**CalAdvocates Data Request 5.3**

PacifiCorp’s response to data request CalAdvocates-PacifiCorp-2025WMP-01 states that PacifiCorp ensures a minimum factor for EFR line-current thresholds of 2x of historical load in response to question 1, but states that this factor is 1.2x in its Distribution Relay Setting Guide at 9 as of August 17, 2023.

Please state which factor (2x, 1.2x or other) between historical load and EFR line-current trip threshold PacifiCorp uses.

**Response to CalAdvocates Data Request 5.3**

The Company assumes that the reference to “data request CalAdvocates-PacifiCorp-2025WMP-01” is intended to be a reference to the Company’s response to CalAdvocates Data Request 1.1. Based on the foregoing assumption, the Company responds as follows:

In elevated fire risk (EFR) settings, when possible, the phase current should accommodate 2x historical load but should not exceed the normal mode pickup as stated in the response. The factor of 1.2x on page 9 of the Distribution Relay Setting Guide refers to the upstream device temporary settings criteria if the automatic protective device in question is bypassed.