



Wildfire Prevention and Mitigation March 2025

PacifiCorp





- PacifiCorp, an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company (BHE), is a U.S. regulated electric utility company headquartered in Oregon
- PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity
- No single segment of the economy dominates the combined service territory which helps mitigate PacifiCorp's exposure to economic fluctuations
- PacifiCorp does business as Rocky Mountain Power in the eastern portion of its service territory and as Pacific Power in the western portion of the service territory
 - In Utah, Wyoming and southeastern Idaho, the principal industries are manufacturing, mining or extraction of natural resources, agriculture, technology, recreation and government
 - In Oregon, southern Washington and northern California, the principal industries are agriculture, manufacturing, forest products, food processing, technology, government and primary metals
- Key stats as of December 31, 2024, approximately:
 - 2.1m retail electric customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California
 - 141,500 square mile service territory
 - 17,500 transmission line miles
 - 66,900 miles of distribution line
 - 900 substations
 - 12,231 MWs owned generation capacity
 - \$35.0 billion in assets
 - \$10.5 billion in shareholders equity

Labor Day 2020 and 2022 Wildfires





James Class Action Lawsuit – Four Fires in Oregon

- Beachie Creek / Santiam Canyon
 - Marion and Linn Counties / 193,000 acres
- Represents 63% of the *James* Class plaintiffs
- Echo Mountain Complex
 - Lincoln County / 3,000 acres
- 242
 - Klamath County / 14,000 acres
- Obenchain
 - Jackson County / 33,000 acres

Other Labor Day 2020 Fires

- Archie Creek
 - Douglas County / 132,000 acres
- Slater
- Siskiyou County, California and Josephine County, Oregon
- 157,000 acres

2022 Fire

- McKinney
 - Siskiyou County / 60,000 acres

^{*}Acres are approximate to the nearest thousand

Wildfire Risk & Prevention



Layers of Protection



System Hardening

- · Field reclosers with upgraded fault detection
- · Rebuild overhead lines with covered conductors or underground
- **Expanded inspection** and vegetation management programs



Situational Awareness

- 24/7 weather and hazard monitoring
- · Weather stations across entire service territory
- Cameras with artificial intelligence wildfire detection
- Communicating Fault Indicators for rapid location of potential issues



Operational Practices

- · Public Safety Power Shutoffs (PSPS)
- Enhanced safety settings
- Emergency De-Energization: All fires within 10 miles of assets are monitored and assets readied for de-energization



Wildfire Fund

- · Establishes a pool or individual fund for catastrophic wildfires
- Funded by shareholders and customers
- · Legislation passed in 2024 to create a fund in Utah
- Legislation is currently under consideration in Oregon and is expected to be introduced in Washington in 2025



Standards of Care

- Wildfire mitigation plans are developed by the company and submitted to or approved by all states
- Plans are required for approval in California, Utah, Oregon and Wyoming
- · Legislation is currently under consideration in Idaho, Oregon (safety certification) and Washington



Securitization

- · Currently approved in California, Oregon and Idaho
- Legislation is currently under consideration in Washington



Limitation of Liabilities

- · Primarily focused on limiting liability for non-economic damages
- Legislation passed in Utah in 2024 and Wyoming in 2025
- · Legislation is currently under consideration in Idaho and Oregon

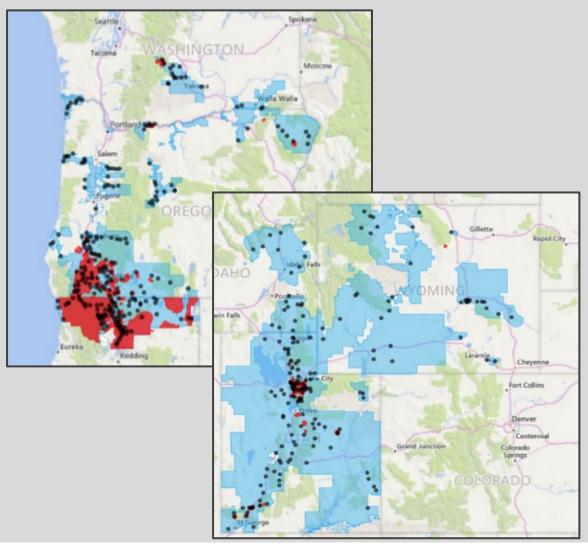
Wildfire Prevention Expansion



2020 - 55 Weather Stations

The **entire service territory** has risk modeling conducted and is monitored for fire weather conditions that trigger operational practices

2024 - 600 Weather Stations



Wildfire Prevention Investments



PacifiCorp invested over \$1 billion through 2024 and has accelerated and nearly doubled wildfire prevention efforts, with planned investment of approximately \$2 billion for 2025-2027

- PacifiCorp develops and updates its wildfire and extreme weather mitigation plans in partnership with local and statewide authorities and emergency services leaders and incorporates the use of advanced technology
- Asset Hardening in Fire High Consequence Areas (FHCA) make up most of the investment. Examples include:
 - Rebuilding overhead lines with covered conductor or converting to underground, reducing exposure to interference from trees or other objects
 - Replacing electro-mechanical relays with microprocessor relays to provide quicker fault detection that limits the amount of arc-energy (heat)
 present in a fault event
 - Installing additional field reclosers with upgraded fault detection (similar to relays) and remote setting capability that reduces wildfire risk while minimizing outage impacts to customers

Through									
Wildfire Prevention Projects	2024	2025	2026	2027	Total				
Line Rebuild (miles)	668	470	595	690	2,423				
Relay/Recloser Installs (devices)	619	106	112	32	869				

- Recloser plan phasing will accomplish 100% of FHCA by year-end 2025; additional reclosers are for increased sectionalizing
- Efforts to further accelerate delivery of system hardening continue

Asset Line Miles	Total	FHCA	Underground	Overhead Bare ⁽¹⁾	Overhead Covered	% FHCA
Transmission	17,502	2,026	0	2,026	n/a	12%
Distribution	66,945	9,731	3,916	5,322	493	15%

⁽¹⁾ Existing overhead bare wire that has not yet been rebuilt is monitored by meteorology and the wildfire risk is assessed. When wildfire risk potential is present PacifiCorp may enable enhanced safety settings on protective devices providing service to these bare overhead wires which reduces the risk of ignition





Pacific Power Rocky Mountain Power