller under this Agreement, Seller must secure and continuously carry with an insurance company or companies rated not lower than “A-/VII” by the A.M. Best Company the insurance coverage specified below:

1.1.1 Workers’ Compensation. Seller shall comply with any applicable laws or statutes, state or federal jurisdiction, where Seller performs work.

1.1.2 Employers’ Liability. Seller shall maintain employers’ liability insurance with minimum limits covering bodily injury for: \$1,000,000 – each accident, \$1,000,000 by disease – each employee, and \$1,000,000 by disease – policy limit.

1.1.3 Commercial General Liability. Seller shall maintain insurance to include premises and operations, contractual liability, with a minimum single limit of \$1,000,000 each occurrence to protect against and from loss by reason of injury to persons or damage to property based upon and arising out of the activity under this Agreement.

1.1.4 Business Automobile Liability. Seller shall secure and continuously carry business automobile liability insurance with a minimum single limit of \$1,000,000 each accident covering bodily injury and property damage with respect to Seller’s vehicles whether owned, hired or non-owned.

1.1.5 Umbrella/excess Liability. Seller shall maintain an occurrence based umbrella or excess liability insurance with a minimum limit of \$5,000,000.

1.1.6 Property Insurance. Seller shall maintain property insurance covering equipment and structures in an amount at least equal to the full replacement value for "all risks" of physical loss or damage, including coverage for earth movement, flood, boiler and machinery, and business interruption. The policy may contain separate sub-limits and deductibles subject to insurance company underwriting guidelines. All sub-limits must be disclosed at each policy renewal. Property insurance will be maintained in accordance with terms available in the insurance market for similar facilities.

1.2 Additional Provisions or Endorsements.

1.2.1 Except for workers’ compensation and property insurance, the policies required must include provisions or endorsements as follows:

- (a) naming PacifiCorp, parent, divisions, officers, directors and employees as additional insureds;
- (b) include provisions that such insurance is primary insurance with respect to the interests of PacifiCorp and that any other insurance maintained by PacifiCorp is excess and not contributory insurance with the insurance required under this schedule; and
- (c) cross liability coverage or severability of interest.

1.2.2 Unless prohibited by applicable law, all required insurance policies must contain provisions that the insurer will have no right of recovery or subrogation against PacifiCorp.

1.3 Certificates of Insurance. Seller must provide PacifiCorp with certificates of insurance within ten (10) days after the date by which such policies are required to be obtained, in ACORD or similar industry form. The certificates must indicate that the insurer will provide thirty (30) days prior notice of cancellation. If any coverage is written on a “claims-made” basis, the certification accompanying the policy must conspicuously state that the policy is “claims made.”

1.4 Term of Commercial General Liability Coverage. Commercial general liability coverage must be maintained by Seller for a minimum period of five (5) years after the completion of this Agreement and for such other length of time necessary to cover liabilities arising out of the activities under this Agreement.

1.5 Periodic Review. PacifiCorp may review this schedule of insurance as often as once every two (2) years. PacifiCorp may in its discretion require Seller to make reasonable changes to the policies and coverages described in this Exhibit to the extent reasonably necessary to cause such policies and coverages to conform to the insurance policies and coverages typically obtained or required for power generation facilities comparable to the Facility at the time PacifiCorp’s review takes place.

EXHIBIT J
NERC EVENT TYPES¹⁷

Event Type	Description of Outages
U1	<u>Unplanned (Forced) Outage—Immediate</u> – An outage that requires immediate removal of a unit from service, another outage state or a Reserve Shutdown state. This type of outage results from immediate mechanical/electrical/hydraulic control systems trips and operator-initiated trips in response to unit alarms.
U2	<u>Unplanned (Forced) Outage—Delayed</u> – An outage that does not require immediate removal of a unit from the in-service state but requires removal within six (6) hours. This type of outage can only occur while the unit is in service.
U3	<u>Unplanned (Forced) Outage—Postponed</u> – An outage that can be postponed beyond six hours but requires that a unit be removed from the in-service state before the end of the next weekend. This type of outage can only occur while the unit is in service.
SF	<u>Startup Failure</u> – An outage that results from the inability to synchronize a unit within a specified startup time period following an outage or Reserve Shutdown. A startup period begins with the command to start and ends when the unit is synchronized. An SF begins when the problem preventing the unit from synchronizing occurs. The SF ends when the unit is synchronized or another SF occurs.
MO	<u>Maintenance Outage</u> – An outage that can be deferred beyond the end of the next weekend, but requires that the unit be removed from service before the next planned outage. (Characteristically, a MO can occur any time during the year, has a flexible start date, may or may not have a predetermined duration and is usually much shorter than a PO.)
ME	<u>Maintenance Outage Extension</u> – An extension of a maintenance outage (MO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the MO.
PO	<u>Planned Outage</u> – An outage that is scheduled well in advance and is of a predetermined duration, lasts for several weeks and occurs only once or twice a year.
PE	<u>Planned Outage Extension</u> – An extension of a planned outage (PO) beyond its estimated completion date. This is typically used where the original scope of work requires more time to complete than originally scheduled. Do not use this where unexpected problems or delays render the unit out of service beyond the estimated end date of the PO.

¹⁷ NTD: This table will be adjusted as necessary to conform with NERC requirements as they exist at the time of execution of this Agreement.

EXHIBIT K

CONTRACT PRICE; COMPENSABLE CURTAILMENT PRICE; STORAGE PRICE

1. Contract Price

The “Contract Price” for Net Output, Capacity Rights, Ancillary Services and Green Tags (expressed in \$/MWh) shall be as follows:

Contract Year¹⁸	Contract Price (\$/MWh)
0-1	
1-2	
2-3	
3-4	
4-5	
5-6	
6-7	
7-8	
8-9	
9-10	
10-11	
11-12	
12-13	
13-14	
14-15	
15-16	
16-17	
17-18	
18-19	
19-20	
20-21	
21-22	
22-23	
23-24	
24-25	
25-26	
26-27	

¹⁸ NTD: Table to be updated based on Term of the Agreement.

27-28	
28-29	
29-30	
Weighted Average	

2. Storage Price

The “Storage Price” for Storage Product (expressed in \$/MW/Month) shall be as follows:

Contract Year¹⁹	Storage Price (\$/MW/Month)
0-1	
1-2	
2-3	
3-4	
4-5	
5-6	
6-7	
7-8	
8-9	
9-10	
10-11	
11-12	
12-13	
13-14	
14-15	
15-16	
16-17	
17-18	
18-19	
19-20	
20-21	
21-22	
22-23	
23-24	
24-25	
25-26	
26-27	

¹⁹ NTD: Table to be updated based on Term of the Agreement.

27-28	
28-29	
29-30	
Weighted Average	

3. Compensable Curtailment Price

[The “Compensable Curtailment Price” for Compensable Curtailment Energy (expressed in \$/MWh) shall be equal to the Contract Price.²⁰]

[The “Compensable Curtailment Price” for Compensable Curtailment Energy and, in the case of Section 5.1.2(b), Potential Net Output (expressed in \$/MWh) shall be equal to (a) the Contract Price plus (b) the PTC Rate (with the payment of the PTC Rate to be made on an After-Tax Basis) for each MWh of Compensable Curtailment Energy. For purposes of this Agreement, (i) “PTC Rate” means the then-current rate for the PTCs (per MWh) provided in Section 45(a)(1) of the Internal Revenue Code for a qualified facility that uses wind to produce electricity, determined by taking into account the inflation adjustment provided in Section 45(b)(2) of the Internal Revenue Code and the reduction pursuant to Section 45(b)(5) (or any successor thereto) of the Internal Revenue Code for a facility beginning construction in the year that Seller demonstrates to the satisfaction of PacifiCorp that construction on Facility began, provided that the PTC Rate shall in no event exceed the rate used to calculate the PTCs for the Facility, as modified by the phasedown adjustment (as described in IRS Form 8835), that is reflected on the IRS Form 8835 (or any successor form thereto) filed by Seller as part of its timely filed federal income tax return for the applicable taxable year, and (ii) “After-Tax Basis” means, with respect to any payment received or deemed to have been received by Seller, the amount of such payment (the “Base Payment”) supplemented by a further payment (the “Additional Payment”) to Seller so that the sum of the Base Payment plus the Additional Payment shall, after deduction of the amount of all taxes (including federal, state or local income taxes) required to be paid by Seller in respect of the receipt or accrual of the Base Payment and the Additional Payment (taking into account any current or previous credits or deductions arising from the underlying event giving rise to the Base Payment and Additional Payment), be equal to the amount required to be received. Such calculations shall be made on the assumption that Seller is subject to federal income taxation at the highest applicable statutory rate applicable to corporations for the relevant period or periods, and state and local taxes in the aggregate not to exceed [five percent (5%)] with respect to such Base Payment and Additional Payment, and shall take into account the deductibility (for federal income tax purposes) of such state and local income taxes. No later than January 31st (the “Reporting Date”) of each of the first ten (10) calendar years occurring after the Commercial Operation Date, Seller shall certify to PacifiCorp in writing its aggregate state and local tax rate as reflected in its most recent financial statements prepared in accordance with generally accepted accounting principles in the United States of America, consistently

²⁰ NTD: This definition of “Compensable Curtailment Price” is applicable for solar-powered Generating Facilities.

applied (“Aggregate State and Local Tax Rate”). The lesser of Seller’s Aggregate State and Local Tax Rate and [five percent (5%)] shall be used for purposes of determining the After-Tax Basis and the Compensable Curtailment Price applicable during the period from the applicable Reporting Date until but not including the next Reporting Date. If Seller fails to deliver to PacifiCorp the certification required above by a Reporting Date, then for purposes of determining the After-Tax Basis and the Compensable Curtailment Price applicable during the period from the applicable Reporting Date until but not including the next Reporting Date the Aggregate State and Local Tax Rate will be deemed to be zero percent (0%).^{21]}

²¹ NTD: This definition of “Compensable Curtailment Price” is applicable for wind-powered Generating Facilities.

EXHIBIT L
PARTY NOTICE INFORMATION

Notices	PacifiCorp	Seller
All Notices:	PacifiCorp 825 NE Multnomah, Suite 600 Portland, Oregon 97232- 2315 Attn: Contract Administration E-mail: cntadmin@pacificorp.com	
All Invoices:	Attn: Back Office, Suite 1900 Email: powerinvoices@pacificorp.com	
Scheduling:	Attn: Pre-Scheduling, Suite 600 Phone: (503) 813-6090 Email: ctpreschd@pacificorp.com	
Payments:	Attn: Central Cashiers Office, Suite 550 Phone: (503) 813-6826	
Wire Transfer:	To be provided in separate letter from PacifiCorp to Seller	
Credit and Collections:	Attn: Credit Manager, Suite 600 Phone (503) 813-7280	
Notices of an Event of Default or Potential Event of Default:	PacifiCorp Legal Department 825 NE Multnomah, Suite 2000 Portland, Oregon 97232- 2315 Attn: Assistant General Counsel	

EXHIBIT M
FORM OF LENDER CONSENT

This CONSENT AND AGREEMENT (this “Consent”), dated as of [____], 20[___], is entered into by and among PacifiCorp, an Oregon corporation, acting in its merchant function capacity (together with its permitted successors and assigns, “PacifiCorp”), [____], in its capacity as [Administrative Agent] for the Lenders (as hereinafter defined) (together with its successors, assigns and designees in such capacity, “Administrative Agent”), and [____], a [____] (together with its permitted successors and assigns, “Borrower”). Unless otherwise defined herein, capitalized terms used herein shall have the meanings given to them in the PPA (as hereinafter defined).

WHEREAS, Borrower intends to develop, construct, install, test, own, operate and use an approximately [___] MW [____]-powered electric generating facility and integrated storage facility located in [County, State] (the “Project”).

WHEREAS, in order to partially finance the development, construction, installation, testing, operation and use of the Project, Borrower has entered into that certain [Financing Agreement], dated as of [____], [___] (as amended, amended and restated, supplemented or otherwise modified from time to time, the “Financing Agreement”), among Borrower, the financial institutions from time to time parties thereto (collectively, the “Lenders”), and Administrative Agent for the Lenders, pursuant to which, among other things, Lenders have extended commitments to make loans and other financial accommodations to, and for the benefit of, Borrower.

[WHEREAS, Borrower anticipates that, prior to the completion of construction of the Project, it will seek an additional investor (the “Tax Investor”) to make an investment in Borrower to provide additional funds to finance the operation and use of the Project.]

WHEREAS, Buyer and Borrower have entered into that certain Power Purchase Agreement, dated as of [____], [___] (collectively with all documents entered into in connection therewith that are listed on Schedule A attached hereto and incorporated herein by reference, as all are amended, amended and restated, supplemented or otherwise modified from time to time in accordance with the terms thereof and hereof, the “PPA”).

WHEREAS, pursuant to a security agreement executed by Borrower and Administrative Agent for the Lenders (as amended, amended and restated, supplemented or otherwise modified from time to time, the “Security Agreement”), Borrower has agreed, among other things, to assign, as collateral security for its obligations under the Financing Agreement and related documents (collectively, the “Financing Documents”), all of its right, title and interest in, to and under the PPA to Administrative Agent for the benefit of itself, the Lenders and each other entity or person providing collateral security under the Financing Documents.

NOW THEREFORE, for good and valuable consideration, the receipt and adequacy of which are hereby acknowledged, and intending to be legally bound, the parties hereto hereby agree as follows:

SECTION 1. CONSENT TO ASSIGNMENT

PacifiCorp acknowledges the collateral assignment by Borrower of, among other things all of its right, title and interest in, to and under the PPA to Administrative Agent for the benefit of itself, the Lenders and each other entity or person providing collateral security under the Financing Documents, consents to an assignment of the PPA pursuant thereto, and agrees with Administrative Agent as follows:

(A) Administrative Agent shall be entitled (but not obligated) to exercise all rights and to cure any defaults of Borrower under the PPA, subject to applicable notice and cure periods provided in the PPA. Upon receipt of notice from Administrative Agent, PacifiCorp agrees to accept such exercise and cure by Administrative Agent if timely made by Administrative Agent under the PPA and this Consent. Upon receipt of Administrative Agent's written instructions, PacifiCorp agrees to make directly to Administrative Agent all payments to be made by PacifiCorp to Borrower under the PPA from and after PacifiCorp's receipt of such instructions, and Borrower consents to any such action.

(B) PacifiCorp will not, without the prior written consent of Administrative Agent (such consent not to be unreasonably withheld, conditioned or delayed), cancel or terminate the PPA, or consent to or accept any cancellation, termination or suspension thereof by Borrower, except as provided in the PPA and in accordance with subparagraph 1(C) hereof.

(C) PacifiCorp agrees to deliver duplicates or copies of all notices of default delivered by PacifiCorp under or pursuant to the PPA to Administrative Agent in accordance with the notice provisions of this Consent. PacifiCorp may deliver any such notices concurrently with delivery of the notice to Borrower under the PPA. Administrative Agent shall have: (a) the same period of time to cure the default that Borrower is entitled to under the PPA if such default is the failure to pay amounts to PacifiCorp which are due and payable by Borrower under the PPA, except that if PacifiCorp does not deliver the default notice to Administrative Agent concurrently with delivery of the notice to Borrower under the PPA, then as to Administrative Agent, the applicable cure period under the PPA shall begin on the date on which the notice is given to Administrative Agent, or (b) the later of the applicable cure period under the PPA or thirty (30) days from the date notice of default is delivered to Administrative Agent to cure such default if such default cannot be cured by the payment of money to PacifiCorp, so long as Administrative Agent continues to perform any monetary obligations under the PPA and all other obligations under the PPA are performed by Borrower or Administrative Agent or its designees or assignees. If possession of the Project is necessary to cure such default, and Administrative Agent or its designees or assignees declare Borrower in default and commence foreclosure proceedings, then Administrative Agent or its designees or assignees will be allowed a reasonable period to complete such proceedings but not to exceed ninety (90) days. PacifiCorp consents to the transfer of Borrower's interest under the PPA to a Qualified Transferee upon enforcement of

such security at a foreclosure sale by judicial or non-judicial foreclosure and sale or by a conveyance by Borrower in lieu of foreclosure and agrees that upon such foreclosure, sale or conveyance, PacifiCorp shall recognize such Qualified Transferee as the applicable party under the PPA (provided that such Qualified Transferee assumes the obligations of Borrower under the PPA). For purposes of this Consent, “Qualified Transferee” means a Person that is at least as financially and operationally qualified as Borrower and has (or agrees to contract with an operator who has) at least three (3) years of experience operating a [_____] -powered electric generating facility and integrated storage facility of similar technology and similar size to the Project.

(D) Notwithstanding subparagraph 1(C) above, in the event that the PPA is rejected by a trustee or debtor-in-possession in any bankruptcy or insolvency proceeding, or if the PPA is terminated for any reason other than a default which could have been but was not cured by Administrative Agent or its designees or assignees as provided in subparagraph 1(C) above, and if, within forty-five (45) days after such rejection or termination, the Lenders or their successors or assigns shall so request, to the extent permitted by applicable law, PacifiCorp will enter into a new contract with a Qualified Transferee. Such new contract shall be on the same terms and conditions as the original PPA for the remaining term of the original PPA before giving effect to such termination, provided, however that such terms shall be modified to the extent PacifiCorp reasonably determines such modifications are necessary to comply with any laws, rules or regulations applicable to Borrower, PacifiCorp or Lender, including any state, and federal constitutions, statutes, rules, regulations, published rates, and orders of governmental authorities and all judicial orders, judgments and decrees (hereinafter “Applicable Law”) in effect at such time. Lenders or Administrative Agent shall cure or cause the cure of any payment defaults then existing under the original PPA prior to PacifiCorp entering into a new contract.

(E) In the event Administrative Agent, the Lenders or their designees or assignees elect to perform Borrower’s obligations under the PPA as provided in subparagraph 1(C) above or enter into a new contract as provided in subparagraph 1(D) above, the recourse of PacifiCorp against Administrative Agent, Lenders or their designees and assignees shall be limited to such parties’ interests in the Project, the Project Development Security and Default Security required under the PPA, and recourse against the assets of any party or entity that assumes the PPA or that enters into such new contract.

(F) In the event a Qualified Transferee succeeds to Borrower’s interest under the PPA, Administrative Agent, the Lenders or their designees or assignees shall cure any then-existing payment and performance defaults under the PPA, except any performance defaults of Borrower itself which by their nature are not capable of being cured and do not impair PacifiCorp’s rights under the PPA. Administrative Agent, the Lenders and their designees or assignees shall have the right to assign the PPA or the new contract entered into pursuant to subparagraph 1(D) above to any Qualified Transferee to whom Borrower’s interest in the Project is transferred, provided that such transferee assumes the obligations of Borrower under the PPA. Upon such assignment, Administrative Agent and the Lenders and their designees or assignees (including their agents and employees, but excluding Seller) shall be released from any further liability thereunder accruing from and after the date of such assignment.

SECTION 2. REPRESENTATIONS AND WARRANTIES

PacifiCorp, acting in its merchant function capacity (and therefore specifically excluding the knowledge of PacifiCorp, acting in its transmission function capacity (“PacifiCorp Transmission”), as to any of the matters stated below, and without imputation to PacifiCorp of any knowledge whatsoever relating to PacifiCorp Transmission, whether as a result of information publicly posted to the open access same-time information system or otherwise), hereby represents and warrants that as of the date of this Consent:

(A) It (i) is a corporation duly formed and validly existing under the laws of the state of its organization, (ii) is duly qualified, authorized to do business and in good standing in every jurisdiction necessary to perform its obligations under this Consent, and (iii) has all requisite corporate power and authority to enter into and to perform its obligations hereunder, and to carry out the terms hereof and thereof and the transactions contemplated hereby and thereby;

(B) the execution, delivery and performance of this Consent have been duly authorized by all necessary corporate action on its part and do not require any approvals, material filings with, or consents of any entity or person which have not previously been obtained or made;

(C) this Consent has been duly executed and delivered on its behalf and constitutes its legal, valid and binding obligation, enforceable against it in accordance with its terms;

(D) the execution, delivery and performance by it of this Consent, and the consummation of the transactions contemplated hereby, will not result in any violation of, breach of or default under any term of (i) its formation or governance documents, or (ii) any material contract or material agreement to which it is a party or by which it or its property is bound, or of any material Requirements of Law presently in effect having applicability to it, the violation, breach or default of which could have a material adverse effect on its ability to perform its obligations under this Consent;

(E) the PPA is in full force and effect; and

(F) neither PacifiCorp nor, to PacifiCorp’s actual knowledge, any other party to the PPA, is in default of any of its obligations thereunder.

SECTION 3. NOTICES

All notices required or permitted hereunder shall be in writing and shall be effective (a) upon receipt if hand delivered, (b) upon telephonic verification of receipt if sent by facsimile and (c) if otherwise delivered, upon the earlier of receipt or three (3) Business Days after being sent registered or certified mail, return receipt requested, with proper postage affixed thereto, or by private courier or delivery service with charges prepaid, and addressed as specified below:

If to PacifiCorp:

[_____
[_____
[_____
Telephone No.: [_____
Facsimile No.: [_____
Attn: [_____]

If to Administrative Agent:

[_____
[_____
[_____
Telephone No.: [_____
Facsimile No.: [_____
Attn: [_____]

If to Borrower:

[_____
[_____
[_____
Telephone No.: [_____
Facsimile No.: [_____
Attn: [_____]

Any party shall have the right to change its address for notice hereunder to any other location within the United States by giving thirty (30) days written notice to the other parties in the manner set forth above. Further, the Tax Investor shall be entitled to receive notices from PacifiCorp by providing written notice to PacifiCorp of Tax Investor's address for notices. PacifiCorp's failure to provide any notice to the Tax Investor shall not be a breach of this Consent.

SECTION 4. CONFIRMATION, TERMINATION, AMENDMENT AND GOVERNING LAW

PacifiCorp agrees to confirm its continuing obligation hereunder in writing upon the reasonable request of (and at the expense of) Borrower, Administrative Agent, the Lenders or any of their respective successors, transferees or assigns. No termination, amendment, variation or waiver of any provisions of this Consent shall be effective unless in writing and executed by the parties hereto. This Consent shall be governed by the laws of the State of New York (without giving effect to the principles thereof relating to conflicts of law except Section 5-1401 and 5-1402 of the New York General Obligations Law).

SECTION 5. COUNTERPARTS

This Consent may be executed in one or more duplicate counterparts, and when executed and delivered by all the parties listed below, shall constitute a single binding agreement.

SECTION 6. SEVERABILITY

In case any provision of this Consent, or the obligations of any of the parties hereto, shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions, or the obligations of the other parties hereto, shall not in any way be affected or impaired thereby.

SECTION 7. ACKNOWLEDGMENTS BY BORROWER.

Borrower, by its execution hereof, acknowledges and agrees that notwithstanding any term to the contrary in the PPA, PacifiCorp may perform as set forth herein and that neither the execution of this Consent, the performance by PacifiCorp of any of the obligations of PacifiCorp hereunder, the exercise of any of the rights of PacifiCorp hereunder, or the acceptance by PacifiCorp of performance of the PPA by any party other than Borrower shall (1) release Borrower from any obligation of Borrower under the PPA, (2) constitute a consent by PacifiCorp to, or impute knowledge to PacifiCorp of, any specific terms or conditions of the Financing Agreement, the Security Agreement or any of the other Financing Documents, or (3) constitute a waiver by PacifiCorp of any of its rights under the PPA. Borrower and Administrative Agent acknowledge hereby for the benefit of PacifiCorp that none of the Financing Agreement, the Security Agreement, the Financing Documents or any other documents executed in connection therewith alter, amend, modify or impair (or purport to alter, amend, modify or impair) any provisions of the PPA. Borrower shall have no rights against PacifiCorp on account of this Consent.

SECTION 8. JURY TRIAL WAIVER

THE PARTIES EACH HEREBY IRREVOCABLY WAIVE ALL RIGHT TO TRIAL BY JURY IN ANY ACTION, PROCEEDING OR COUNTERCLAIM ARISING OUT OF OR RELATING THIS CONSENT OR THE TRANSACTIONS CONTEMPLATED HEREBY. EACH PARTY FURTHER WAIVES ANY RIGHT TO CONSOLIDATE ANY ACTION IN WHICH A JURY TRIAL HAS BEEN WAIVED WITH ANY OTHER ACTION IN WHICH A JURY TRIAL CANNOT BE OR HAS NOT BEEN WAIVED.

IN WITNESS WHEREOF, the parties by their officers duly authorized, have duly executed this Consent as of the date first set forth above.

PacifiCorp

By: _____

Name: _____

Title: _____

_____,

a _____

By: _____

Name: _____

Title: _____

_____,

as Administrative Agent for the Lenders

[Borrower]

By: _____

Name: _____

Title: _____

EXHIBIT N
PROJECT MILESTONES²²

Project Milestone	Project Milestone Completion Date
Execute Generation Interconnection Agreement	
Execute Purchase Agreement for Major Equipment	
Execute Engineering, Procurement and Construction (EPC) or Balance of Plant (BOP) Agreement	
Issue FNTF	
First Synchronization	
Commercial Operation Date	Scheduled Commercial Operation Date

²² NTD: Project Milestones and dates by which the Milestones are to be achieved to be agreed to by the Parties prior to the Execution Date.

EXHIBIT O
METEOROLOGICAL AND OTHER DATA REQUIREMENTS²³

1. [Required information for wind resources:

- 1.1. Hub height wind speed
- 1.2. Hub height wind direction
- 1.3. Hub height temperature
- 1.4. *Optional information for wind resources if available:*
 - 1.4.1. Relative humidity
 - 1.4.2. Barometric pressure

2. Meteorological data may be provided in one or more of the following ways:

- 2.1. Average readings over all turbines or a representative subset of them.
- 2.2. Meteorological towers, sodars, lidars, or monitoring stations.
- 2.3. Readings from all individual turbines or a representative subset of them.]

1. [Required information for solar resources:

- 1.1. At least one of the following irradiance values:
 - 1.1.1. Plane of array (POA) irradiance (preferred)
 - 1.1.2. Global Horizontal Irradiance (if POA is not available)
 - 1.1.3. Direct Normal Irradiance (DNI)
- 1.2. Wind speed at the array height (to assess the potential for stow conditions)
- 1.3. Back panel temperature
- 1.4. Air temperature at the array height (to assess the potential for icing/snow presence and melting on solar panels)

2. Optional information for solar resources:

- 2.1 Wind direction at the array height
- 2.2 Relative Humidity
- 2.3 Barometric pressure

3. Meteorological data may be provided in one or more of the following ways:

- 3.1 Meteorological towers, sodars, lidars, or solar monitoring stations.]

²³ NTD: Required meteorological and other data requirements dependent upon whether the Generating Facility is wind or solar powered.

EXHIBIT P

STORAGE OPERATING PROCEDURES²⁴

- I. Storage Facility Operations. Seller shall comply with the following requirements with respect to the operation of the Storage Facility:
 - A. BESS SCADA, Telemetry, Interoperability and Data Historian
 - 1) BESS SCADA. The entire Storage Facility shall be controlled by a BESS SCADA system and BESS master controller (collectively, “BESS SCADA”). The Parties shall cooperate to integrate the systems and controls necessary to implement the Storage Operating Procedures.
 - a. The Storage Facility is to operate without on-site operations personnel on a 24 hour a day, 7 day per week basis. Seller shall ensure design, SCADA and control systems to operate automatically with appropriate industry standards and controls. The Storage Facility must meet all NERC and critical infrastructure protection requirements (CIPs) requirements in accordance with Section 6.9.1(e).
 - b. Seller shall provide as part of the Storage Facility a proven and established instrumentation and control system for the BESS SCADA. PacifiCorp’s control systems (“PacifiCorp SCADA”) will supervise and monitor the BESS SCADA system while Seller’s BESS SCADA will act as the master for the Storage Facility. PacifiCorp SCADA shall be the master for the point of interconnection (“POI”) breaker.
 - c. The BESS SCADA system shall be compatible with PacifiCorp SCADA (including historian database and AGC) via DNP3 protocols. The BESS SCADA shall incorporate an RTU, to which Seller shall provide read/write access to PacifiCorp SCADA via DNP 3.0.
 - d. The monitoring system shall provide data as described in Section II of this Exhibit P. Seller shall design the system so that the data can be retrieved remotely. The monitoring system shall be configured for automatic reporting of generation statistics required by PacifiCorp.

²⁴ NTD: Exhibit P is a preliminary draft and is subject to change based on project-specific details and further negotiation.

- 2) BESS Telemetry. Detailed metering, relay and protection requirements will be specified in the Generation Interconnection Agreement. Seller must provide as part of the Storage Facility telemetry equipment and facilities capable of transmitting the information listed in Section II of this Exhibit P, concerning the Storage Facility on both a day-ahead and real-time basis.
 1. Such real-time data must be made available to PacifiCorp on the same basis as Seller receives the data.
 2. In the event of loss of communication between PacifiCorp and the BESS SCADA system, the BESS SCADA system must institute PacifiCorp's desired behavior in such circumstance, including maintaining the previously communicated operating behavior, accepting a curtailment command from a local terminal, or a safe and linear shutdown.
- 3) Measurement and Verification. As described above, PacifiCorp will have real-time access to view Seller's energy management system and data historian that will monitor the Storage Facility's state of health metrics as well as usage metrics such as equivalent full cycles to date. PacifiCorp will be able to monitor the amount of cycles that have occurred over the life of the Storage Facility on a real-time basis.

B. The Power Conversion System (PCS)

The PCS is the interface between the DC battery system and the AC system and provides for charging and discharging of the Storage Facility and may consist of one or more parallel units.

- 1) The Parties agree to mutually cooperate to ensure the PCS shall be a smart static device (charger and inverter) using solid-state electronic switch arrays in a self-commutated circuit topology. The PCS, in conjunction with the BESS master controller, shall be capable of complete automatic unattended operation, including electrical self-protection, synchronizing and paralleling with the utility, and disconnect functions.
- 2) The control of the PCS shall be integrated with the overall BESS SCADA master controller. A proven and established combined instrumentation and control system shall be provided for the BESS SCADA. The BESS SCADA system shall feed into an RTU that shall be the primary interface with PacifiCorp SCADA and shall be compatible with PacifiCorp SCADA via DNP3 protocol. The self-protective features shall not allow the PCS to be operated in a manner that may be unsafe or damaging.

- 3) The PCS shall be capable of operating continuously at rated output under the voltage and frequency ranges as specified by equipment manufacturers and as required at the POI by the Generation Interconnection Agreement and providing full output for the required Storage Facility operation modes specified or UL 1741 certified.

C. Storage Facility Operation Mode

- 1) The Storage Facility shall be capable of four quadrant (full power circle) operation to provide for various operating modes including peak power limiting operations, potential hybrid renewable energy plant smoothing, charge/discharge operations, VAR support, and other operating modes.

D. Charging and Discharging – Requirements and Limitations

- 1) Seller shall specify charging and discharging requirements and limitations. Seller shall design the Storage Facility to ramp up from zero to the maximum capacity and back at a mutually agreed upon, specified range of PacifiCorp selectable ramp rates to avoid shocking the System and allow generation to follow load easily.
- 2) Seller shall ensure that the BESS SCADA or control system has protective features ensuring that charge and discharge setpoints cannot exceed charge and discharge limits reported by battery management system (BMS) and PCS SCADA systems.
- 3) The BESS SCADA control system shall allow PacifiCorp's dispatcher to initiate remotely Seller-specified/programmed charge and discharge cycles.
- 4) Automatic or programmed charge cycles shall be implemented to prevent the state of charge ("SoC") going above or below the battery vendor specified SoC limits.
- 5) Seller will indicate any required rest (neither charging nor discharging of the Storage Facility) periods, their duration and what event they must follow or precede.
- 6) The maximum rest period allowed (days, weeks, months) is provided in Section II of this Exhibit P.
- 7) The Storage Facility will be solely charged with Output unless this Agreement is amended by mutual agreement of the Parties to provide for grid charging, which in any event shall not occur before the end of any ITC recapture period to preserve any ITC benefit.

- 8) Seller shall be excused from its obligation to charge the Storage Facility in response to an instruction from PacifiCorp, including a Charging Notice, if and to the extent the Generating Facility is not generating Output because of Force Majeure, Planned Outage, Maintenance Outage, or Forced Outage.
- 9) Seller shall be excused from its obligation to discharge the Storage Facility in response to an instruction from PacifiCorp, including a Discharging Notice, if and to the extent the Storage Facility is not able to discharge because of Force Majeure, Planned Outage, Maintenance Outage, or Forced Outage.

E. Cooperation

- 1) Seller will design the Facility per the current specification and will cooperate with PacifiCorp to modify the Facility to accommodate technology and market changes if requested. For example:
 1. Grid charging after expiration of any ITC recapture period
 2. Bidding into the Extended Day Ahead Market (EDAM)
- 2) Seller and PacifiCorp shall mutually agree on the required modifications, the scope and related costs.

F. Charging and Discharging Notices and Modifications

- 1) PacifiCorp will provide to Seller, per WECC pre-scheduling calendar, a forecasted Charging Notice and Discharging Notice. The Charging Notice and Discharging Notice will incorporate Seller's resource availability per the day-ahead forecasts provided pursuant to Section 6.7 of the Agreement.
- 2) On the day of operation, to the degree that it is technically feasible, PacifiCorp shall have the right to make adjustments to its Charging Notices and Discharging Notices. To this end, Seller will provide to PacifiCorp real-time access to BESS SCADA data through a DNP 3.0 communication link.
- 3) To make intraday adjustments on the day of operation, PacifiCorp will communicate with Seller through (i) plant SCADA which allows PacifiCorp to directly adjust the charge or discharge status of the Storage Facility, including the rate of charge or discharge of the Storage Facility or (ii) a real-time dispatch signal will be the primary control of the Storage Facility.
- 4) Intraday adjustments will be subject to limitations and a predetermined control system (algorithm).

- 5) Seller's systems will automatically communicate with PacifiCorp to confirm PacifiCorp's requested adjustment to the charge or discharge schedule, including the hour(s) requested, as well as the rate of charge or discharge requested.

G. Reports.

Seller will deliver to PacifiCorp a quarterly written report highlighting performance from Storage Facility Operating Parameters with respect to the performance of the Storage Facility, including: 1) impacts to physical availability greater than five percent (5%) of capacity; 2) with respect to throughput, average SoC or physical availability; 3) issues related to the battery management system and PCS; 4) ambient conditions including temperature maximums and minimums; and 5) performance score, if applicable.

II. Storage Facility Operating Parameters

Storage Facility Operating Parameters are comprised of three (3) tables containing lists of parameters Seller must provide and update throughout the Term of this Agreement: (a) Specifications; (b) Day Ahead PCI Table Inputs; and (c) Real Time SCADA Points. All real time data points shall be reported and communicated via SCADA and stored in data historian on a real time basis.

Part 1: Specifications

#	Operating Parameter	Values	Notes
	Charging Source	Generating Facility	This is for main power. Station Service to feed auxiliary loads to come from separate service.
	Minimum CP-rate for Charging the Storage Facility Maximum CP-rate for Charging the Storage Facility		Maximum rate in MW at which energy can be charged. Measured at the Storage Facility Metering Point Provide Constant Power charge and range (e.g., Power from 0 MW to maximum MW output of Storage Facility in Exhibit A)
	Minimum CP-rate for Discharging the Storage Facility		Maximum rate in MW at which energy can be discharged. Measured at the Storage Facility Metering Point.

	Maximum CP-rate for Discharging the Storage Facility		Provide Constant Power discharge and range (e.g., Power from 0 MW to maximum MW output of Storage Facility in Exhibit A)
	Storage Ramp Rate	[] MW per milliseconds to reach full Storage Power Capacity Rating	
	Rated Apparent Power		The real or reactive power (leading/lagging) that the Storage Facility can provide at the Point of Delivery continuously without exceeding the operating limits of the Storage Facility
	Rated Discharge Energy		Total Discharging Energy the fully-charged Storage Facility can deliver to the Point of Delivery at the rated continuous discharge power without recharging
	Rest Period		Between full discharge and charge Between charge and full discharge
	Resting SoC of the Storage Facility (average per Contract Year)		When not actively charging or discharging for more than a period of __ hours, the SoC of the Storage Facility shall be maintained in this range
	Operational SoC Limits		
	Operating Mode		List operating modes Storage Facility is designed and capable of and any limitations, for example Standby Mode
	Additional operating limitations e.g. thermal or seasonal limits		Min/Max temperatures for example

Part 2: Day Ahead Inputs

#	Day Ahead Inputs	Values	Notes
	Min. Charge (MWh)		The minimum physical storage limit (non-negative) of energy the Storage Facility can hold
	Max SoC Max. Charge (MWh)		The maximum physical storage limit (non-negative) of energy the Storage Facility can hold
	Roundtrip Efficiency (%)		The measure of in/out losses of the Storage Facility during a charge/discharge cycle as measured at the Storage Facility transformer

Part 3: Real Time SCADA POINTS

#	Day Ahead Inputs	Values	Notes
	Instantaneous MW output		At the Point of Delivery and Storage Facility Metering Point Net Output
	Pmax		Guaranteed Storage Power Capacity Rating (MW)
	Pmin		
	SoC		Measured in % equal to Stored Energy Level divided by the Storage Energy Capacity determined as a result of the most recent Storage Energy Capacity Test, with fully charged being 100% and fully discharged being 0%
	Max. SoC		Measured in percentage (%) or MWh. As updated based on the most recently completed Storage Energy Capacity Test
	Number of equivalent full Depth of Discharge (DOD) cycles used during Contract Year		
	Current status and physical ability of the Storage Facility		
	Daily Cycle Limit		Percentage of daily limit met
	Operating Mode		
	Current Faults		

EXHIBIT Q

EXPECTED NET OUTPUT EXCEL FILE

[See the attached]

EXHIBIT R

WORKFORCE REPORTING

Pursuant to Section 6.10.10 of the Agreement, Seller shall provide to PacifiCorp the following information and execute and deliver the following reports, documents and certifications:²⁵

1. Seller shall deliver to PacifiCorp within thirty (30) Business Days following the end of each March, June, September and December in each year during the Term a report detailing (a) the number of local and state workers employed during construction of the Facility and (b) the number of incidents when contractors contracted by Seller in the course of construction of the Facility commit health, safety or environmental infractions.

2. Seller will deliver to PacifiCorp to copies of such declaration, attestations and documents as Seller is required to deliver to the Oregon State Department of Energy pursuant to Oregon HB 2021.

3. Seller shall complete and deliver to PacifiCorp within thirty (30) Business Days following the end of each March, June, September and December in each year during the Term the following report:

²⁵ NTD: Seller will be required to comply with only those requirements applicable to Seller and/or its Facility.

Exhibit R Workforce Reporting

Diverse Business Spend Report

Reporting Period: [QUARTER], 20__
 Date Submitted: [MONTH AND DAY],
 20__

Contract Name:

Company Name:
 Report Prepared by:
 Phone Number:
 Email Address:

	Goods & Materials	Services
PacifiCorp Service Area	Quarterly Diverse Business Spend*	Quarterly Diverse Business Spend*
California		
Oregon		
Washington		
Utah		
Idaho		
Wyoming		
<p>*Diversity Spend is that portion of the previous month's total spend provided by a diversity business, defined as "including, but not limited to, women-, minority-, disabled-, and veteran-owned businesses" pursuant to WAC 480-107-075(3) Note: Leases, Real Estate, and Utilities should not be included in spend figures.</p>		

Total Spending
Application of Washington-state labor standards**"
**RCW 82.08.962 and 82.12.962

Exhibit R Workforce Reporting

Diverse Business Spend Report / Detail

Quarter									Invoice Diversity Spend		
Name of Business (Supplier / Contractor / Subcontractor)	Diversity Classification(s) (See Below)"	Contact Person	Contact Information	Tax ID	Certifications (i.e., WBENC, California Clearinghouse, etc.)	Description of Goods/Services	Application of Washington-state labor standards in RCW 82.08.962 and 82.12.962 (Yes/No)	Location where services are performed or goods delivered (CA, OR, WA, UT, ID, WY)	Goods & Materials Diverse Business Spend	Services Diverse Business Spend	Total Diverse Business Spend

Diversity Classification	SAP Diversity Code
Female, Asian/Pacific Islander	FA
Female, Black	FB
Female, Hispanic	FH
Female, Am.Indian/Alaskan	FI
Female, White	FW
Female, White, Disabled Vet	FWD
Female, White, LGBT	FWL
Male, Asian/Pac Islander	MA
Male, Black	MB
Male, Hispanic	MH
Male, Am.Indian/Alaskan	MI
Male, White, Disabled Veteran	MWD
Male, White, LGBT	MWL

EXHIBIT S
GENERATION INTERCONNECTION AGREEMENT

[See the attached]

EXHIBIT T

STORAGE ENERGY CAPACITY TESTS; STORAGE POWER CAPACITY GUARANTEE²⁶

A. Storage Energy Capacity Test.

1. Prior to Commercial Operation Date. Upon no less than ten (10) Business Days prior notice to PacifiCorp, and at any time prior to the Commercial Operation Date, Seller shall schedule and complete a Storage Energy Capacity Test to determine the Storage Power Capacity Rating of the Storage Facility for the first Contract Year. The Storage Energy Capacity Test shall require Seller to maintain Discharging Energy from the Storage Facility for [DURATION] consecutive hours and the Storage Power Capacity Rating in megawatts (MW) shall be determined as the quotient of the aggregate quantity of Discharging Energy (MWh) at the end of the [DURATION] hour test period, as measured at the Point of Delivery, divided by [DURATION] hours.²⁷

2. Subsequent Testing. At least once per Contract Year (starting after the first Contract Year) within the first three (3) months of each Contract Year or at such other time during the Contract Year as the Parties may mutually agree, upon no less than five (5) Business Days prior notice to PacifiCorp, Seller shall schedule and complete a Storage Energy Capacity Test. In each Contract Year, Seller shall have the right to run up to four (4) retests of the Storage Energy Capacity Test at any time upon five (5) days prior written notice to PacifiCorp (or any shorter period reasonably acceptable to PacifiCorp consistent with Prudent Electrical Practices). In addition, PacifiCorp shall have the right to require a retest of the Storage Energy Capacity Test at any time upon five (5) days prior written notice to Seller if PacifiCorp reasonably believes that the Storage Energy Capacity has varied materially from the results of the most recent Storage Energy Capacity Test. If Seller runs three (3) retests (whether requested by Seller or PacifiCorp) within a rolling three (3) year period, then promptly after the third retest Seller shall: (i) deliver to PacifiCorp a written plan on the maintenance or improvements that it will undertake with respect to the Storage Facility to ensure that the fourth test is passed at least one percent (1%) above the Guaranteed Storage Power Capacity Rating, which plan shall be subject to PacifiCorp's reasonable approval and (ii) thereafter promptly implement the approved plan. Notwithstanding anything to the contrary contained in this Exhibit T, in no event shall Storage Energy Capacity Tests be performed more frequently than monthly.

3. Witnessing Test; Costs and Expenses. PacifiCorp shall have the right to send one or more representative(s) to witness all Storage Energy Capacity Tests. PacifiCorp shall be responsible for all costs and expenses payable or reimbursable to its representative(s) witnessing any Storage Energy Capacity Test. All other costs of any Storage Energy Capacity Test shall be

²⁶ NTD: Exhibit T is a preliminary draft and is subject to change based on project-specific details and further negotiation.

²⁷ NTD: Seller to propose duration for PacifiCorp review.

borne by Seller (other than (i) any Charging Energy required to perform such Storage Energy Capacity Test and (ii) any third party costs incurred by Seller for any retest required by PacifiCorp, unless such retest shall result in the Storage Power Capacity Rating being reduced from the Storage Power Capacity Rating established by the immediately preceding Storage Energy Capacity Test, in which case Seller shall be responsible for such costs).

4. Test Results. No later than five (5) days following any Storage Energy Capacity Test, whether test was successfully passed or failed, Seller shall deliver a testing report to PacifiCorp detailing results and findings of the Storage Energy Capacity Test (the "Storage Energy Capacity Testing Report"), including reasonable supporting data. The Storage Energy Capacity Testing Report shall include meter readings and plant log sheets verifying the operating conditions and output of the Storage Facility. If the actual Storage Power Capacity Rating determined pursuant to a Storage Energy Capacity Test is less than or greater than the then current Storage Power Capacity Rating, then the actual Storage Power Capacity Rating determined pursuant to such Storage Energy Capacity Test shall become the new Storage Power Capacity Rating at the beginning of the day following the completion of such Storage Energy Capacity Test for all purposes under this Agreement until a new Storage Power Capacity Rating is determined pursuant to a subsequent Storage Energy Capacity Test in accordance with the terms of this Agreement, provided in no event shall the Storage Power Capacity Rating be greater than the Guaranteed Storage Power Capacity Rating.

5. Storage Power Capacity Damages. If Storage Power Capacity Rating determined as a result of the Storage Energy Capacity Test is less than Guaranteed Storage Power Capacity Rating, then Seller shall be liable to pay PacifiCorp liquidated damages ("Storage Power Capacity Damages") equal to the product of:

- a) Fifty percent (50%) of the number of months between failed Storage Energy Capacity Test and prior Storage Energy Capacity Test

Multiplied by

- b) Storage Power Capacity Guarantee – new Storage Power Capacity Rating

Multiplied by

- c) Storage Price.

6. Invoicing. If Storage Power Capacity Rating determined as a result of the Storage Energy Capacity Test is less than the Guaranteed Storage Power Capacity Rating, then within thirty (30) days after receipt by PacifiCorp of the Storage Energy Capacity Testing Report, including reasonable supporting data, PacifiCorp shall deliver to Seller an invoice showing PacifiCorp's computation of the Storage Power Capacity Damages calculated pursuant to Section A.5 of this Exhibit T. Within twenty (20) days of receipt of the invoice, Seller shall pay to PacifiCorp, by wire transfer of immediately available funds to an account specified in writing by PacifiCorp or by any other means agreed to by the Parties in writing from time to time, the

amount set forth as due in such invoice. Any Storage Power Capacity Damages not paid by Seller when due under this Section A.6 will bear interest at the Contract Interest Rate from the date due until but not including the date paid. PacifiCorp reserves its right under Section 10.2 to set off any amounts owed by Seller hereunder against any amounts owed by PacifiCorp to Seller under this Agreement. The provisions of Section 10.4 shall apply with respect to any dispute between the Parties with respect to the Storage Energy Capacity Testing Report or PacifiCorp's invoice of Storage Power Capacity Damages.

B. Storage Energy Capacity Test Procedures:

Seller will perform each Storage Energy Capacity Test in the following manner and utilizing the following steps:

1. Seller may conduct any pre-capacity test activities required or recommended by the Storage Facility equipment suppliers, including charging or discharging the Storage Facility, prior to commencing step 2 below. During commissioning or re-commissioning after repairs, Seller to complete any battery balancing activities recommended by equipment supplier prior to commencing step 2;
2. Seller will fully charge the Storage Facility so that it is in a state that it is made commonly and typically available to PacifiCorp as fully charged and dispatchable. Depending on the equipment supplier, this figure may be when the SoC is at or near 100% as indicated by SCADA;
3. Seller shall select the appropriate operating mode on the Storage Facility matching normal, dispatchable operation. Seller shall set the Storage Ramp Rate parameter to the value specified in Exhibit P.
4. Seller will discharge the Storage Facility at the higher of full capacity or the Storage Power Capacity Rating, over a duration of [DURATION] consecutive hours. In the event discharging must be stopped early due to the Storage Power Capacity Rating having been fully discharged or due to any of the following conditions: critically low SoC, or other safety and stability reasons, Seller will have been deemed to fail the test and Seller and PacifiCorp will mutually agree on changes to the test for the purposes of running a re-test;
5. Seller will add the quantity of MWh produced by the Storage Facility during the [DURATION] consecutive hours to produce a sum quantity of MWh for the [DURATION] consecutive hours full discharge of the Storage Facility;
6. Seller will divide the sum quantity of MWh produced over the [DURATION] consecutive hours full discharge of the Storage Facility by a factor of [DURATION] to produce a value that will become the Storage Power Capacity Rating for the Contract Year.

Example:

Hour 1 Discharge = 25 MWh

Hour 2 Discharge = 25 MWh
Hour 3 Discharge = 25 MWh
Hour 4 Discharge = 25 MWh
Duration = 4 hour discharge

Storage Energy Capacity = $25 + 25 + 25 + 25 = 100$ MWh
Storage Power Capacity Rating = $100 \text{ MWh} / 4 \text{ hours} = 25$ MW

7. Seller will complete Storage Facility rest period, as applicable according to equipment supplier specifications. If following rest period, Storage Facility will not follow a Charging Notice, Seller will return Storage Facility to minimum SoC specified by equipment supplier for standby operations.

EXHIBIT U

STORAGE AVAILABILITY GUARANTEE²⁸

A. Calculation of Storage Availability

Within [thirty (30)] days after the end of each Contract Year, Seller shall calculate the Storage Availability of the Storage Facility as follows:

$$\text{Storage Availability} = \frac{8760 - \text{TAF OH} - \text{TAPMOH}}{8760 - \text{TAPMOH}}$$

Where:

“Equivalent Outage Hour” means, for any Forced Outage, Planned Outage or Maintenance Outage, as the case may be, the product of the de-rated condition duration and the proportion of the nominal output range which cannot be achieved during this period.

“Total Annual Forced Outage Hours” or “TAF OH” means the sum of the number of Equivalent Outage Hours during which the Storage Facility has experienced a Forced Outage during the applicable Contract Year.

“Total Annual Planned and Maintenance Outage Hours” or “TAPMOH” means the sum of the number of Equivalent Outage Hours during which the Storage Facility has experienced a Planned Outage or Maintenance Outage during the applicable Contract Year (not to exceed [_____] ([__]) hours in the aggregate in any Contract Year).

B. Calculation of Storage Availability Damages

If the Storage Availability for any Contract Year is less than the Guaranteed Storage Availability, then Seller shall be liable to pay PacifiCorp liquidated damages (“Storage Availability Damages”) for such Contract Year calculated as follows:

Storage Availability Damages = the product of

- a) The positive difference between the Guaranteed Storage Availability and the actual Storage Availability for the Contract Year

Multiplied by

²⁸ NTD: Exhibit U is a preliminary draft and is subject to change based on project-specific details and further negotiation.

b) The Storage Power Capacity Rating

Multiplied by

c) The Storage Price.

C. Invoicing

If the Storage Availability for any Contract Year is less than the Guaranteed Storage Availability, then within [] days of the end of such Contract Year, Seller shall deliver to PacifiCorp a statement showing Seller's computation of the Storage Availability Damages calculated pursuant to Section B of this Exhibit U. Within twenty (20) days of delivery of the statement, Seller shall pay to PacifiCorp, by wire transfer of immediately available funds to an account specified in writing by PacifiCorp or by any other means agreed to by the Parties in writing from time to time, the amount set forth as due in such statement. Any Storage Availability Damages not paid by Seller when due under this Section C will bear interest at the Contract Interest Rate from the date due until but not including the date paid. PacifiCorp reserves its right under Section 10.2 to set off any amounts owed by Seller hereunder against any amounts owed by PacifiCorp to Seller under this Agreement. The provisions of Section 10.4 shall apply with respect to any dispute between the Parties with respect to Seller's statement of the Storage Availability Damages.

EXHIBIT V

GUARANTEED STORAGE ROUND TRIP EFFICIENCY²⁹

A. Storage Round Trip Efficiency Test.

1. Prior to Commercial Operation Date. Upon no less than ten (10) Business Days prior notice to PacifiCorp, and at any time prior to the Commercial Operation Date, Seller shall schedule and complete a Storage Round Trip Efficiency Test to verify that the Storage Facility can satisfy the Guaranteed Storage Round Trip Efficiency.

2. Subsequent Testing. At least once per Contract Year (starting after the first Contract Year) in the month of [] on a day mutually acceptable to the Parties or at such other time during the Contract Year as the Parties may mutually agree, upon no less than five (5) Business Days prior notice to PacifiCorp, Seller shall schedule and complete a Storage Round Trip Efficiency Test. In each Contract Year, Seller shall have the right to run up to four (4) retests of the Storage Round Trip Efficiency at any time upon five (5) days prior written notice to PacifiCorp (or any shorter period reasonably acceptable to PacifiCorp consistent with Good Utility Practice). In addition, PacifiCorp shall have the right to require a retest of the Storage Round Trip Efficiency at any time upon five (5) days prior written notice to Seller if PacifiCorp reasonably believes that the Storage Round Trip Efficiency has varied materially from the results of the most recent Storage Round Trip Efficiency Test. If Seller runs three (3) retests (whether requested by Seller or PacifiCorp) within a rolling three (3) year period, then promptly after the third retest Seller shall: (i) deliver to PacifiCorp a written plan on the maintenance or improvements that it will make with respect to the Storage Facility to ensure that the fourth test is passed at the Guaranteed Storage Round Trip Efficiency, which plan shall be subject to PacifiCorp's reasonable approval and (ii) thereafter promptly implement the approved plan. Notwithstanding anything to the contrary contained in this Exhibit V, in no event shall Storage Round Trip Efficiency Tests be performed more frequently than monthly.

3. Witnessing Test; Costs and Expenses. PacifiCorp shall have the right to send one or more representative(s) to witness all Storage Round Trip Efficiency Tests. PacifiCorp shall be responsible for all costs and expenses payable or reimbursable to its representative(s) witnessing any Storage Round Trip Efficiency Test. All other costs of any Storage Round Trip Efficiency Test shall be borne by Seller (other than (i) any Charging Energy required to perform such Storage Round Trip Efficiency Test and (ii) any third party costs incurred by Seller for any retest required by PacifiCorp, unless such retest shall result in the Storage Round Trip Efficiency being less than the Storage Round Trip Efficiency established by the immediately preceding Storage Round Trip Efficiency Test, in which case Seller shall be responsible for such costs).

²⁹ NTD: Seller may propose an alternative round trip efficiency test used by its equipment supplier once selected and PacifiCorp may agree, in its sole discretion, to adopt such test on terms and conditions acceptable to PacifiCorp. If PacifiCorp agrees to adopt such alternative test, then the Parties will amend this Exhibit V to reflect such alternative round trip efficiency test on terms and conditions acceptable to PacifiCorp.

4. Test Results. No later than five (5) days following any Storage Round Trip Efficiency Test, whether test was successfully passed or failed, Seller shall deliver a testing report to PacifiCorp detailing results and findings of the Storage Round Trip Efficiency Test (the “Storage Round Trip Efficiency Testing Report”), including screen shots of the Storage Facility’s SCADA Storage Facility Metering Point data showing Charging Energy and Discharging Energy during the Storage Round Trip Efficiency Test and other reasonable supporting data. The Storage Round Trip Efficiency Testing Report shall include meter readings and plant log sheets verifying the operating conditions and output of the Storage Facility.

5. Storage Round Trip Efficiency Damages. If Storage Round Trip Efficiency determined as a result of the Storage Round Trip Efficiency Test is less than Guaranteed Storage Round Trip Efficiency, then Seller shall be liable to pay PacifiCorp liquidated damages (“Storage Round Trip Efficiency Damages”) equal to the product of:

- (a) the positive difference between Actual RTE – Guaranteed RTE;
- (b) where $\text{Actual RTE} = \text{EnergyOUT} / \text{EnergyIN}$ (both defined below);
- (c) the then applicable Storage Power Capacity Rating;
- (d) the then applicable Storage Price; and
- (e) the number of months that have elapsed since the last Storage Round Trip Efficiency Test.

6. Invoicing. If Storage Round Trip Efficiency determined as a result of the Storage Round Trip Efficiency Test is less than Guaranteed Storage Round Trip Efficiency, then within thirty (30) days after receipt by PacifiCorp of the Storage Round Trip Efficiency Testing Report, including reasonable supporting data, PacifiCorp shall deliver to Seller an invoice showing PacifiCorp’s computation of the Storage Round Trip Efficiency Damages calculated pursuant to Section A.5 of this Exhibit V. Within twenty (20) days of receipt of the invoice, Seller shall pay to PacifiCorp, by wire transfer of immediately available funds to an account specified in writing by PacifiCorp or by any other means agreed to by the Parties in writing from time to time, the amount set forth as due in such invoice. Any Storage Round Trip Efficiency Damages not paid by Seller when due under this Section A.6 will bear interest at the Contract Interest Rate from the date due until but not including the date paid. PacifiCorp reserves its right under Section 10.2 to set off any amounts owed by Seller hereunder against any amounts owed by PacifiCorp to Seller under this Agreement. The provisions of Section 10.4 shall apply with respect to any dispute between the Parties with respect to the Storage Round Trip Efficiency Testing Report or PacifiCorp’s invoice of Storage Round Trip Efficiency Damages.

B. Storage Round Trip Efficiency Test Procedures.

Seller will perform each Storage Round Trip Efficiency Test in the following manner and utilizing the following steps:

1. Seller may conduct any pre-capacity test activities required or recommended by the Storage Facility equipment suppliers, including charging or discharging the Storage Facility, prior to commencing step 2 below. During commissioning or re-commissioning

after repairs, Seller to complete any battery balancing activities recommended by equipment supplier prior to commencing step 2.

2. Seller will fully discharge the Storage Facility to the minimum recommended SoC. This is dependent upon the equipment manufacturer specifications, but typically when the SoC is at 0% as registered in the SCADA.
3. Select appropriate operating mode.
4. Set the Storage Ramp Rate parameter to the value specified in the Storage Operating Procedures in Exhibit P.
5. Charge the Storage Facility to the maximum SoC. This is dependent on the equipment manufacturer specifications but typically when the SoC is at 100% as registered in the SCADA. Complete the specified Storage Facility rest period in accordance with the Storage Operating Procedures in Exhibit P, if applicable, based on equipment manufacturer specifications.
6. Review the Storage Facility Metering Point data, and determine and record the “EnergyIN”, which is the amount of energy used to charge the Storage Facility from minimum SoC to maximum SoC.
7. Discharge the Storage Facility according to the Storage Energy Capacity Test procedures at the higher of the full capacity or the Storage Power Capacity Rating for the full [DURATION]. Do not cease discharging at the e[DURATION], but instead discharge shall be stopped based upon the lower of (a) the minimum SoC specified in the Storage Operating Procedures in Exhibit P and (b) any of the following conditions: a critically low SoC, power foldbacks, or other safety and system stability reasons.
8. Complete the Storage Facility rest period as provided in the Storage Operating Procedures in Exhibit P, if applicable, based on equipment manufacturer specifications.
9. Review the Storage Facility Metering Point data, and determine and record the “EnergyOUT”, which is the amount of energy used to charge the Storage Facility from maximum SoC to minimum SoC.
10. If the Storage Facility will not follow a Discharging Notice within the rest period as specified in the Storage Operating Procedures in Exhibit P, then Seller shall return the SoC to within the range specified by equipment manufacturer for standby operations.

EXHIBIT W

STORAGE RAMP RATE TEST

A. Storage Ramp Rate Test.

1. Storage Ramp Rate Testing. Upon no less than ten (10) Business Days prior notice to PacifiCorp, and at any time prior to the Commercial Operation Date, Seller shall schedule and complete a Storage Ramp Rate Test to verify that the Storage Facility can satisfy the Storage Ramp Rate criteria specified in Exhibit P.

2. Subsequent Testing. At least once per Contract Year (starting after the first Contract Year) in the month of [] on a day mutually acceptable to the Parties or at such other time during the Contract Year as the Parties may mutually agree, upon no less than five (5) Business Days prior notice to PacifiCorp, Seller shall schedule and complete a Storage Ramp Rate Test. In addition, PacifiCorp shall have the right to require a retest of the Storage Ramp Rate at any time upon five (5) days prior written notice to Seller if PacifiCorp reasonably believes that the Storage Ramp Rate has varied materially from the results of the most recent Storage Ramp Rate Test.

3. Witnessing Test; Costs and Expenses. PacifiCorp shall have the right to send one or more representative(s) to witness all Storage Ramp Rate Tests. PacifiCorp shall be responsible for all costs and expenses payable or reimbursable to its representative(s) witnessing any Storage Ramp Rate Test. All other costs of any Storage Ramp Rate Test shall be borne by Seller (other than (i) any Charging Energy required to perform such Storage Ramp Rate Test and (ii) any third party costs incurred by Seller for any retest required by PacifiCorp, unless such retest shall result in the Storage Ramp Rate being less than the Storage Ramp Rate established by the immediately preceding Storage Ramp Rate Test, in which case Seller shall be responsible for such costs).

4. Test Results. No later than five (5) days following any Storage Ramp Rate Test, whether test was successfully passed or failed, Seller shall deliver a testing report to PacifiCorp detailing results and findings of the Storage Ramp Rate Test (the "Storage Ramp Rate Testing Report"), including screen shots of the Storage Facility's SCADA Storage Facility Metering Point data showing Charging Notice, Discharging Notices, Charging Energy and Discharging Energy during the Storage Ramp Rate Test and other reasonable supporting data. The Storage Ramp Rate Testing Report shall include meter readings and plant log sheets verifying the operating conditions and output of the Storage Facility.

5. Failed Storage Ramp Rate Test. If actual Storage Ramp Rate is not within +/- two percent (2%) of the Storage Ramp Rate specified in Exhibit P, then Seller shall have thirty (30) days in which to conduct such maintenance or improvements with respect to the Storage Facility and to conduct another Storage Ramp Rate Test to ensure that it satisfies the Storage Ramp Rate criteria specified in Exhibit P. If Seller fails to demonstrate pursuant to a Storage Ramp Rate Test that the Storage Facility satisfies the criteria specified in Exhibit P within such thirty (30)-day period, then it shall be an Event of Default by Seller.

B. Storage Ramp Rate Test Procedures.

Seller will perform each Storage Ramp Rate Test in the following manner and utilizing the following steps:

1. Seller selects the appropriate operating mode (usually “Manual Mode (Real + Reactive)”) in the Storage Facility SCADA. The Storage Facility will be dispatched in Manual Mode in accordance with the following:
2. Starting Setpoint: 0 MW.
3. Ending Setpoint: full Storage Power Capacity Rating.
4. Measure the time elapsed to ramp power output between the Starting Setpoint and the Ending Setpoint.
5. The “Storage Ramp Rate” is determined by dividing the change in power by the time elapsed. The start of the timing shall begin when the Storage Facility Metering Point registers a power change of a certain minimum percentage (typically 1.0-2.0%) of the Ending Setpoint. The timing shall stop when the Storage Facility Metering Point registers a power value within a certain minimum percentage (typically 1.0-2.0%) of the Ending Setpoint value.

EXHIBIT X
CYBERSECURITY REQUIREMENTS

[To be provided by PacifiCorp]