SUBSTATION VACUUM/SF6 BOTTLE CIRCUIT BREAKER INSTALLATION

Version 7

PacifiCorp Substation Technical Services Form SF-CKB-BOTTLE-INST

Refer to PacifiCorp procedure SP-CKB-BOTTLE-INST

The person(s) responsible for the job shall print their name(s) below as verification that the work has been performed correctly and the form filled out accurately. Each responsible person shall list their identifying number (1, 2, 3, 4, or 5) in the "Signed by" column next to the results of the tasks they perform.

Responsible person 1: Joe Hagen	**Phone number:** 541-880-6117	**Date:** 6/17/22
Responsible person 2:	**Phone number:**	**Date:**
Responsible person 3:	**Phone number:**	**Date:**
Responsible person 4:	**Phone number:**	**Date:**
Responsible person 5:	**Phone number:**	**Date:**

Crew: Black, Hagen

Substation: Perez Work order: 10071440

Equipment Identification

PacifiCorp equipment / SAP number: 435823	Position number at substation (bay): 5L70
Manufacturer: Siemens	Model: SDV7-SE
Serial number: 3008566669-100-1	Manufacture date: 2020
Substation Breaker Type: ☑ Vacuum Breaker ☐ Vacuum Recloser ☐ SF6 Bottle Breaker	
Mechanism model: 3AH-35-SE	Nameplate voltage (kV): 15
Mechanism type - Open: ☐ Pneumatic ☐ Hydraulic ☑ Spring ☐ Magnetic ☐ Other	Operating voltage (kV): 12
	Continuous current rating (amps): 1200
Close: ☐ Pneumatic ☐ Hydraulic ☑ Spring ☐ Magnetic ☐ Other	Interrupter rating (amps): 20KA
	Control voltage - motor: 240 AC ___ DC
BIL rating: 110	Control voltage - trip: ___ AC 48 DC
Instruction book number - breaker: E-50001-F710-K376	Control voltage - close: ___ AC 48 DC
Instruction book number - mechanism: E-50001-F710-K377	Control cabinet battery pack (UPS): ☑ Yes ☐ No
Operations counter - AS FOUND: 310	Control cabinet battery pack voltage (V): 48
AS LEFT: 320	Control cabinet relay pack: ☑ Yes ☐ No

For results use A = acceptable, C = corrected, U = unacceptable, NA = not applicable to this equipment

For items marked 'C' or 'U' provide a detailed explanation in the comments section

General Inspection

	Signed by	Results
Inspect the breaker, insulators, bottles, high-voltage compartment, mechanism, etc. for signs of damage	1	A
Visually verify the condition of the bushings	1	A
Check the conduits for openings that could provide access to animals or insects	1	A
Inspect the cabinet filters and door gaskets and replace if necessary	1	A
Inspect all auxiliary contacts and mechanisms for proper operation and clean as necessary	1	A

Install Circuit Breaker on Pad

	Signed by	Results
Install circuit breaker so that bushing current transformers are in the correct orientation	1	A
Install circuit breaker ground grid leads	1	A

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42	Install Circuit Breaker Control Wiring				
43				Signed by	Results
44	Install control wiring cables into circuit breaker control cabinet. Remove cable sheath and copper shield to the entrance point of the control cabinet			1	A
45	Install cable tags on all control cables bearing the cable number as shown on the substation conduit and cable schedule			1	A
46	Verify any control cables used for current transformer connections are of sufficient length to permit changing ratio or phasing			1	A
47	Perform insulation resistance tests on all control wires prior to the leads being laid down using a 1000V DC insulation resistance tester. Measured insulation levels should exceed 1.0 megohms at 1000V DC			1	A
48	Install non-insulated type cable lug terminations on control wires with PacifiCorp approved ratchet-type compression tool. Verify any terminals with more that one conductor that the lower termination is reversed			1	A
49	Verify all #18 wire size cables are terminated with fork spades, and all current transformer and other circuits are terminated with ring terminals			1	A
50	Verify tightness of all control wiring connections			1	A
51	Operating Mechanism				
52				Signed by	Results
53	Verify operation of the control cabinet heater(s) and record current readings below:			1	A
54	Heater 1: .5 amps	Heater 2: .5 amps			
55	Heater 3: .5 amps	Heater 4: .6 amps			
56	Measure and record the trip / close coil resistance below:			1	A
57	Close coil: 11 ohms	Trip coil 1: 3.4 ohms	Trip coil 2: N/A ohms		
58	Inspect the mechanism for loose or missing components and correct alignment			1	A
59	*Perform all equipment manufacturer's operating mechanism measurements. List checks and adjustments (such as trip latch clearance, latch check switch, trip coil plunger)*				
60		Mfr specs	As found	As left	Signed by	Results
61						
62						
63						
64						
65						
66	*Perform the following steps only on self-contained circuit breakers*					
67	☐ **NA** *Check box if task does not apply*					
68					Signed by	Results
69	Perform test of UPS battery system for proper function				1	A
70	High-Voltage Compartment					
71					Signed by	Results
72	Verify operation of high-voltage compartment heaters and record current readings below:				1	A
73	Heater 1: .6 amps	Heater 2: .6 amps	Heater 3: N/A amps			
74	*Perform any additional equipment manufacturer's high-voltage compartment measurements. List checks and adjustments below*					
75		Mfr specs	As found	As left	Signed by	Results
76					1	
77					1	
78						

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High-Voltage Compartment, *continued*

Perform any additional equipment manufacturer's high-voltage compartment measurements. List checks and adjustments below

	Mfr specs	As found	As left	Signed by	Results

Vacuum / SF6 Bottle Integrity Tests

Perform vacuum / SF6 bottle contact wipe measurements and list results below

		Measurement taken				
	Mfr specs	Pole 1	Pole 2	Pole 3	Signed by	Results
Contact wipe	7-9 mm	Pass	Pass	Pass	1	A

Perform vacuum / SF6 bottle contact erosion measurements and list results below

		Measurement taken				
	Mfr specs	Pole 1	Pole 2	Pole 3	Signed by	Results
Contact erosion	Visible indicator	Pass	Pass	Pass	1	A

Before performing a vacuum / SF6 bottle integrity test, verify voltage requirements from manufacturer requirements

		Hipot voltage mfr specs	Pass / Fail				
	Test voltage		Pole 1	Pole 2	Pole 3	Signed by	Results
☑ AC ☐ DC	37.5KV	37.5 for 1Min	Pass	Pass	Pass	1	A

Contact Resistance Tests (from bushing to bushing)

If readings are high, isolate where the problem is (connections, bushings, contacts)

		Measurement taken				
	Mfr specs	Pole 1	Pole 2	Pole 3	Signed by	Results
Micro ohm reading	<160	98	97	98	1	A

Insulation Resistance Tests

Perform insulation integrity tests phase to phase and phase to ground using a 5kV insulation test set. All readings should equal or exceed 1,000 megohms. Test breaker open across open contacts of each phase

	Measurements taken			Signed by	Results
Breaker closed	Ø1 - Gnd	Ø2 - Gnd	Ø3 - Gnd	1	A
	3.71 Terra Ohms	3.62 Terra Ohms	3.64 Terra Ohms		
	Ø1 - Ø2	Ø2 - Ø3	Ø3 -Ø1	1	A
	5.05 Terra Ohms	5.05 Terra Ohms	5.05 Terra Ohms		
Breaker open	Ø1 - Ø1	Ø2 - Ø2	Ø3 -Ø3	1	A
	5.06 Terra Ohms	5.05 Terra Ohms	5.04 Terra Ohms		

Install Animal Guard

	Signed by	Results
Install animal guard on bushings and conductor conduits per engineering standards	1	A

120	Final Test Reports and Installation Forms
121	*Submit all required test reports and installation forms to commissioning@pacificorp.com, including equipment removal forms*
122	Comments
123	*For items marked 'C' or 'U', list the associated line number, the defect, and what corrective actions were taken*
124	