

## OEIS Data Request 10.2

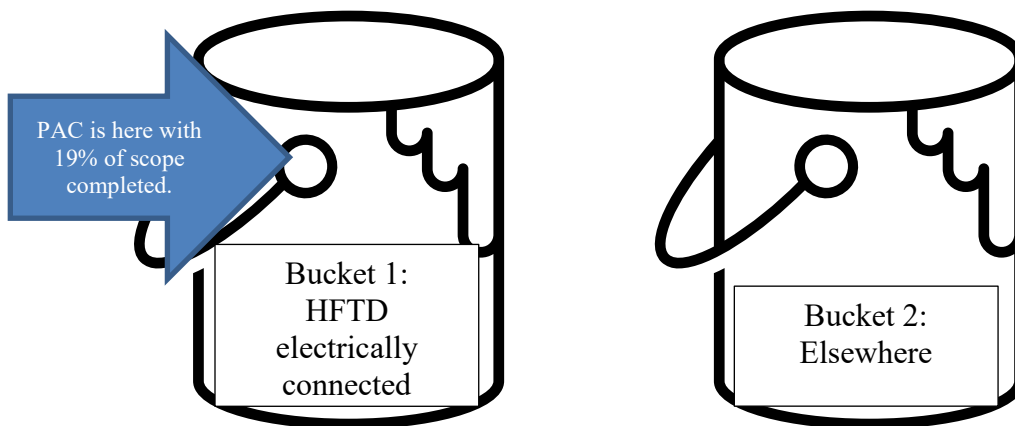
### Regarding PacifiCorp’s current process for ranking and selecting mitigations:

Energy Safety understands that PacifiCorp divides its territory into risk tranches (i.e., “buckets” or risk categories) according to wildfire risk.

- i. Please list and describe each of the risk tranches or “buckets” PacifiCorp has identified.
- ii. Please describe the criteria used to determine these risk tranches.
  - (1) If PacifiCorp uses a qualitative checklist or some other tool, please provide this checklist or tool, as well as an explanation of the checklist or tool.
- iii. What is PacifiCorp’s current process for prioritizing and selecting mitigations within a given risk tranche?
  - (1) If all the mitigations are selected for a risk tranche, does PacifiCorp move on to the next tranche?
    - (a) If so, what is the process to prioritize and select mitigations.

## Response to OEIS Data Request 10.2

As discussed in Section 7.1.4.2 of PacifiCorp’s 2023 Wildfire Mitigation Plan (WMP), work has been prioritized in locations with high fire risk, which generally occur within the high fire threat district (HFTD) and align with the California Department of Forestry and Fire Protection’s (CAL Fire) specified tier system. Additionally, projects are prioritized on their potential to reduce the impact of public safety power shutoffs (PSPS).

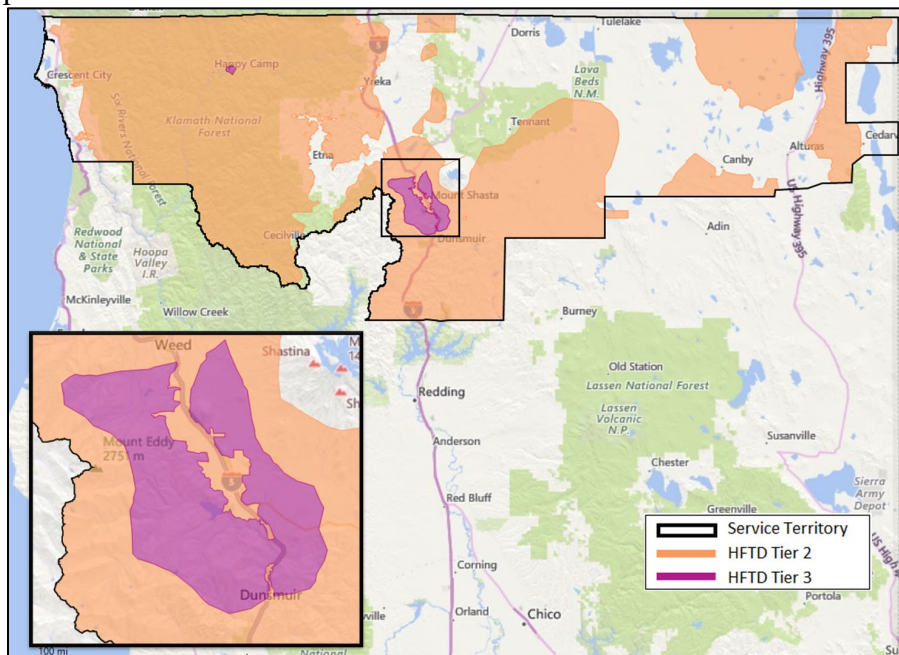


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Many of PacifiCorp's mitigations have been applied to all HFTD areas concurrently or near concurrently. These include enhanced vegetation management, pole clearing, enhanced inspections, and enhanced infrared (IR) inspections.

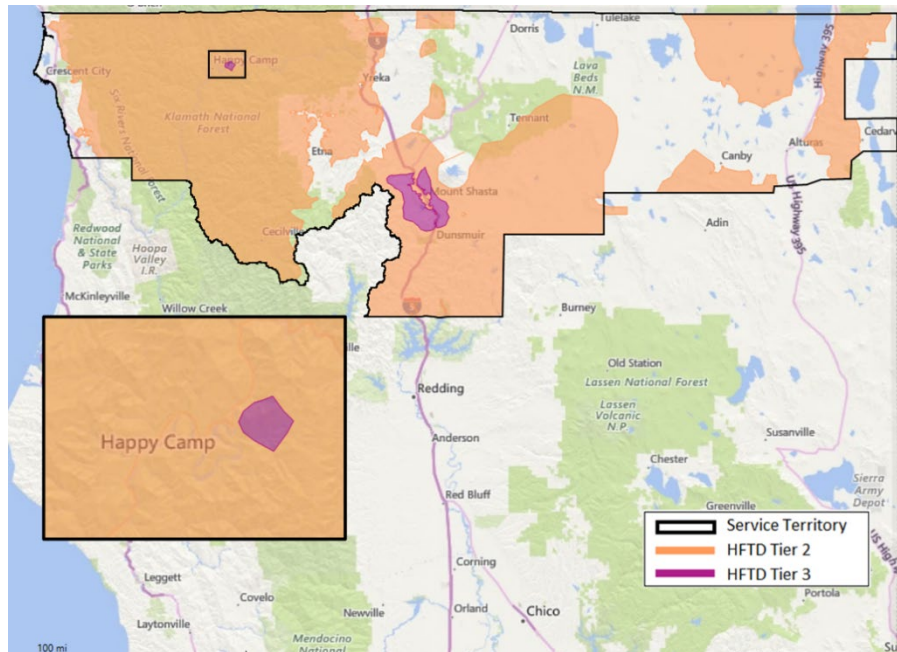
- (i) Gird Hardening activities specifically: Line Rebuild – Covered Conductor HG-01, Distribution Pole Replacement GH-02, Transmission Pole Replacement GH-03, Installation of System Automation Equipment GH-04, and Expulsion Fuse Replacement GH-05 have generally been grouped as follows:

- 1. The first tranche focused on equipment located within the HFTD Tier 3 in the area of Dunsmuir, Mount Shasta and Weed, including facilities located within Tier 2 when work correlated with the work in Tier 3. Please refer to the map provided below:

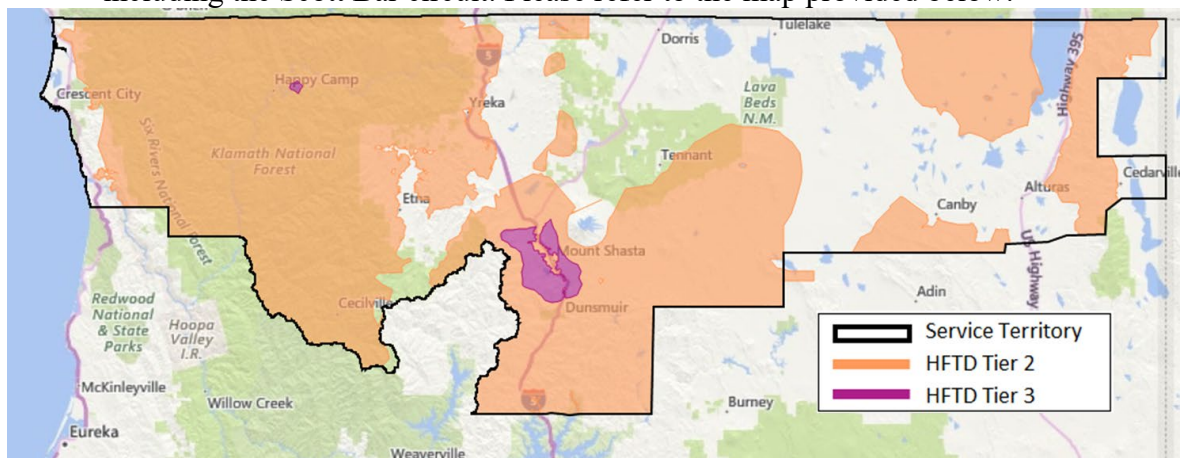


- 2. The second tranche focused on equipment located in the HFTD Tier 3 in the area of Happy Camp, Seiad and Nutglade. Please refer to the map provided below:

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3. The third tranche focused on the remaining equipment on the circuits in tranches 1 and 2 as well as other Tier 2 areas understood to have higher risks including the Scott Bar circuit. Please refer to the map provided below:



4. The fourth tranche is all remaining HFTD tier 2 areas. Please refer to the map provided with the Company's response to subpart (i) 3. above.
  5. The fifth tranche is all remaining California service territory. Please refer to the map provided with the Company's response to subpart (i) 3. above
- (ii) At times, projects in lower prioritized tranches have been able to reach construction and completion sooner than the higher prioritized tranches due to conditions such as: permitting, rights-of-way (ROW), engineering, specialized

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material delays, or other system conditions which delay construction such as transmission line clearance scheduling. In these instances, PacifiCorp has continued to progress the higher prioritized project while constructing other projects not facing these impediments.

- (iii) The System Automation and Expulsion Fuse Replacement initiatives have been faster to execute and have therefore been applied in more of the risk tranches than the Line Rebuild – Covered Conductor and associated Distribution and Transmission Pole Replacement initiatives.